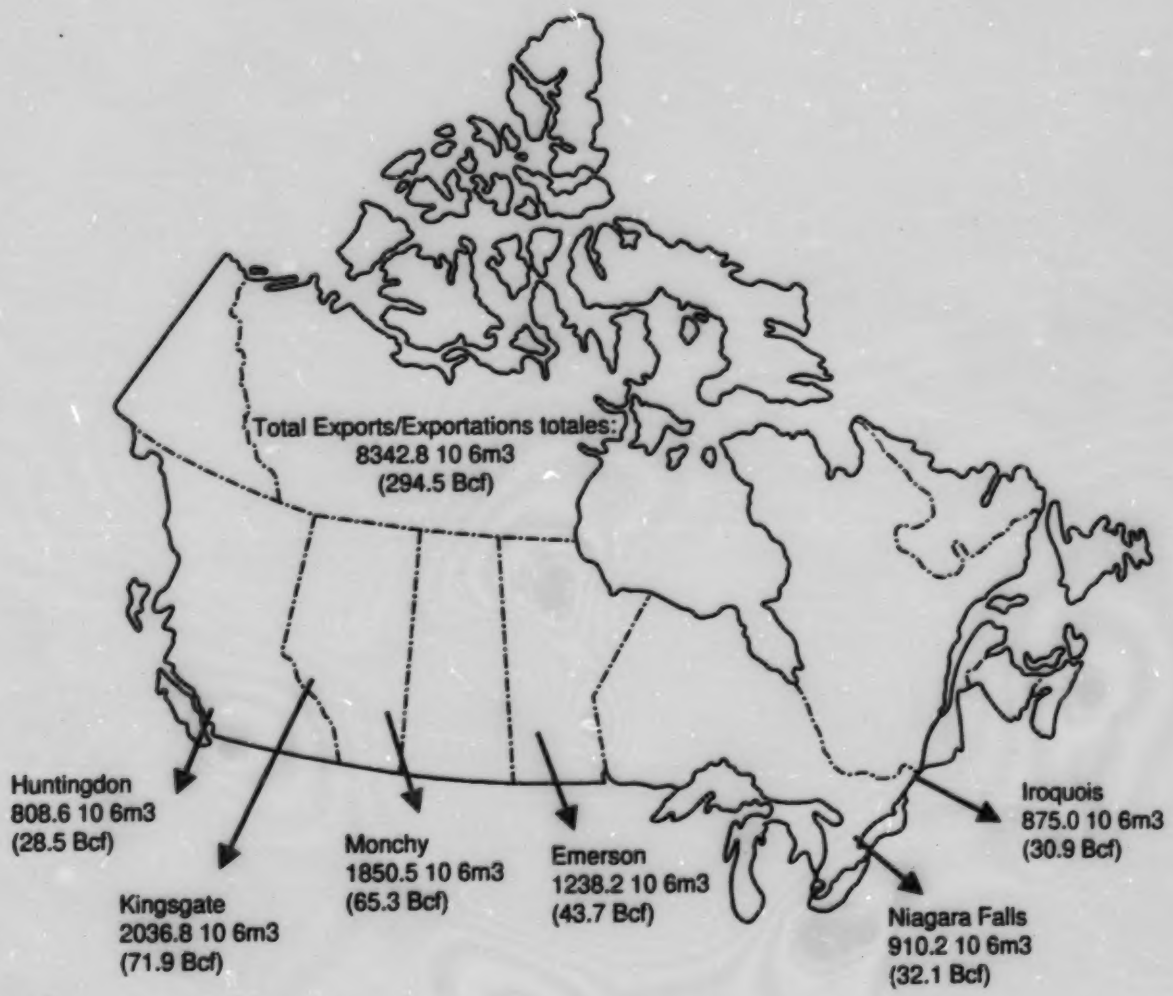
NATURAL GAS EXPORTS & IMPORTS
JULY 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
JUILLET 2000



National Energy Board
Office national de l'énergie

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 32

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2000/juillet 2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) July**

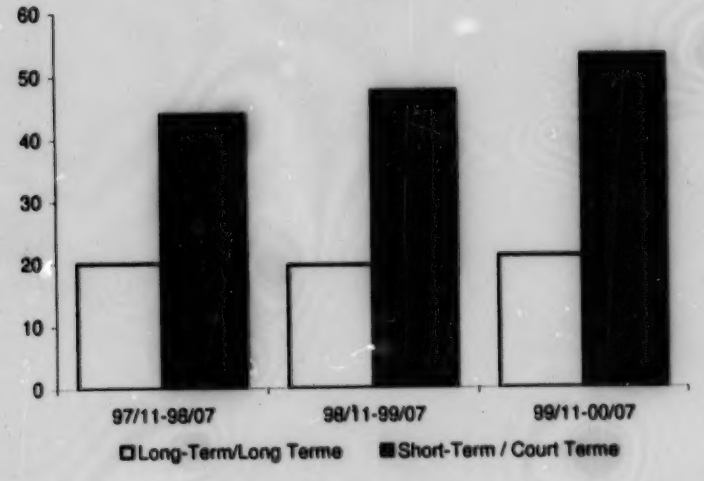


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

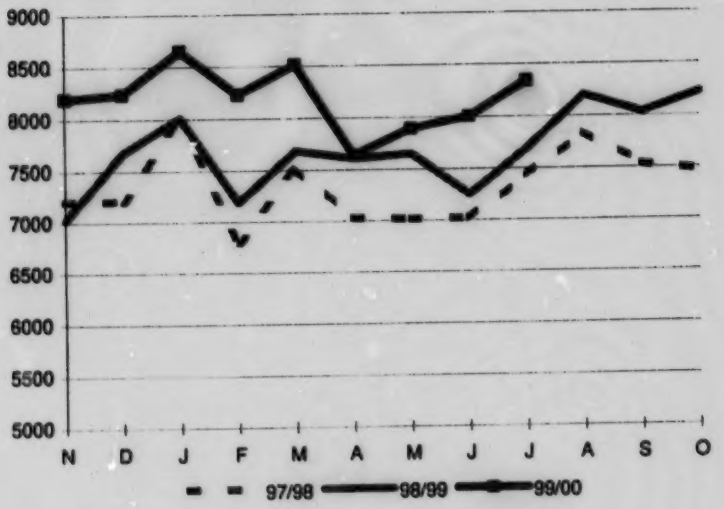


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

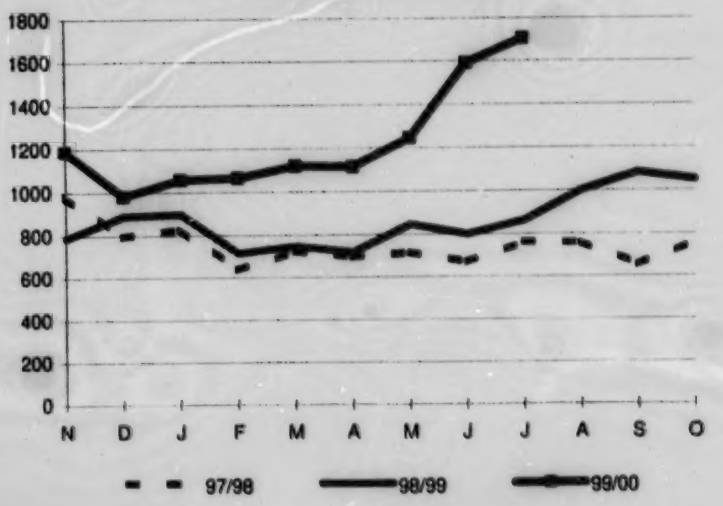
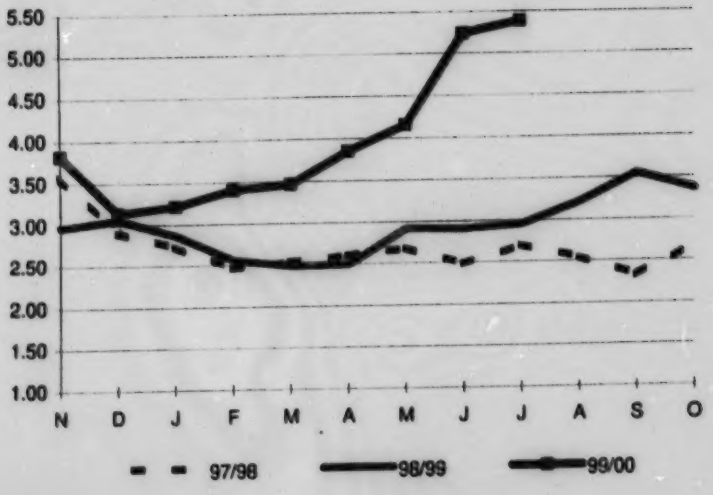


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2000/juillet 2000

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
July

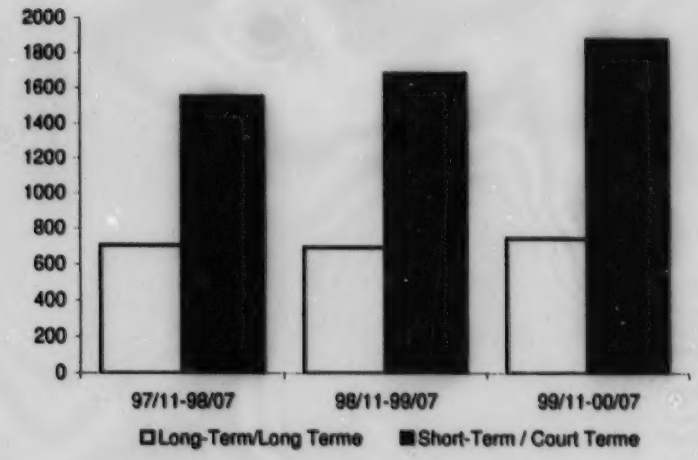


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

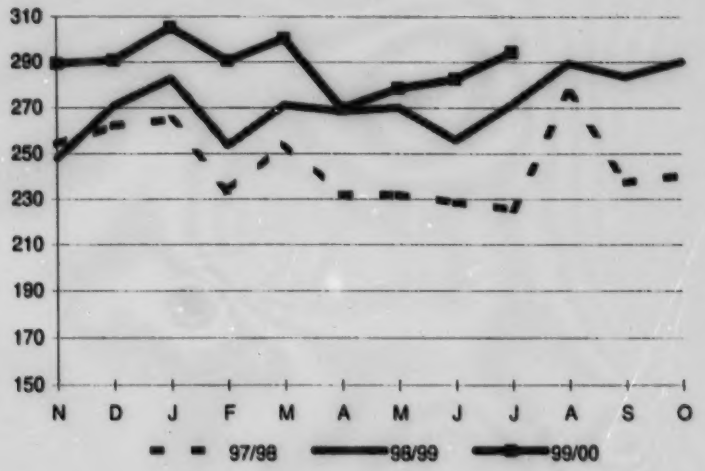


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

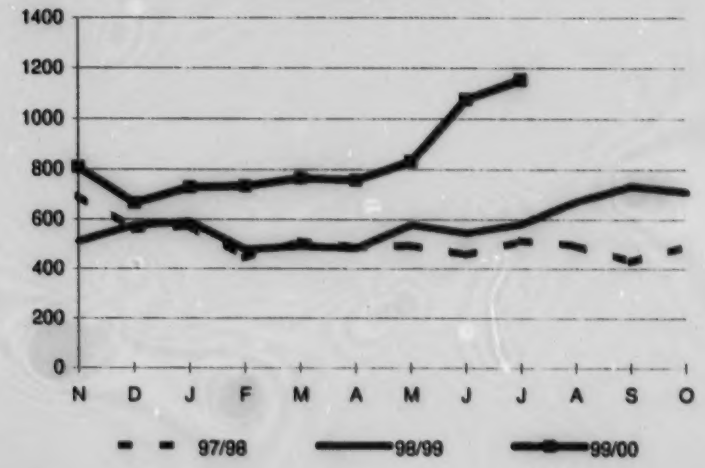
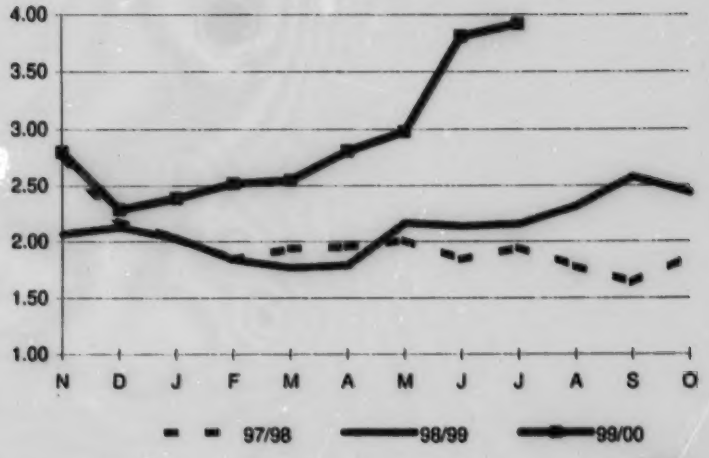


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		1999/07	2000/07	% Change	1998/11-1999/07	1999/11-2000/07	% Change
Volume (Millions M3)	Long-term / Long terme	2244.9	2382.8	6.1%	19858.1	21104.7	6.3%
	Short-term / Court terme	5637.5	5960.0	5.7%	48643.6	53168.3	9.3%
	Total	7882.4	8342.8	5.8%	68501.7	74273.0	8.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	274.7	479.3	74.5%	2285.4	3217.5	40.8%
	Short-term / Court terme	611.6	1226.5	100.5%	5000.6	7919.5	58.4%
	Total	886.4	1705.8	92.4%	7286.0	11137.1	52.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.23	5.31	64.3%	3.04	4.02	32.4%
	Short-term / Court terme	2.86	5.43	90.0%	2.70	3.93	45.3%
	Total	2.96	5.39	82.0%	2.80	3.95	41.2%
Volume (BCF)	Long-term / Long terme	79.2	84.1	6.1%	701.0	745.0	6.3%
	Short-term / Court terme	199.0	210.4	5.7%	1717.2	1876.9	9.3%
	Total	278.3	294.5	5.8%	2418.2	2621.9	8.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	184.5	324.3	75.7%	1520.9	2188.4	43.9%
	Short-term / Court terme	410.8	829.9	102.0%	3330.1	5387.7	61.8%
	Total	595.4	1154.2	93.9%	4851.0	7576.1	56.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.33	3.85	65.6%	2.17	2.94	35.4%
	Short-term / Court terme	2.06	3.94	91.4%	1.93	2.87	48.4%
	Total	2.14	3.92	83.4%	2.00	2.89	44.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	1999/07	2000/07	% CHANGE VARIATION EN %	1999/07	2000/07	% CHANGE VARIATION EN %	1998/11 1999/07	1999/11 2000/07	% CHANGE VARIATION EN %	1998/11 1999/07	1999/11 2000/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2244.9	2382.8	6.1	3.23	5.31	64.3	19858.1	21104.7	6.3	3.04	4.02	32.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3648.2	3454.6	-5.3	2.95	5.32	80.5	31003.5	32259.5	4.1	2.76	3.84	39.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1989.3	2505.4	25.9	2.69	5.57	107.1	17640.1	20908.7	18.5	2.60	4.05	55.7
TOTAL - TERM/TERME	7882.4	8342.8	5.8	2.96	5.39	82.0	68501.7	74273.0	8.4	2.80	3.95	41.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1519.4	1648.3	8.5	2.79	5.24	87.9	13958.4	14781.2	5.9	2.56	3.71	44.8
MIDWEST/MIDWEST	3212.8	3091.2	-3.8	2.77	5.33	91.9	25973.1	27353.4	5.3	2.60	3.81	46.5
MOUNTAIN/ROCHEUSES	92.7	57.9	-37.5	2.87	4.60	60.3	741.5	675.1	-8.9	2.71	3.56	31.3
NORTHEAST/NORD-EST	1923.4	2370.2	23.2	3.47	5.84	68.2	16954.7	20777.9	22.5	3.27	4.49	37.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1134.2	1175.1	3.6	2.88	4.94	71.3	10874.0	10685.3	-1.7	2.84	3.65	28.3
TOTAL - REGION/RÉGION	7882.4	8342.8	5.8	2.96	5.39	82.0	68501.7	74273.0	8.4	2.80	3.95	41.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	683.5	658.5	-3.7	3.53	4.81	36.3	6084.8	5884.3	-3.3	3.46	4.08	18.1
LDC/SDL	2176.5	2213.5	1.7	3.14	5.38	71.6	19967.4	19718.6	-1.2	2.92	4.02	37.4
MARKETING CO./DISTRIBUTEURS	4764.0	5188.1	8.9	2.84	5.50	93.3	40099.9	46171.2	15.1	2.68	3.95	47.2
PIPELINE/PIPELINES	258.4	282.6	9.4	2.23	4.96	122.8	2349.6	2498.9	6.4	2.03	3.29	62.5
TOTAL - CUSTOMER TYPE/CLIENT	7882.4	8342.8	5.8	2.96	5.39	82.00	68501.7	74273.0	8.4	2.80	3.95	41.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/07	2000/07	% CHANGE VARIATION EN %	1999/07	2000/07	% CHANGE VARIATION EN %	1998/11 1999/07	1999/11 2000/07	% CHANGE VARIATION EN %	1998/11 1999/07	1999/11 2000/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	79.2	84.1	6.1	2.33	3.85	65.6	701.0	745.0	6.3	2.17	2.94	35.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	128.8	122.0	-5.3	2.13	3.86	81.8	1094.5	1138.8	4.1	1.97	2.81	42.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	70.2	88.4	25.9	1.94	4.05	108.6	622.7	738.1	18.5	1.86	2.96	59.0
TOTAL - TERM/TERME	278.3	294.5	5.8	2.14	3.92	83.3	2418.2	2621.9	8.4	2.00	2.89	44.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	53.6	58.2	8.5	2.01	3.81	89.3	492.7	521.8	5.9	1.83	2.71	48.1
MIDWEST/MIDWEST	113.4	109.1	-3.8	2.00	3.87	93.4	916.9	965.6	5.3	1.86	2.78	49.5
MOUNTAIN/ROCHEUSES	3.3	2.0	-37.5	2.07	3.34	61.5	26.2	23.8	-8.9	1.94	2.60	34.2
NORTHEAST/NORD-EST	67.9	83.7	23.2	2.50	4.24	69.4	598.5	733.5	22.5	2.34	3.28	40.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.0	41.5	3.6	2.08	3.58	72.6	383.9	377.2	-1.7	2.03	2.66	31.4
TOTAL - REGION/RÉGION	278.3	294.5	5.8	2.14	3.92	83.3	2418.2	2621.9	8.4	2.00	2.89	44.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.1	23.2	-3.7	2.54	3.49	37.32	214.8	207.7	-3.3	2.47	2.98	20.7
LDC/SDL	76.8	78.1	1.7	2.26	3.91	72.82	704.9	696.1	-1.2	2.09	2.93	40.5
MARKETING CO./DISTRIBUTEURS	168.2	183.1	8.9	2.05	3.99	94.73	1415.6	1629.9	15.1	1.92	2.88	50.3
PIPELINE/PIPELINES	9.1	10.0	9.4	1.60	3.60	124.46	82.9	88.2	6.4	1.45	2.40	66.2
TOTAL - CUSTOMER TYPE/CLIENT	278.3	294.5	5.8	2.14	3.92	83.3	2418.2	2621.9	8.4	2.00	2.89	44.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			1999/07	2000/07		1999/07	2000/07		1998/11-1999/07	1999/11-2000/07		1998/11-1999/07	1999/11-2000/07	
ADEN		SHORT-TERM/COURT TERM	25.7	28.6	11.3				219.5	303.6	38.3			
	TOTAL	ADEN	25.7	28.6	11.3				219.5	303.6	38.3			
CARDSTON		SHORT-TERM/COURT TERM	8.0	0.0	-100.0				119.9	1.5	-98.8			
	TOTAL	CARDSTON	8.0	0.0	-100.0				119.9	1.5	-98.8			
CHIPPAWA		LONG-TERM/LONG TERME	26.0	26.3	1.0	6.11	5.35	-12.4	270.8	279.2	3.1	5.73	5.09	-11.3
		SHORT-TERM/COURT TERM	51.1	26.9	-47.3	3.11	6.08	95.3	792.5	515.4	-35.0	2.99	4.22	41.0
	TOTAL	CHIPPAWA	77.1	53.2	-31.0	4.12	5.72	38.6	1063.3	794.6	-25.3	3.69	4.53	22.6
CORNWALL		LONG-TERM/LONG TERME	1.6	1.7	5.7	3.91	9.66	147.1	72.3	77.4	7.0	4.20	5.57	32.5
		SHORT-TERM/COURT TERM	10.7	7.8	-27.6	3.51	6.38	81.8	142.9	112.5	-21.3	3.58	4.74	32.5
	TOTAL	CORNWALL	12.3	9.5	-23.3	3.56	6.97	95.7	215.2	189.9	-11.8	3.79	5.08	34.1
EAST HEREFORD		LONG-TERM/LONG TERME	36.9	31.2	-15.4	3.49	4.54	30.2	105.4	461.8	338.1	3.42	3.00	-12.3
		SHORT-TERM/COURT TERM	16.1	28.5	76.5				53.2	302.2	467.6			
	TOTAL	EAST HEREFORD	53.0	59.7	12.6				158.6	764.0	381.6			
ELMORE		SHORT-TERM/COURT TERM	0.0	0.0	0.0				0.0	6.1	0.0			
	TOTAL	ELMORE							0.0	6.1	0.0			
EMERSON		LONG-TERM/LONG TERME	443.2	393.0	-11.3	3.07	4.94	60.9	3872.3	3887.1	0.4	2.90	3.82	31.6
		SHORT-TERM/COURT TERM	768.6	845.2	10.0	2.89	5.37	85.6	6212.3	6817.0	9.7	2.83	4.01	41.9
	TOTAL	EMERSON	1211.8	1238.2	2.2	2.96	5.23	76.9	10084.6	10704.2	6.1	2.85	3.94	38.0
HIGHWATER		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	36.1	0.0	-100.0	3.85	0.00	-100.0
		SHORT-TERM/COURT TERM	0.0	22.5	0.0				17.9	170.5	849.9			
	TOTAL	HIGHWATER	0.0	22.5	0.0				54.0	170.5	215.6			
HUNTINGDON		LONG-TERM/LONG TERME	126.7	120.2	-5.1	3.01	5.15	71.0	1045.9	1042.3	-0.3	3.04	3.87	27.2
		SHORT-TERM/COURT TERM	795.2	688.4	-13.4	2.73	5.04	84.4	7399.2	6652.8	-10.1	2.76	3.69	33.7
	TOTAL	HUNTINGDON	921.9	808.6	-12.3	2.77	5.06	82.4	8445.1	7695.1	-8.9	2.80	3.72	32.9
IROQUOIS		LONG-TERM/LONG TERME	552.3	522.2	-5.5	3.45	5.74	66.2	4768.6	4768.3	0.0	3.08	4.34	40.8
		SHORT-TERM/COURT TERM	314.2	352.8	12.3	3.25	6.14	88.7	2622.9	3136.9	19.6	3.06	4.52	47.6

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		1999/07	2000/07	%CHANGE VARIATION EN %	1999/07	2000/07	%CHANGE VARIATION EN%	1998/11-1999/07	1999/11-2000/07	%CHANGE VARIATION EN %	1998/11-1999/07	1999/11-2000/07	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	866.5	875.0	1.0	3.38	5.90	74.5	7391.5	7905.3	7.0	3.07	4.41	43.5
KINGSGATE	LONG-TERM/LONG TERME	252.3	360.0	42.7	2.42	4.87	101.1	2435.9	2837.1	16.5	2.23	3.41	52.5
	SHORT-TERM/COURT TERM	1496.8	1676.8	12.0	2.94	5.19	76.9	14170.5	15167.2	7.0	2.71	3.72	37.4
TOTAL	KINGSGATE	1749.1	2036.8	16.4	2.86	5.14	79.5	16606.4	18004.3	8.4	2.64	3.67	39.1
MONCHY	LONG-TERM/LONG TERME	388.6	472.0	21.5	3.00	5.32	77.3	3231.8	3783.7	17.1	2.75	3.69	34.5
	SHORT-TERM/COURT TERM	1566.3	1378.5	-12.0	2.52	5.36	112.9	12151.4	12762.5	5.0	2.30	3.71	60.8
TOTAL	MONCHY	1954.9	1850.5	-5.3	2.62	5.35	104.7	15383.2	16546.2	7.6	2.40	3.70	54.4
NAPIERVILLE	LONG-TERM/LONG TERME	43.6	42.5	-2.3	5.14	5.45	6.1	371.7	391.9	5.4	5.09	5.29	4.0
	SHORT-TERM/COURT TERM	1.4	1.3	-4.4				15.9	17.3	9.1			
TOTAL	NAPIERVILLE	45.0	43.9	-2.4				387.6	409.2	5.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	363.5	355.2	-2.3	3.48	5.38	54.7	3433.2	3206.2	-6.6	3.49	4.54	30.2
	SHORT-TERM/COURT TERM	479.9	555.0	15.6	3.44	6.01	74.9	3889.9	5385.5	38.4	3.19	4.52	41.5
TOTAL	NIAGARA FALLS	843.4	910.2	7.9	3.45	5.76	66.8	7323.1	8591.7	17.3	3.33	4.53	35.9
NORTH PORTAL	SHORT-TERM/COURT TERM	8.9	1.3	-85.9				68.4	10.2	-85.1			
TOTAL	NORTH PORTAL	8.9	1.3	-85.9				68.4	10.2	-85.1			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	10.4	15.4	48.7				151.9	140.2	-7.7			
TOTAL	OJIBWAY (WINDSOR)	10.4	15.4	48.7				151.9	140.2	-7.7			
PHILIPSBURG	LONG-TERM/LONG TERME	9.1	9.4	2.5	4.84	7.38	52.4	116.8	138.3	18.4	3.64	5.02	37.8
	SHORT-TERM/COURT TERM	0.0	1.8	0.0				2.4	28.4	1103.2			
TOTAL	PHILIPSBURG	9.1	11.1	21.7				119.2	166.7	39.9			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.1	0.3	106.8				1.4	2.3	63.7			
TOTAL	REAGAN FIELD	0.1	0.3	106.8				1.4	2.3	63.7			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				28.6	23.3	-18.5			
TOTAL	SARNIA							28.6	23.3	-18.5			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERM	0.0	0.0	0.0				3.7	0.0	-100.0			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 1999/07	VOLUME (MILLIONS M3) 2000/07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/07	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1998/11-1999/07	VOLUME (MILLIONS M3) 1999/11-2000/07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1998/11-1999/07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-2000/07	%CHANGE VARIATION EN %
	TOTAL	SARNIA/BLUE WATER							3.7	0.0	-100.0			
SPRAGUE		LONG-TERM/LONG TERME	1.1	0.0	-100.0	3.73	0.00	-100.0	97.3	7.3	-92.5	3.29	3.70	12.4
		SHORT-TERM/COURT TERM	1.4	1.2	-16.2				37.5	34.2	-9.0			
	TOTAL	SPRAGUE	2.5	1.2	-53.3				134.8	41.5	-69.2			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.6	0.0	0.00	6.24	0.0	0.0	85.9	0.0	0.00	4.85	0.0
		SHORT-TERM/COURT TERM	82.7	16.1	-80.5				541.6	157.6	-70.9			
	TOTAL	ST CLAIR	82.7	33.6	-59.3				541.6	243.5	-55.0			
ST STEPHEN		LONG-TERM/LONG TERME	0.0	31.5	0.0	0.00	6.64	0.0	0.0	138.2	0.0	0.00	5.49	0.0
		SHORT-TERM/COURT TERM	0.0	311.7	0.0				0.0	1421.1	0.0			
	TOTAL	ST STEPHEN	0.0	343.2	0.0				0.0	1559.3	0.0			
	TOTAL		7882.4	8342.8	5.8	2.96	5.39	82.0	68501.7	74273.0	8.4	2.80	3.95	41.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	1999/11	1999/12	2000/01	2000/02	2000/03	2000/04	2000/05	2000/06	2000/07	2000/08	2000/09	2000/10	TOTAL
ADEN	34160.9	36340.1	35908.6	33148.9	36044.3	35542.8	33889.8	29925.2	28597.7	0.0	0.0	0.0	303558.3
CARDSTON	441.4	260.5	755.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1457.5
CHIPPAWA	90063.7	100935.9	68627.5	104913.4	113859.7	91531.8	82203.0	89281.1	53205.9	0.0	0.0	0.0	794622.0
CORNWALL	21320.7	26687.7	33163.1	29676.3	23347.2	19907.4	14075.4	12279.3	9456.3	0.0	0.0	0.0	189913.4
EAST HEREFORD	96267.5	103755.6	122320.2	111309.5	89081.4	67222.8	56205.3	58131.1	59702.3	0.0	0.0	0.0	763995.7
ELMORE	0.0	0.0	0.0	0.0	0.0	0.0	2348.9	3713.3	0.0	0.0	0.0	0.0	6062.2
EMERSON	1200726.6	1275382.0	1308172.7	1219415.4	1161160.4	1051618.8	1117338.5	1132116.3	1238243.6	0.0	0.0	0.0	10704174.3
HIGHWATER	17200.3	21394.2	20825.8	18940.9	19493.7	21530.4	0.0	28561.9	22543.3	0.0	0.0	0.0	170490.5
HUNTINGDON	925307.6	940909.2	854997.9	868171.4	912744.0	759716.6	827683.7	796911.7	808636.2	0.0	0.0	0.0	7695078.3
IROQUOIS	946507.6	882325.3	913943.3	895093.9	914022.2	800984.9	845581.0	831818.2	874989.6	0.0	0.0	0.0	7905266.0
KINGSGATE	2067830.3	2231223.2	2233042.7	2008257.9	2017643.6	1677161.3	1828064.0	1904303.1	2036793.0	0.0	0.0	0.0	18004319.0
MONCHY	1731685.3	1901650.8	1906507.9	1766469.7	1874537.2	1824410.9	1864767.3	1825653.9	1850495.0	0.0	0.0	0.0	16546178.0
NAPIERVILLE	43041.1	46259.9	49752.0	47980.7	47355.3	42580.1	44183.2	44173.5	43892.0	0.0	0.0	0.0	409217.8
NIAGARA FALLS	894387.3	1024203.3	1040031.8	994176.6	1037978.6	909951.9	863092.5	917668.2	910166.9	0.0	0.0	0.0	8591657.1
NORTH PORTAL	936.5	1202.9	1047.1	1225.8	1352.2	804.2	1203.8	1153.0	1256.2	0.0	0.0	0.0	10181.7
OJIBWAY (WINDSOR)	15814.2	22137.0	25227.1	15937.9	17202.5	14547.7	13986.1	0.0	15393.1	0.0	0.0	0.0	140245.6
PHILIPSBURG	16999.9	20575.1	29925.3	25131.9	18677.1	19134.8	14235.7	10902.7	11120.9	0.0	0.0	0.0	166703.4
REAGAN FIELD	246.9	250.9	280.6	254.2	233.5	266.0	153.4	278.2	293.0	0.0	0.0	0.0	2256.7
SARNIA	23315.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23315.3
SPRAGUE	6415.2	9893.2	5380.8	5588.3	3660.4	5416.5	2460.0	1479.5	1168.7	0.0	0.0	0.0	41462.6
ST CLAIR	96766.7	21659.1	16532.0	6953.6	0.0	21859.0	20507.4	25552.0	33645.4	0.0	0.0	0.0	243475.2
ST STEPHEN	0.0	0.0	13878.1	107067.3	223920.0	275376.1	295454.6	300459.7	343182.9	0.0	0.0	0.0	1559338.7
TOTAL	8229435.0	8667046.0	8680320.1	8259713.5	8512313.3	7639564.0	7927433.6	8014361.8	8342782.0	0.0	0.0	0.0	74272969.3

TOP 15 EXPORTERS: 1999/11 AND 2000/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/07

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 1999/11 2000/07	 1998/11 1999/07	 % CHANGE VARIATION EN %	 2000/07	 1999/07	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1999/11 2000/07	 1998/11 1999/07	 % CHANGE VARIATION EN %	 2000/07	 1999/07	 % CHANGE VARIATION EN %
TCGS	12903.7	12761.6	1.1	1499.0	1499.6	0.0	455513.4	450498.1	1.1	52917.6	52937.2	0.0
PAN-ALBERTA	6888.4	7089.7	-2.8	783.6	841.1	-6.8	243168.6	250273.7	-2.8	27661.1	29691.6	-6.8
DUKE ENERGY	6596.6	3216.3	105.1	815.2	459.9	77.3	232867.4	113538.6	105.1	28777.5	16235.4	77.3
PROGAS	5449.9	5254.1	3.7	593.9	604.2	-1.7	192386.8	185474.2	3.7	20964.6	21328.4	-1.7
PG&E	4380.3	3834.7	14.2	498.0	0.0	0.0	154628.2	135367.9	14.2	17579.7	0.0	0.0
ENGAGE ENERGY	4260.0	4570.8	-6.8	434.4	540.9	-19.7	150381.9	161353.3	-6.8	15334.0	19093.8	-19.7
CORAL ENERGY	2477.6	1368.0	81.1	264.9	168.0	57.7	87463.2	48291.9	81.1	9351.1	5930.3	57.7
ENRON	2148.1	2852.8	-24.7	244.1	311.8	-21.7	75828.7	100708.0	-24.7	8617.5	11006.5	-21.7
PANCANADIAN	2137.1	1851.2	15.4	246.4	225.6	9.2	75440.9	65348.9	15.4	8696.8	7965.1	9.2
POCO	1494.3	1516.0	-1.4	155.6	182.2	-14.6	52748.6	53514.8	-1.4	5491.5	6430.6	-14.6
WASCANA ENERG	1462.5	1037.0	41.0	154.3	149.1	3.5	51627.7	36606.7	41.0	5446.9	5263.1	3.5
RENAISSANCE	1270.0	1292.3	-1.7	163.6	205.6	-20.4	44833.6	45620.4	-1.7	5776.7	7259.5	-20.4
IGI RESOURCES	1268.9	1635.7	-22.4	129.1	185.2	-30.3	44793.1	57743.4	-22.4	4556.1	6537.2	-30.3
PETRO-CANADA	1244.3	1198.3	3.8	141.4	141.6	-0.2	43925.6	42299.6	3.8	4991.2	4999.2	-0.2
SETC	992.1	395.5	150.8	130.2	46.0	182.9	35021.9	13962.3	150.8	4596.4	1624.9	182.9
OTHERS (AUTRES)	19299.1	18627.7	3.6	2089.2	2321.6	-10.0	681277.7	657575.4	3.6	73749.4	81953.9	-10.0
TOTAL	74273.0	68501.7	8.4	8342.8	7882.4	5.8	2621907.3	2418177.2	8.4	294508.2	278257.0	5.8

TOP 15 EXPORTERS: 1999/11 AND 2000/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/07

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	9911 0007	9811 9907	% CHANGE VARIATIO	9911 0007	9811 9907	% CHANGE VARIATION EN %	9911 0007	9811 9907	% CHANGE VARIATION EN %	9911 0007	9811 9907	% CHANGE VARIATION EN %
LONG TERM												
TCGS	4963.9	5091.0	-2.5	4.09	2.86	43.2	175228.7	179717.0	-2.5	3.01	2.06	46.3
PROGAS	4221.3	3950.8	6.8	4.04	3.16	27.9	149015.0	139468.6	6.8	2.98	2.28	30.8
PAN-ALBERTA	3798.3	3919.3	-3.1	3.33	2.47	34.8	134085.3	138354.1	-3.1	2.45	1.78	37.7
CANWEST	778.2	769.9	1.1	3.82	2.88	32.6	27470.9	27177.7	1.1	2.81	2.07	35.6
TCGS/CNSTS/TMC	347.2	552.9	-37.2	5.14	3.40	51.3	12256.0	19518.6	-37.2	3.79	2.43	55.7
ENRON	698.5	539.5	29.5	4.23	2.84	49.1	24659.4	19043.3	29.5	3.11	2.05	51.7
SHELL CANADA	355.4	340.5	4.4	5.23	5.13	2.0	12546.0	12019.7	4.4	3.86	3.70	4.3
POCO	129.3	325.0	-60.2	3.55	3.12	13.9	4563.3	11474.4	-60.2	2.64	2.25	17.3
TCGS/CANSTATES	329.0	307.2	7.1	3.53	3.31	6.5	11613.6	10844.1	7.1	2.60	2.38	9.2
ATCOR	285.3	285.3	0.0	4.94	3.05	61.9	10070.7	10070.7	0.0	3.64	2.20	65.3
AMOCO/CON ED	236.8	234.9	0.8	4.49	3.24	38.5	8361.0	8292.3	0.8	3.31	2.34	41.5
SITHE/INDEPEND	217.4	216.4	0.4	4.86	5.85	-16.8	7674.2	7640.4	0.4	3.58	4.22	-15.0
WASCANA ENERG	195.6	194.6	0.5	5.22	3.92	33.0	6903.3	6868.9	0.5	3.85	2.83	36.1
BROOKLYN NAVY	197.7	193.9	2.0	4.94	3.43	44.1	6978.9	6843.7	2.0	3.64	2.47	47.2
NEW ENGLAND P	0.0	174.0	-100.0	0.00	4.12	-100.0	0.0	6141.9	-100.0	0.00	3.01	-100.0
OTHERS	4350.9	2763.0	57.5	4.19	3.33	26.0	153590.0	97535.0	57.5	3.09	2.40	28.8
TOTAL LONG-TERM	21104.7	19858.1	6.3	4.02	3.04	32.5	745016.5	701010.5	6.3	2.19	2.97	35.4

TOP 15 EXPORTERS: 1999/11 AND 2000/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 9911 0007	 9811 9907	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 9911 0007	 9811 9907	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 9911 0007	 9811 9907	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 9911 0007	 9811 9907	 % CHANGE VARIATION EN %
SHORT- TERM												
TCGS	7939.9	7670.6	3.5				280284.7	270781.1	3.5			
ENGAGE ENERGY	4260.0	4570.8	-6.8				150381.9	161353.3	-6.8			
PG&E	4380.3	3834.7	14.2				154628.2	135367.9	14.2			
DUKE ENERGY	6596.6	3216.3	105.1				232867.4	113538.6	105.1			
PAN-ALBERTA	3090.1	3170.4	-2.5				109083.4	111919.6	-2.5			
ENRON	1449.5	2313.4	-37.3				51169.3	81664.7	-37.3			
PANCANADIAN	1057.8	1851.2	-42.9				37339.8	65348.9	-42.9			
IGI RESOURCES	1268.9	1635.7	-22.4				44793.1	57743.4	-22.4			
CORAL ENERGY	2477.6	1368.0	81.1				87463.2	48291.9	81.1			
PROGAS	1228.6	1303.2	-5.7				43371.8	46005.7	-5.7			
PETRO-CANADA	1244.3	1198.3	3.8				43925.6	42299.6	3.8			
POCO	1365.0	1190.9	14.6				48185.2	42040.4	14.6			
AVISTA ENERGY	698.6	1177.0	-40.6				24662.8	41548.7	-40.6			
RENAISSANCE	1098.5	1121.6	-2.1				38779.0	39592.4	-2.1			
ANADARKO CDA	137.9	936.2	-85.3				4868.1	33050.4	-85.3			
OTHERS	14874.6	12085.2	23.1				525087.4	426620.1	23.1			
TOTAL SHORT-TERM	53168.3	48643.6	9.3	3.93	2.70	45.4	1876890.8	1717166.7	9.3	2.89	1.95	48.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/12	6283.8	3.16	0.30	2.85	2383.3	3.07	0.28	2.79	8667.0	3.13	0.30	2.84
2000/01	6376.1	3.26	0.30	2.95	2304.2	3.13	0.30	2.83	8680.3	3.22	0.30	2.92
2000/02	6307.8	3.39	0.32	3.07	1951.9	3.49	0.37	3.11	8259.7	3.41	0.33	3.08
2000/03	6059.6	3.39	0.32	3.07	2452.7	3.66	0.39	3.27	8512.3	3.47	0.34	3.13
2000/04	5524.8	3.84	0.35	3.49	2114.8	3.87	0.31	3.56	7639.6	3.85	0.34	3.51
2000/05	5694.8	4.14	0.34	3.80	2232.6	4.21	0.33	3.88	7927.4	4.16	0.34	3.83
2000/06	5684.5	5.14	0.33	4.80	2329.9	5.51	0.32	5.19	8014.4	5.24	0.33	4.92
2000/07	5837.4	5.32	0.34	4.98	2505.4	5.57	0.31	5.27	8342.8	5.39	0.33	5.07
1999/11 1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/11 1999/12	11879.2	3.47	0.30	3.17	5017.3	3.46	0.28	3.18	16896.5	3.47	0.30	3.17
1999/11 2000/01	18255.3	3.40	0.30	3.09	7321.5	3.35	0.28	3.07	25576.8	3.39	0.30	3.08
1999/11 2000/02	24563.2	3.40	0.32	3.08	9273.4	3.38	0.30	3.08	33836.5	3.39	0.31	3.08
1999/11 2000/03	30622.7	3.39	0.32	3.08	11726.1	3.44	0.32	3.12	42348.8	3.41	0.31	3.09
1999/11 2000/04	36147.6	3.46	0.35	3.11	13840.8	3.51	0.32	3.19	49988.4	3.47	0.32	3.16
1999/11 2000/05	41842.3	3.55	0.34	3.22	16073.5	3.60	0.32	3.28	57915.8	3.57	0.32	3.25
1999/11 2000/06	47526.9	3.74	0.33	3.41	18403.3	3.84	0.32	3.52	65930.2	3.77	0.32	3.45
1999/11 2000/07	53364.2	3.92	0.34	3.58	20908.7	4.05	0.32	3.73	74273.0	3.95	0.32	3.63

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/12	5628.2	3.16	0.32	2.84	2114.0	3.06	0.28	2.78	7742.1	3.13	0.31	2.83
2000/01	5479.8	3.28	0.33	2.95	2037.3	3.11	0.31	2.80	7517.1	3.23	0.32	2.91
2000/02	5446.2	3.42	0.33	3.09	1643.7	3.52	0.39	3.13	7089.9	3.45	0.35	3.10
2000/03	5110.5	3.42	0.35	3.08	2030.2	3.72	0.36	3.37	7140.7	3.51	0.35	3.16
2000/04	4842.4	3.86	0.37	3.49	1748.3	3.85	0.28	3.57	6590.6	3.86	0.34	3.51
2000/05	4942.2	4.18	0.36	3.82	1804.2	4.20	0.32	3.88	6746.5	4.19	0.35	3.84
2000/06	4037.7	5.19	0.35	4.84	2018.7	5.56	0.32	5.24	6956.4	5.29	0.34	4.95
2000/07	5098.9	5.34	0.36	4.99	2076.0	5.59	0.30	5.30	7174.8	5.41	0.34	5.08
1999/11 1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/11 1999/12	10385.4	3.48	0.33	3.15	4439.3	3.47	0.28	3.19	14824.7	3.47	0.32	3.16
1999/11 2000/01	15865.2	3.41	0.33	3.08	6476.6	3.35	0.29	3.06	22341.8	3.39	0.32	3.07
1999/11 2000/02	21311.4	3.41	0.33	3.08	8120.3	3.39	0.31	3.08	29431.7	3.41	0.32	3.08
1999/11 2000/03	26421.9	3.41	0.33	3.08	10150.5	3.46	0.32	3.14	36572.4	3.43	0.33	3.10
1999/11 2000/04	31264.3	3.48	0.34	3.14	11898.7	3.51	0.31	3.20	43163.0	3.49	0.33	3.16
1999/11 2000/05	36206.5	3.58	0.34	3.24	13703.0	3.60	0.31	3.29	49909.5	3.59	0.33	3.25
1999/11 2000/06	41144.2	3.77	0.34	3.43	15721.7	3.85	0.32	3.54	56865.9	3.79	0.33	3.46
1999/11 2000/07	46243.0	3.94	0.34	3.60	17797.7	4.06	0.31	3.74	64040.7	3.98	0.33	3.64

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/12	653.7	3.14	0.19	2.94	268.1	3.15	0.28	2.88	921.8	3.14	0.22	2.92
2000/01	889.8	3.13	0.18	2.95	256.7	3.22	0.22	3.00	1146.5	3.15	0.19	2.96
2000/02	850.2	3.16	0.19	2.98	261.0	3.27	0.26	3.01	1111.2	3.19	0.21	2.98
2000/03	907.1	3.17	0.17	3.00	237.4	3.37	0.24	3.13	1144.5	3.21	0.19	3.02
2000/04	648.4	3.65	0.21	3.44	215.4	3.85	0.22	3.62	863.8	3.70	0.21	3.48
2000/05	727.9	3.85	0.21	3.63	300.0	3.97	0.23	3.74	1027.9	3.88	0.22	3.66
2000/06	733.5	4.78	0.22	4.56	267.2	4.98	0.25	4.73	1000.7	4.83	0.23	4.61
2000/07	706.9	5.08	0.19	4.89	289.3	5.15	0.19	4.96	996.3	5.10	0.19	4.91
1999/11 1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/11 1999/12	1490.0	3.46	0.18	3.28	575.9	3.40	0.25	3.15	2065.9	3.44	0.20	3.25
1999/11 2000/01	2379.8	3.34	0.18	3.16	832.6	3.34	0.24	3.11	3212.4	3.34	0.19	3.14
1999/11 2000/02	3230.0	3.29	0.18	3.11	1093.5	3.33	0.24	3.08	4323.5	3.30	0.20	3.10
1999/11 2000/03	4137.1	3.26	0.18	3.08	1330.9	3.33	0.24	3.09	5468.0	3.28	0.19	3.09
1999/11 2000/04	4785.4	3.32	0.18	3.13	1546.3	3.41	0.24	3.17	6331.8	3.34	0.20	3.14
1999/11 2000/05	5513.3	3.38	0.19	3.20	1846.3	3.50	0.24	3.26	7359.6	3.41	0.20	3.21
1999/11 2000/06	6246.8	3.55	0.19	3.36	2113.5	3.68	0.24	3.44	8360.3	3.58	0.20	3.38
1999/11 2000/07	6953.7	3.70	0.19	3.51	2402.8	3.86	0.23	3.63	9356.5	3.74	0.20	3.54

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 1999/11 AND 2000/07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 1999/11 ET 2000/07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 9911 0007	 9811 9907	 % CHANGE VARIATION EN %	 0007	 9907	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 9911 0007	 9811 9907	 % CHANGE VARIATION EN %	 0007	 9907	 % CHANGE VARIATION EN %
PAN ALBERTA	5287.0	5533.1	-4.4	596.5	672.6	-11.3	186636.4	195325.5	-4.4	21057.5	23745.1	-11.3
TRANSCDA GAS S	5647.1	5463.2	3.4	650.2	615.7	6.9	199347.4	192857.9	3.4	23236.6	21734.2	6.9
PACIFIC GAS & E	4405.8	4630.5	-4.9	522.1	498.3	4.8	155528.4	163462.4	-4.9	18429.4	17592.2	4.8
ENRON	3112.0	3723.2	-16.4	387.7	407.3	-4.8	109856.0	131433.1	-16.4	13684.9	14378.0	-4.8
ANE	3021.3	3063.3	-1.4	337.5	346.3	-2.5	106655.6	108136.8	-1.4	11913.0	12223.0	-2.5
DUKE ENERGY	5479.3	2899.7	89.0	729.3	457.1	59.6	193425.7	102360.9	89.0	25744.8	16135.5	59.6
PANCANADIAN	2329.2	2155.4	8.1	254.4	249.5	2.0	82223.5	76089.4	8.1	8980.6	8806.4	2.0
INTERMOUNTAIN	1320.6	1686.9	-21.7	135.0	191.0	-29.3	46620.2	59549.5	-21.7	4763.9	6741.4	-29.3
N W, PIT	1645.0	1557.9	5.6	187.1	168.5	11.0	58068.4	54996.4	5.6	6603.6	5946.5	11.0
PUGET	1593.6	1467.4	8.6	189.3	164.9	14.8	56254.7	51799.3	8.6	6682.0	5819.6	14.8
TENASKA	1316.6	1340.1	-1.8	131.8	203.0	-35.1	46476.4	47306.2	-1.8	4653.0	7166.0	-35.1
NORTHWEST NAT.	1324.8	1274.5	3.9	127.2	120.1	5.9	46766.3	44989.7	3.9	4489.9	4240.4	5.9
WAS CANA ENER	1920.6	1149.6	67.1	214.2	154.1	39.0	67798.6	40583.5	67.1	7561.3	5438.4	39.0
PETROCAN	1238.0	1003.1	23.4	147.4	141.6	4.1	43701.3	35409.8	23.4	5204.3	4999.2	4.1
UNION PAC.FUELS	155.5	996.4	-84.4	15.7	20.3	-22.7	5487.8	35174.0	-84.4	554.6	717.4	-22.7
OTHERS	34304.5	29019.9	18.2	3709.5	3472.2	6.8	1210983.2	1024431.6	18.2	130948.8	122573.7	6.8
TOTAL	74100.8	66964.4	10.7	8342.8	7882.4	5.8	2615829.7	2363906.1	10.7	294508.2	278257.0	5.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/07	2000/01 2000/07	% CHANGE VARIATION EN %	1999/01 1999/07	2000/01 2000/07	% CHANGE VARIATION EN %	1999/01 1999/07	2000/01 2000/07	% CHANGE VARIATION EN %	1999/01 1999/07	2000/01 2000/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15405.3	16692.8	8.4	2.98	4.13	38.5	543.8	589.3	8.4	2.15	3.02	40.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	24761.0	24792.2	0.1	2.71	3.98	47.0	874.1	875.2	0.1	1.95	2.91	49.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13894.0	15891.5	14.4	2.53	4.24	67.7	490.5	561.0	14.4	1.82	3.09	69.9
TOTAL - TERM/TERME	54060.3	57376.5	6.1	2.74	4.10	49.5	1908.4	2025.4	6.1	1.97	2.99	51.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10742.8	11186.1	4.1	2.51	3.80	51.8	379.2	394.9	4.1	1.80	2.78	54.0
MIDWEST/MIDWEST	20946.2	21146.3	1.0	2.55	3.96	55.3	739.4	746.5	1.0	1.83	2.89	57.4
MOUNTAIN/ROCHEUSES	598.4	516.9	-13.6	2.65	3.70	39.5	21.1	18.2	-13.6	1.91	2.71	41.7
NORTHEAST/NORD-EST	13385.1	16363.2	22.2	3.22	4.67	45.1	472.5	577.6	22.2	2.31	3.41	47.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8387.8	8163.9	-2.7	2.77	3.76	35.4	296.1	288.2	-2.7	1.99	2.74	37.6
TOTAL - REGION/RÉGION	54060.3	57376.5	6.1	4.10	2.74	49.5	1908.4	2025.4	6.1	1.97	2.99	51.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4744.6	4547.7	-4.1	3.40	4.15	22.2	167.5	160.5	-4.1	2.45	3.03	24.0
LDC/SDL	15459.2	15341.8	-0.8	2.88	4.16	44.5	545.7	541.6	-0.8	2.07	3.03	46.7
MARKETING CO./DISTRIBUTEURS	32028.2	35604.1	11.2	2.62	4.11	56.7	1130.6	1256.9	11.2	1.89	3.00	58.9
PIPELINE/PIPELINES	1828.2	1882.9	3.0	1.98	3.27	65.1	64.5	66.5	3.0	1.42	2.39	67.6
TOTAL - CUSTOMER TYPE/CLIENT	54060.3	57376.5	6.1	2.74	4.10	49.5	1908.4	2025.4	6.1	1.97	2.99	51.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2000
MOIS: Juillet 2000

MONTH: November 1999
MOIS: Novembre 1999

TO / À July 2000 / Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26874.6	27063.0	99.3	1014247.4	6911269	6.81	236849.4	239202.0	99.0	8965715.6	40261218	4.49
ANADARKO/NORCEN	EMERSON	GL-116	8777.9	8782.3	99.9	330926.8	761303	2.30	77585.1	77624.2	99.9	2924958.3	6706754	2.29
		GL-143	8777.9	8782.3	99.9	330926.8	1416043	4.28	77868.3	77624.2	100.3	2935635.0	12308844	4.19
TOTAL ANADARKO/NORCEN			17555.8			661853.7	2177346	3.29	155453.4			5860593.3	19015598	3.24
ANDROSCOGGIN	EAST HEREFORD	GL-283	25943.2	38502.0	67.4	974945.5	4689810	4.81	145153.1	377568.0	38.4	5455107.5	21394056	3.92
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	3849700	6.39	127904.0	146042.0	87.6	4819422.8	22385529	4.64
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	7948547	6.65	285282.0	289618.0	98.5	10749425.8	53094198	4.94
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	14048212	6.65	504792.0	512380.0	98.5	19020562.7	94019087	4.94
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	44329062	5.22	2026852.2	2056918.0	98.5	76371791.5	293097912	3.84
BROOKLYN NAVY		GL-232	22103.0	23250.0	95.1	829304.6	5999803	7.23	197697.4	205500.0	96.2	7426578.0	36685973	4.94
BURLINGTON	EMERSON	GL-118	13149.4	13171.9	99.8	496521.3	1803177	3.63	51749.2	51837.8	99.8	1954049.7	7046096	3.61
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	25966.4	40504.1	64.1	993605.6	3611500	3.63
TOTAL BURLINGTON			13149.4			496521.3	1803177	3.63	77715.6			2947655.3	10657596	3.62
CANWEST	HUNTINGDON	GL-189	80715.8	80786.0	99.9	3139844.7	18055647	5.75	707366.9	714044.0	99.1	27693467.6	107399905	3.88
		GL-218	8407.9	8469.2	99.3	327067.3	1102994	3.37	70823.5	74856.8	94.6	2771515.5	8886923	3.21
TOTAL CANWEST			89123.7			3466912.1	19158641	5.53	778190.4			30464983.1	116286828	3.82
CDN HUNTER	IROQUOIS	GL-107	0.0	0.0	0.0	0.0	0	0.00	17178.9	26195.0	65.6	647129.1	2249653	3.48
	NIAGARA FALLS		11405.5	26195.0	43.5	427478.1	2023897	4.73	123671.1	205335.0	60.2	4654346.3	17032335	3.66
TOTAL CDN HUNTER			11405.5			427478.1	2023897	4.73	140850.0			5301475.4	19281988	3.64
CDN OCCIDENTAL	EMERSON	GL-177	4284.1	6587.5	65.0	161424.9	1069799	6.63	54756.5	58225.0	94.0	2064623.9	10509988	5.09
CHEVRON CAN.	KINGSGATE	GL-250	16047.4	18159.8	88.4	609480.2	2407669	3.95	136603.2	160509.2	85.1	5192909.1	20677642	3.98
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	269756.9	412448.4	65.4	10145064.9	25195905	2.48
CRESTAR	EMERSON	GL-108	10180.0	13097.5	77.7	382157.2	2598220	6.80	107191.3	115765.0	92.6	4036292.3	18895817	4.68
	MONCHY	GL-257	4627.5	5573.8	83.0	175659.9	989253	5.63	46335.7	49265.2	94.1	1762624.0	6831295	3.88
TOTAL CRESTAR			14807.5			557817.1	3587473	6.43	153527.0			5798916.3	25727112	4.44
DARTMOUTH	IROQUOIS	GL-164	10985.8	12427.9	88.4	412187.2	2407218	5.84	99892.8	109846.6	90.9	3753822.9	16692485	4.45
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198946.5	640936	3.22	46854.0	46854.0	100.0	1760007.2	5563802	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2000
MOIS: Juillet 2000

MONTH: November 1999
MOIS: Novembre 1999

TO July 2000
À Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	738144.0	3572770	4.84	161388.6	164756.2	98.0	6287516.8	29705224	4.72
ENCOGEN NW		GL-190	8012.7	8419.6	95.2	313296.6	822935	2.63	63936.7	74418.4	85.9	2498065.5	7201467	2.88
ENRON	EMERSON	GL-278	22029.6	27931.0	78.9	830075.3	5171680	6.23	224146.3	246874.0	90.8	8445832.7	36458175	4.32
	IROQUOIS	GL-258	1735.3	1791.8	96.8	65386.1	391238	5.98	15337.4	15837.2	96.8	577913.2	2449695	4.24
	MONCHY	GL-277	34595.8	36741.2	94.2	1307721.2	7637111	5.84	303909.3	324744.8	93.6	11552577.8	45513481	3.94
	NIAGARA FALLS	GL-279	7838.5	7948.4	98.6	295903.4	1879230	6.35	69282.9	70253.6	98.6	2614332.1	11654702	4.46
	ST CLAIR	GL-293	17557.4	17546.0	100.1	662265.1	4129796	6.24	85872.2	86032.0	99.8	3239099.5	15697712	4.85
TOTAL ENRON			83756.6			3161351.2	19209055	6.08	698548.1			26429755.2	111773765	4.23
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.0	0	0.00	4.8	0.0	0.0	174.6	748	4.28
HUSKY/CANTERRA	EMERSON	GL-114	13228.3	13171.9	100.4	496987.2	1446272	2.91	113497.1	116422.6	97.5	4271934.5	11783014	2.76
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31500.1	37355.0	84.3	1280479.1	8501618	6.64	138236.2	256665.0	53.9	5634713.6	30955463	5.49
INDECK/YERKES	NIAGARA FALLS	GL-215	4762.8	5611.0	84.9	178795.5	677649	3.79	42738.9	49594.0	86.2	1609161.3	5848532	3.63
MEAD CORPORATION	CORNWALL	GO-16-00	564.2	0.0	0.0	21326.8	141036	6.61	1674.6	0.0	0.0	63299.9	399014	6.30
NMU (TCGS)	SPRAGUE	GL-171	0.0	0.0	0.0	0.0	0	0.00	7308.3	55985.8	13.1	275376.7	1019248	3.70
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	1377.0	13500.0	10.2	52009.3	183085	3.52
		GL-220	1686.4	8782.3	19.2	63306.0	730110	11.53	60422.2	77624.2	77.8	2275606.4	13508797	5.94
	IROQUOIS	GL-195	4409.0	6975.0	63.2	166042.9	695327	4.19	14233.6	27450.0	51.9	534484.3	2060423	3.85
	NAPIERVILLE		2648.0	6975.0	38.0	99723.7	800247	8.02	36471.1	61650.0	59.2	1374370.3	8151277	5.93
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	9103.0	40950.0	22.2	343638.3	1140817	3.32
TOTAL NYSEG			8743.4			329072.6	2225684	6.76	121606.9			4580108.6	25044399	5.47
PAN-ALBERTA	KINGSGATE	GL-106	187065.3	231836.6	80.7	7106611.1	34202737	4.81	1644951.1	2049136.4	80.3	62626760.3	189708375	3.03
	MONCHY	GL-97	234415.5	772783.5	30.3	8910132.8	46715833	5.24	2153394.9	6830409.0	31.5	81798064.6	290894260	3.56
TOTAL PAN-ALBERTA			421480.8			16016743.8	80918570	5.05	3798346.0			144424824.9	480602635	3.33
PANCANADIAN	KINGSGATE	GL-285	89401.6	84537.0	105.8	3379380.4	18571195	5.50	409737.3	417231.0	98.2	15577397.9	68211274	4.38
	MONCHY	GL-284	126967.0	132602.5	95.8	4824746.0	26398441	5.47	669583.5	654457.5	102.3	25421229.3	108282086	4.26
TOTAL PANCANADIAN			216368.6			8204126.4	44969636	5.48	1079320.8			40998627.2	176493360	4.30
PAWTUCKET	IROQUOIS	GL-149	11201.1	11237.5	99.7	420265.3	2174513	5.17	90620.7	99325.0	91.2	3405129.7	16032953	4.71
POCO	EMERSON	GL-118	0.0	0.0	0.0	0.0	0	0.00	64459.5	64584.8	99.8	2433990.6	8551444	3.51
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	64810.3	67655.2	95.8	2448562.7	8794008	3.59

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2000
MOIS: Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL POCO			0.0			0.0	0	0.00
PROGAS	EMERSON	GL-179	4150.0	6587.5	63.0	156372.0	1054436	6.74
		GL-231	74740.3	74644.9	100.1	2816214.5	7138196	2.53
		GL-233	2257.7	2346.7	96.2	85070.1	539612	6.34
		GL-234	2630.1	2628.8	100.0	99102.2	622889	6.29
		GL-235	8839.4	25020.1	35.3	333068.6	2615247	7.85
		GL-236	9424.0	9424.0	100.0	355096.3	2250854	6.34
		GL-237	2964.3	2972.9	99.7	111694.8	705213	6.31
		GL-238	9730.4	9727.8	100.0	366641.5	2313829	6.31
		GL-240	2034.4	5809.4	35.0	76656.2	603482	7.87
		GL-270	3097.5	6975.0	44.4	116713.8	897275	7.69
		GL-271	1488.5	2077.0	71.7	56086.7	344312	6.14
		GL-286	19144.0	79012.8	24.2	721345.9	4169039	5.78
		GL-295	5523.7	5313.4	104.0	208133.0	1126598	5.41
	IROQUOIS	GL-161	21953.8	21954.2	100.0	827219.2	3960365	4.79
		GL-272	14545.6	42594.0	34.1	548078.2	3188443	5.82
	KINGSGATE	GL-288	6462.9	13782.6	46.9	247205.9	1216309	4.92
	MONCHY	GL-287	25006.9	105350.4	23.7	954834.1	4888430	5.12
		GL-98	42238.8	296899.4	14.2	1615634.1	7906356	4.89
	NIAGARA FALLS	GL-101	43908.5	44020.0	99.7	1657545.9	7165083	4.32
		GL-109	21953.8	21954.2	100.0	828755.9	3582492	4.32
		GL-129	63152.2	156308.2	40.4	2383995.5	11870612	4.98
		GL-178	10532.0	10536.9	100.0	397583.0	2256554	5.68
TOTAL PROGAS			395778.8			14963047.6	70415626	4.71
RENAISSANCE	MONCHY	GL-251	4166.1	4340.0	96.0	155937.1	815858	5.23
	NIAGARA FALLS	GL-252	3947.6	5580.0	70.7	147758.7	814461	5.51
		GL-253	553.1	868.0	63.7	20702.5	114123	5.51
		GL-255	2424.9	2458.3	98.6	90764.0	518002	5.71
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL RENAISSANCE			11091.7			415162.3	2368444	5.45

MONTH: November 1999 TO July 2000
MOIS: Novembre 1999 À Juillet 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
129269.8			4882553.4	17345452	3.55
54543.0	58225.0	93.7	2055180.3	9504811	4.62
660607.7	659764.6	100.1	24891698.3	68844050	2.77
19954.1	20741.8	96.2	751870.5	3376437	4.49
23161.6	23235.2	99.7	872729.1	3900556	4.47
185831.3	221145.4	84.0	7002123.4	31251729	4.46
76760.0	83296.0	92.2	2892316.8	13173295	4.55
26200.3	26276.6	99.7	987227.3	4411877	4.47
85420.3	85981.2	99.3	3218636.9	14389694	4.47
42903.1	51347.6	83.6	1616588.8	7224954	4.47
54646.1	61650.0	88.6	2059065.1	9461027	4.59
18700.4	18358.0	101.9	704631.1	2780014	3.95
183607.6	646545.6	28.4	6918334.4	26790162	3.87
47955.7	46963.6	102.1	1806970.8	6944171	3.84
193348.8	194046.8	99.6	7285382.8	34951190	4.80
201496.6	458458.0	44.0	7607576.3	30614979	4.02
57188.3	128711.7	44.4	2187452.5	8082624	3.69
197331.2	518256.0	38.1	7546238.6	26886947	3.56
376179.3	2624207.6	14.3	14388858.2	47784758	3.32
388094.5	389080.0	99.7	14650567.4	53405981	3.65
194043.2	194046.8	100.0	7325130.8	26702732	3.65
539491.4	1459716.9	37.0	20365800.3	101014376	4.96
89016.5	93132.6	95.6	3360372.9	19287218	5.74
3716481.0			140494752.8	550783582	3.92
36988.2	38360.0	96.4	1384468.3	4853682	3.51
45936.0	49320.0	93.1	1719384.5	8679211	5.05
6997.3	7672.0	91.2	261908.9	1322028	5.05
21354.9	21728.2	98.3	799313.9	4085747	5.11
60235.1	100776.0	59.8	2254599.8	10510738	4.66
171511.5			6419675.5	29451406	4.59

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2000 / MOIS: Juillet 2000

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	39898.8	44795.0	89.1	1504583.7	7945918	5.28
SDG&E/HUSKY	KINGSGATE	GL-208	18787.9	18906.9	99.4	713564.4	4119653	5.77
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	500225.8	3432947	6.86
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	626006.4	3108202	4.97
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	626006.4	3143081	5.02
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	557302.1	2704089	4.85
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	4578457	4.93
ST.LAWRENCE	CORNWALL	GL-264	1136.1	16485.8	6.9	42808.2	478563	11.18
SUMMIT	KINGSGATE	GL-214	4339.1	6795.2	63.9	164885.8	587605	3.56
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	90080.7	317431	3.52
		GL-266	2102.8	2445.9	86.0	81798.9	288236	3.52
TOTAL TALISMAN			4418.5			171879.7	605667	3.52
TCGS/CANSTATES	KINGSGATE	GL-248	26083.4	26085.0	100.0	992212.6	3659944	3.69
		GL-249	11806.7	26083.4	45.3	449126.9	1745158	3.89
TOTAL TCGS/CANSTATES			37890.1			1441339.4	5405102	3.75
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	34274.8	42504.1	80.6	1293873.7	9586364	7.41
TCPL	EMERSON	GL-122	13171.9	26343.8	50.0	496317.2	1077851	2.17
		GL-187	39172.9	86335.0	45.4	1469767.2	6806491	4.63
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	3590856	4.33
		GL-83	70605.0	81229.3	86.9	2660396.4	14568319	5.48
TOTAL TCPL			144904.0			5455251.9	26043517	4.77
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497018.0	3041024	6.12
		GL-170	8782.3	8773.0	100.1	330917.1	1932876	5.84
		GL-242	35152.0	78523.0	44.8	1324527.4	8700683	6.57
		GL-243	23882.4	24056.0	99.3	899888.8	5359680	5.96
		GL-244	23085.7	23312.0	99.0	869869.2	5182133	5.96
		GL-245	6196.3	10447.0	59.3	233476.6	1424630	6.10
		GL-246	3962.0	6510.0	60.9	149288.2	985014	6.60
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	11405801	6.76
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	331531.8	2030499	6.12

MONTH: November 1999 / MOIS: Novembre 1999 TO / À July 2000 / Juillet 2000

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	355401.7	395930.0	89.8	13402197.8	70056959	5.23
SDG&E/HUSKY	KINGSGATE	GL-208	118644.6	167112.6	71.0	4507048.1	17288683	3.84
SELKIRK	IROQUOIS	GL-157	117683.0	178511.0	65.9	4429343.3	22770492	5.14
SELKIRK/IM.OIL		GL-193	147274.1	147466.8	99.9	5543090.8	24043776	4.34
SELKIRK/PANCDN		GL-194	147274.1	147466.8	99.9	5543090.8	24318437	4.39
SELKRK/PROMARK		GL-192	131110.8	131246.0	99.9	4934737.8	20955704	4.25
SITHE/INDEPEND	CHIPPAWA	GL-219	217392.4	220570.0	98.6	8210911.0	39935341	4.86
ST.LAWRENCE	CORNWALL	GL-264	75714.7	145713.2	52.0	2853196.3	15914088	5.58
SUMMIT	KINGSGATE	GL-214	50251.0	60060.8	83.7	1909129.1	7196014	3.77
TALISMAN	HUNTINGDON	GL-265	20467.8	20467.8	100.0	800358.2	2371846	2.96
		GL-266	18288.8	21618.6	84.6	714910.7	2121867	2.97
TOTAL TALISMAN			38756.6			1515268.9	4493713	2.97
TCGS/CANSTATES	KINGSGATE	GL-248	230543.6	230557.3	100.0	8768869.1	30851719	3.52
		GL-249	98445.6	230543.6	42.7	3744393.9	13297202	3.55
TOTAL TCGS/CANSTATES			328989.2			12513263.0	44148921	3.53
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	347185.8	375681.4	92.4	13095078.9	67345789	5.14
TCPL	EMERSON	GL-122	116422.6	232845.2	50.0	4386803.6	9503333	2.17
		GL-187	412570.0	763090.0	54.1	15508023.2	52010968	3.35
	NIAGARA FALLS	GL-110	194046.8	194046.8	100.0	7325266.7	25952305	3.54
		GL-83	564978.9	717962.2	78.7	21300955.1	102292224	4.80
TOTAL TCPL			1288018.3			48521048.7	189758830	3.91
TRSCDA GAS MKT	EMERSON	GL-141	116550.4	116422.6	100.1	4389321.4	17668574	4.03
		GL-170	38574.6	77542.0	49.7	1452182.9	7475372	5.15
		GL-242	454978.7	694042.0	65.6	17132821.3	75796728	4.42
		GL-243	202721.2	212624.0	95.3	7634374.7	33338860	4.37
		GL-244	184298.5	206048.0	89.4	6940346.1	30820169	4.44
		GL-245	58893.3	92338.0	63.8	2217822.5	9722725	4.38
		GL-246	50581.7	57540.0	87.9	1904796.3	8458816	4.44
	IROQUOIS	GL-175	395847.8	395930.0	100.0	14906877.0	72132947	4.84
	NIAGARA FALLS	GL-163	77624.2	77542.0	100.1	2927404.1	14111604	4.82

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: July 2000 Juillet 2000

MONTH: MOIS: November 1999 Novembre 1999 TO À July 2000 Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	PHILIPSBURG	GL-172	3561.0	28086.0	12.7	134178.5	1057643	7.88	68910.3	248244.0	27.8	2595346.3	12654043	4.88
TOTAL TRSCDA GAS MKT			171380.2			6458220.7	41119983	6.37	1648980.7			62101292.6	282179838	4.54
USGEN	IROQUOIS	GL-160	0.0	0.0	0.0	0.0	0	0.00	54498.0	103700.0	52.6	2056754.6	10142282	4.93
VERMONT GAS	PHILIPSBURG	GL-289	3906.2	7024.6	55.6	147185.6	1082356	7.35	54619.1	62088.4	88.0	2058047.7	10334440	5.02
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	837717.8	4508842	5.38	195556.7	194046.8	100.8	7382265.4	38532547	5.22
WASCANA/ROCK	PHILIPSBURG	GL-290	1897.2	1897.2	100.0	71486.5	465292	6.51	14736.6	16768.8	87.9	548329.3	3110971	5.67
*TOTAL LENGTH	LONG TERM		2382772.5			90286809.4	479305106	5.31	21104707.3			799498419.8	3217514003	4.02

SHORT TERM

AEC MARKETING	KINGSGATE	GG-98-99	60513.2	0.0	0.0	2287398.9			296710.5	0.0	0.0	11262369.1		
	MONCHY		52205.6	0.0	0.0	1981724.5			321693.6	0.0	0.0	12214254.1		
TOTAL AEC MARKETING			112718.8			4269123.4			618404.1			23476623.1		
AEC OIL & GAS	KINGSGATE	GO-9-98	0.0	0.0	0.0	0.0			215185.1	0.0	0.0	8139877.9		
	MONCHY		0.0	0.0	0.0	0.0			42009.5	0.0	0.0	1601822.3		
TOTAL AEC OIL & GAS			0.0			0.0			257194.6			9741700.2		
AEC WEST	MONCHY	GO-34-98	0.0	0.0	0.0	0.0			235542.4	0.0	0.0	8983171.2		
ALCOA	CORNWALL	GO-16-98	0.0	0.0	0.0	0.0			49590.0	0.0	0.0	1869047.0		
		GO-28-00	4461.0	0.0	0.0	168135.1			9364.0	0.0	0.0	352929.1		
	MONCHY	GO-16-98	0.0	0.0	0.0	0.0			59537.0	0.0	0.0	2266686.0		
		GO-28-00	8862.8	0.0	0.0	336431.9			17482.2	0.0	0.0	663020.9		
TOTAL ALCOA			13323.8			504567.0			135973.2			5151683.1		
ALLIANCE PIPELINE	ELMORE	GO-4-00	0.0	0.0	0.0	0.0			6062.2	0.0	0.0	256431.1		
AMOCO	EMERSON	GO-91-99	0.0	0.0	0.0	0.0			710.5	0.0	0.0	26608.2		
	HUNTINGDON		37117.0	0.0	0.0	1429004.5			286036.1	0.0	0.0	10991171.4		
	IROQUOIS		0.0	0.0	0.0	0.0			3769.9	0.0	0.0	141424.8		
	KINGSGATE		54759.5	0.0	0.0	2057106.2			496308.7	0.0	0.0	18696830.6		
	MONCHY		0.0	0.0	0.0	0.0			13363.8	0.0	0.0	510481.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			10065.9	0.0	0.0	377472.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			12821.9	0.0	0.0	486118.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2000
MOIS: Juillet 2000

MONTH: November 1999
MOIS: Novembre 1999

TO July 2000
À Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	ST STEPHEN	GO-91-99	28955.9	0.0	0.0	1160842.0			135269.4	0.0	0.0	5307645.1		
TOTAL AMOCO			120832.4			4646952.8			958346.2			36537753.4		
ANADARKO CDA	CHIPPAWA	GO-82-99	4335.2	0.0	0.0	163523.7			12726.0	0.0	0.0	480024.7		
	IROQUOIS		9851.4	0.0	0.0	371102.2			86743.5	0.0	0.0	3267627.5		
	NIAGARA FALLS		1525.3	0.0	0.0	57534.3			38432.9	0.0	0.0	1449689.0		
TOTAL ANADARKO CDA			15711.9			592160.3			137902.4			5197341.3		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			1418.1	0.0	0.0	53377.3		
	EAST HEREFORD		3296.4	0.0	0.0	123878.7			65190.6	0.0	0.0	2448954.9		
	IROQUOIS		6608.2	0.0	0.0	248336.2			23937.4	0.0	0.0	898963.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2782.6	0.0	0.0	104792.3		
TOTAL ANDROSCOGGIN			9904.6			372214.9			93328.7			3506087.8		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			76491.9	0.0	0.0	2887569.2		
APACHE	KINGSGATE	GO-27-99	10425.3	0.0	0.0	394076.3			91641.7	0.0	0.0	3476062.6		
AQUILA CANADA	HUNTINGDON	GO-57-98	3478.7	0.0	0.0	138174.0			132062.7	0.0	0.0	5236466.1		
	KINGSGATE		48920.8	0.0	0.0	1858988.5			242460.8	0.0	0.0	9208653.3		
	MONCHY		8813.9	0.0	0.0	330873.1			78126.8	0.0	0.0	2942768.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1642.8	0.0	0.0	61852.2		
	SARNIA		0.0	0.0	0.0	0.0			17179.3	0.0	0.0	646974.3		
TOTAL AQUILA CANADA			61213.3			2328035.5			471472.5			18096714.5		
AVISTA CORP	KINGSGATE	GO-23-98	0.0	0.0	0.0	0.0			833846.7	0.0	0.0	31555834.7		
		GO-41-00	74888.4	0.0	0.0	2847257.0			74888.4	0.0	0.0	2847257.0		
TOTAL AVISTA CORP			74888.4			2847257.0			908735.1			34403091.7		
AVISTA ENERGY	HUNTINGDON	GO-57-99	37184.5	0.0	0.0	1405202.3			541242.0	0.0	0.0	20746550.6		
	KINGSGATE		17205.2	0.0	0.0	653797.6			157401.0	0.0	0.0	5962607.1		
TOTAL AVISTA ENERGY			54389.7			2058999.9			698643.0			26709157.7		
B.C. GAS	HUNTINGDON	GO-37-99	3814.2	0.0	0.0	151500.0			37140.1	0.0	0.0	1460865.5		
BARRINGTON	MONCHY	GO-54-99	4383.1	0.0	0.0	166382.5			38475.4	0.0	0.0	1463406.2		
BEAR PAW	NORTH PORTAL	GO-47-00	388.2	0.0	0.0	20888.5			388.2	0.0	0.0	20888.5		
		GO-48-98	0.0	0.0	0.0	0.0			2157.3	0.0	0.0	113361.8		
		GO-58-98	868.0	0.0	0.0	46707.6			7636.2	0.0	0.0	402886.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2000
MOIS: Juillet 2000

MONTH: November 1999
MOIS: Novembre 1999

TO July 2000
À Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BEAR PAW			1256.2			67596.1			10181.7			537136.7		
CANWEST	HUNTINGDON	GO-8-99	14516.1	0.0	0.0	564676.3			184287.0	0.0	0.0	7243296.2		
CDN HUNTER	NIAGARA FALLS	GO-86-99	6273.1	0.0	0.0	235115.8			10199.9	0.0	0.0	383370.3		
CHEVRON CAN.	KINGSGATE	GO-71-99	55620.9	0.0	0.0	2112481.8			485819.1	0.0	0.0	18469037.5		
	NAPIERVILLE		1345.2	0.0	0.0	50539.2			12691.9	0.0	0.0	479934.6		
TOTAL CHEVRON CAN.			56966.1			2163020.9			498511.0			18948972.2		
COAST ENERGY	HUNTINGDON	GO-5-00	0.0	0.0	0.0	0.0			157.6	0.0	0.0	6259.9		
	KINGSGATE		14471.9	0.0	0.0	547037.8			94407.6	0.0	0.0	3579107.4		
		GO-91-97	0.0	0.0	0.0	0.0			22599.0	0.0	0.0	854242.2		
TOTAL COAST ENERGY			14471.9			547037.8			117164.2			4439609.4		
COENERGY II	CHIPPAWA	GO-56-98	1044.3	0.0	0.0	39192.6			28967.0	0.0	0.0	1090823.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4338.9	0.0	0.0	163533.1		
TOTAL COENERGY II			1044.3			39192.6			33305.9			1254357.0		
CORAL ENERGY	EMERSON	GO-61-98	44813.8	0.0	0.0	1693961.6			495783.8	0.0	0.0	18740627.3		
	HIGHWATER		22543.3	0.0	0.0	852136.7			170490.5	0.0	0.0	6444540.8		
	HUNTINGDON		16868.5	0.0	0.0	637629.3			238297.6	0.0	0.0	9007649.1		
	IROQUOIS		69954.5	0.0	0.0	2644280.0			603314.5	0.0	0.0	22805287.6		
	MONCHY		26215.5	0.0	0.0	990945.9			228416.4	0.0	0.0	8634139.7		
	NIAGARA FALLS		84500.7	0.0	0.0	3194126.4			741341.0	0.0	0.0	28022689.2		
TOTAL CORAL ENERGY			264896.3			10013079.9			2477643.8			93654933.7		
CORNERSTONE	EMERSON	GO-2-98	0.0	0.0	0.0	0.0			13967.0	0.0	0.0	526003.8		
CORNERSTONE GAS		GO-109-99	0.0	0.0	0.0	0.0			41781.5	0.0	0.0	1569383.6		
CRESTAR	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0			5319.1	0.0	0.0	200448.7		
		GO-96-97	0.0	0.0	0.0	0.0			15942.2	0.0	0.0	601353.2		
	NIAGARA FALLS	GO-7-00	0.0	0.0	0.0	0.0			692.2	0.0	0.0	26033.6		
		GO-96-97	0.0	0.0	0.0	0.0			139.2	0.0	0.0	5242.3		
TOTAL CRESTAR			0.0			0.0			22092.7			833077.8		
DARTMOUTH	IROQUOIS	GO-38-99	1405.4	0.0	0.0	52730.6			16421.4	0.0	0.0	617374.3		
DUKE ENERGY	CORNWALL	GO-54-98	1385.9	0.0	0.0	52525.6			14873.6	0.0	0.0	563709.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2000 Juillet 2000 — MONTH: MOIS: November 1999 Novembre 1999 TO À July 2000 Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	EMERSON	GO-54-98	65835.4	0.0	0.0	2495161.8			537538.1	0.0	0.0	20372694.8		
	HUNTINGDON		79250.5	0.0	0.0	3082844.6			620186.1	0.0	0.0	24147823.0		
	IROQUOIS		50199.9	0.0	0.0	1902576.3			451136.2	0.0	0.0	17098062.7		
	KINGSGATE		207303.8	0.0	0.0	7836083.5			1872274.3	0.0	0.0	71009154.5		
	MONCHY		66121.3	0.0	0.0	2505997.4			589386.9	0.0	0.0	22337764.4		
	NIAGARA FALLS		170465.7	0.0	0.0	6460650.3			1752885.4	0.0	0.0	66434359.3		
	ST STEPHEN		174642.0	0.0	0.0	6618932.1			758350.2	0.0	0.0	28741473.7		
TOTAL DUKE ENERGY			815204.5			30954771.4			6596630.8			250705041.9		
DYNEGY	CORNWALL	GO-22-99	129.2	0.0	0.0	4838.5			1148.4	0.0	0.0	43203.1		
ENCO GAS	HUNTINGDON	GO-65-98	5529.0	0.0	0.0	218948.4			75867.7	0.0	0.0	2953544.6		
ENGAGE ENERGY	CHIPPAWA	GO-76-98	0.0	0.0	0.0	0.0			16356.0	0.0	0.0	617520.1		
	CORNWALL		449.5	0.0	0.0	16941.7			3971.6	0.0	0.0	149756.8		
	EMERSON		71825.0	0.0	0.0	2694874.0			621062.0	0.0	0.0	23345678.9		
	HUNTINGDON	GO-29-00	0.0	0.0	0.0	0.0			10860.0	0.0	0.0	424191.6		
		GO-6-98	0.0	0.0	0.0	0.0			33713.0	0.0	0.0	1333470.9		
		GO-76-98	69098.2	0.0	0.0	2687920.1			901207.5	0.0	0.0	35314127.5		
	IROQUOIS		16824.0	0.0	0.0	631236.5			148045.0	0.0	0.0	5567223.7		
	KINGSGATE		146883.4	0.0	0.0	5574327.8			1312843.9	0.0	0.0	49880439.1		
	MONCHY		108851.0	0.0	0.0	4130895.5			988398.0	0.0	0.0	37593706.3		
	NIAGARA FALLS		4360.0	0.0	0.0	163543.6			69383.0	0.0	0.0	2617396.0		
	ST CLAIR		16088.0	0.0	0.0	605713.2			154154.0	0.0	0.0	5809343.3		
TOTAL ENGAGE ENERGY			434379.1			16505452.4			4259994.0			162652854.2		
ENRON	CHIPPAWA	GO-75-98	112.5	0.0	0.0	4249.1			1108.8	0.0	0.0	41879.4		
	HUNTINGDON		28591.7	0.0	0.0	1115362.2			167165.8	0.0	0.0	6521137.6		
	IROQUOIS		34714.7	0.0	0.0	1308049.9			358459.3	0.0	0.0	13506746.5		
	KINGSGATE		75280.1	0.0	0.0	2860643.8			691328.9	0.0	0.0	26251289.2		
	MONCHY		17210.8	0.0	0.0	650568.2			200423.6	0.0	0.0	7622575.3		
	NIAGARA FALLS		4449.7	0.0	0.0	168065.2			30575.0	0.0	0.0	1154295.2		
	ST CLAIR		0.0	0.0	0.0	0.0			454.5	0.0	0.0	17143.7		
TOTAL ENRON			160359.5			6106938.4			1449515.9			55115067.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2000
MOIS: Juillet 2000

MONTH: November 1999 TO July 2000
MOIS: Novembre 1999 À Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON CANADA	HUNTINGDON	GO-78-98	30724.1	0.0	0.0	1220361.3			291087.0	0.0	0.0	11561976.0		
EPEM MARKETING		GO-105-99	12303.5	0.0	0.0	489432.8			32327.7	0.0	0.0	1285993.9		
		GO-93-97	0.0	0.0	0.0	0.0			12199.3	0.0	0.0	485288.1		
	KINGSGATE	GO-105-99	20922.8	0.0	0.0	792557.2			114464.2	0.0	0.0	4352255.1		
		GO-93-97	0.0	0.0	0.0	0.0			60700.2	0.0	0.0	2301283.1		
TOTAL EPEM MARKETING			33226.3			1281990.0			219691.3			8424820.2		
GULF	KINGSGATE	GO-1-98	0.0	0.0	0.0	0.0			25332.6	0.0	0.0	970238.6		
		GO-11-00	8098.4	0.0	0.0	310168.7			41257.8	0.0	0.0	1580173.7		
	MONCHY	GO-1-98	0.0	0.0	0.0	0.0			105422.7	0.0	0.0	3968110.4		
		GO-11-00	35102.3	0.0	0.0	1321252.1			207934.4	0.0	0.0	7826652.2		
TOTAL GULF			43200.7			1631420.8			379947.5			14345174.8		
HUSKY OIL	KINGSGATE	GO-28-99	9303.0	0.0	0.0	353327.9			127829.3	0.0	0.0	4858131.4		
	MONCHY		69255.5	0.0	0.0	2627553.6			578945.1	0.0	0.0	22019661.7		
TOTAL HUSKY OIL			78558.5			2980881.5			706774.4			26877793.1		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	13072.2	0.0	0.0	490599.7			115132.0	0.0	0.0	4336173.9		
IGI RESOURCES	HUNTINGDON	GO-70-99	106299.1	0.0	0.0	4039365.8			1147069.9	0.0	0.0	43588656.2		
	KINGSGATE		22765.4	0.0	0.0	865085.2			121821.0	0.0	0.0	4629073.3		
TOTAL IGI RESOURCES			129064.5			4904451.0			1268890.9			48217729.5		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			10571.0	0.0	0.0	399055.3		
		GO-40-98	0.0	0.0	0.0	0.0			83204.0	0.0	0.0	3140951.0		
TOTAL INDECK/OSWEGO			10571.0			399055.3			93775.0			3540006.3		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	5338.2	0.0	0.0	201517.0			5338.2	0.0	0.0	201517.0		
		GO-41-98	0.0	0.0	0.0	0.0			42016.8	0.0	0.0	1586134.2		
TOTAL INDECK/YERKES			5338.2			201517.0			47355.0			1787651.3		
MONTANA POWER	ADEN	GO-14-00	28597.7	0.0	0.0	1046961.8			58522.9	0.0	0.0	2132947.3		
		GO-31-98	0.0	0.0	0.0	0.0			245035.4	0.0	0.0	8890941.2		
	CARDSTON		0.0	0.0	0.0	0.0			1457.5	0.0	0.0	55364.7		
	KINGSGATE	GO-14-00	8884.6	0.0	0.0	335926.7			17384.1	0.0	0.0	658822.8		
		GO-31-98	0.0	0.0	0.0	0.0			60701.3	0.0	0.0	2299032.2		
	MONCHY	GO-14-00	4772.7	0.0	0.0	179478.3			9080.6	0.0	0.0	340897.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2000
MOIS: Juillet 2000

MONTH: November 1999
MOIS: Novembre 1999

TO July 2000
À Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA POWER	MONCHY	GO-31-98	0.0	0.0	0.0	0.0			36119.6	0.0	0.0	1350076.3		
	REAGAN FIELD	GO-14-00	293.0	0.0	0.0	13721.2			571.2	0.0	0.0	26649.1		
		GO-31-98	0.0	0.0	0.0	0.0			1685.5	0.0	0.0	78870.8		
TOTAL MONTANA POWER			42548.0			1576088.1			430558.1			15833602.4		
MONTANA-DAKOTA	MONCHY	GO-16-99	7094.0	0.0	0.0	269217.3			67549.2	0.0	0.0	2570372.0		
MURPHY OIL	EMERSON	GO-39-98	2927.3	0.0	0.0	109832.3			25916.8	0.0	0.0	973930.1		
N. AMERICAN	CHIPPAWA	GO-27-00	133.4	0.0	0.0	5035.9			133.4	0.0	0.0	5035.9		
		GO-38-98	0.0	0.0	0.0	0.0			3066.7	0.0	0.0	115767.9		
	NIAGARA FALLS		3229.3	0.0	0.0	121906.1			20874.7	0.0	0.0	788019.9		
TOTAL N. AMERICAN			3362.7			126941.9			24074.8			908823.7		
N.W. PACIFIC	HUNTINGDON	GO-71-98	0.0	0.0	0.0	0.0			39438.6	0.0	0.0	1528546.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	15393.1	0.0	0.0	580935.6			140245.6	0.0	0.0	5292869.2		
NMU/WARROAD	SPRAGUE	GO-66-91	0.0	0.0	0.0	0.0			733.9	1830.0	40.1	27653.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	21045.1	0.0	0.0	843675.9			282362.9	0.0	0.0	11329204.7		
	MONCHY		20374.4	0.0	0.0	773412.2			181550.3	0.0	0.0	6905679.9		
TOTAL NUMAC ENERGY			41419.5			1617088.1			463913.2			18234884.6		
NW NATURAL GAS	KINGSGATE	GO-79-99	22903.9	0.0	0.0	878822.6			320013.9	0.0	0.0	12278933.0		
OCEAN ENERGY	EMERSON	GO-17-99	7124.5	0.0	0.0	267311.2			76231.2	0.0	0.0	2865245.4		
PAN-ALBERTA	MONCHY	GO-2-99	362098.0	0.0	0.0	13763344.4			3090096.6	0.0	0.0	117368578.7		
PANCANADIAN	EMERSON	GO-99-99	7687.0	0.0	0.0	288877.5			51521.1	0.0	0.0	1938060.0		
	KINGSGATE	GO-100-97	0.0	0.0	0.0	0.0			172124.7	0.0	0.0	6506313.5		
		GO-99-99	0.0	0.0	0.0	0.0			172450.3	0.0	0.0	6535230.3		
	MONCHY	GO-100-97	0.0	0.0	0.0	0.0			296513.9	0.0	0.0	11282815.7		
		GO-99-99	22306.0	0.0	0.0	847628.0			365146.6	0.0	0.0	13939723.8		
TOTAL PANCANADIAN			29993.0			1136505.5			1057756.6			40202143.3		
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0			6936.5	0.0	0.0	260741.2		
PETRO-CANADA	HUNTINGDON	GO-72-99	12482.3	0.0	0.0	485561.5			111164.2	0.0	0.0	4346078.3		
	KINGSGATE		24579.9	0.0	0.0	929120.2			205276.6	0.0	0.0	7785442.2		
	MONCHY		104327.4	0.0	0.0	3959224.9			927876.6	0.0	0.0	35293057.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2000 / Juillet 2000 — MONTH: MOIS: November 1999 / Novembre 1999 — TO / À July 2000 / Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PETRO-CANADA			141389.6			5373906.6			1244317.4			47424577.7		
PG&E	KINGSGATE	GO-63-99	497995.0	0.0	0.0	18824210.6			4380281.6	0.0	0.0	165794855.4		
PG&E ENERGY	IROQUOIS	GO-50-99	37621.4	0.0	0.0	1419831.7			311826.4	0.0	0.0	11768328.9		
PITTSFIELD	NIAGARA FALLS	GO-49-98	27706.0	0.0	0.0	1039252.0			243990.0	0.0	0.0	9201559.9		
PNGTS	EAST HEREFORD	GO-9-99	0.0	0.0	0.0	0.0			1447.2	0.0	0.0	54226.6		
POCO	EMERSON	GO-68-98	2312.0	0.0	0.0	87301.1			20920.4	0.0	0.0	789954.3		
	HUNTINGDON		12964.0	0.0	0.0	490039.2			114211.9	0.0	0.0	4317209.7		
	KINGSGATE		69096.2	0.0	0.0	2611836.3			611933.5	0.0	0.0	23219920.8		
	MONCHY		57597.0	0.0	0.0	2185806.2			512787.2	0.0	0.0	19504475.1		
	NIAGARA FALLS		13593.7	0.0	0.0	513298.1			105130.6	0.0	0.0	3969731.3		
TOTAL POCO			155562.9			5888280.9			1364983.6			51801291.2		
PORTLAND G.E.	KINGSGATE	GO-83-99	33791.2	0.0	0.0	1276631.5			273497.2	0.0	0.0	10371852.8		
POWER CITY	CORNWALL	GO-40-00	807.7	0.0	0.0	30288.8			807.7	0.0	0.0	30288.8		
		GO-43-98	0.0	0.0	0.0	0.0			4056.7	0.0	0.0	153101.4		
TOTAL POWER CITY			807.7			30288.8			4864.4			183390.1		
PREMSTAR	CHIPPAWA	GO-34-00	0.0	0.0	0.0	0.0			1182.9	0.0	0.0	44346.9		
	ST CLAIR	GO-20-98	0.0	0.0	0.0	0.0			2378.1	0.0	0.0	89797.1		
TOTAL PREMSTAR			0.0			0.0			3561.0			134144.0		
PROGAS	EAST HEREFORD	GO-7-99	0.0	0.0	0.0	0.0			6557.0	0.0	0.0	247509.8		
	EMERSON		85060.0	0.0	0.0	3205110.3			765831.3	0.0	0.0	28857728.1		
	IROQUOIS		14230.3	0.0	0.0	536197.7			54719.8	0.0	0.0	2062080.6		
	MONCHY		12562.0	0.0	0.0	495796.5			124634.8	0.0	0.0	4763590.6		
	NIAGARA FALLS		29764.0	0.0	0.0	1123591.0			276886.2	0.0	0.0	10451271.5		
TOTAL PROGAS			142016.3			5360695.5			1228629.1			46382180.6		
PROMARK	IROQUOIS	GO-50-98	0.0	0.0	0.0	0.0			1589.0	0.0	0.0	59857.6		
PUGET SOUND	HUNTINGDON	GO-66-99	89106.0	0.0	0.0	3484044.5			745374.3	0.0	0.0	29144134.0		
RANGER OIL LTD	MONCHY	GO-84-99	10733.6	0.0	0.0	406803.5			54341.7	0.0	0.0	2063009.4		
RELIANT	HUNTINGDON	GO-72-98	8610.1	0.0	0.0	342509.8			80562.3	0.0	0.0	3204768.2		
	KINGSGATE		21444.4	0.0	0.0	814887.2			165685.3	0.0	0.0	6277139.5		
TOTAL REL			30054.5			1157397.0			246247.6			9481907.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2000 Juillet 2000

MONTH: MOIS: November 1999 Novembre 1999 TO À July 2000 Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RENAISSANCE	CHIPPAWA	GO-81-99	4774.6	0.0	0.0	178713.3			68702.8	0.0	0.0	2571545.8		
	EAST HEREFORD		6308.6	0.0	0.0	236130.9			76060.6	0.0	0.0	2846948.3		
	EMERSON		61724.2	0.0	0.0	2310336.8			166475.9	0.0	0.0	6231193.0		
	HUNTINGDON		624.5	0.0	0.0	23375.0			1339.4	0.0	0.0	50133.7		
	IROQUOIS		7861.2	0.0	0.0	294244.7			91035.7	0.0	0.0	3407466.3		
	MONCHY		54361.2	0.0	0.0	2034739.7			484310.2	0.0	0.0	18127730.9		
	NIAGARA FALLS		16896.2	0.0	0.0	632424.8			210403.2	0.0	0.0	7875361.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			198.6	0.0	0.0	7433.6		
TOTAL RENAISSANCE			152550.5			5709965.3			1098526.4			41117813.2		
SDG&E	KINGSGATE	GO-15-98	0.0	0.0	0.0	0.0			90574.8	0.0	0.0	3438455.2		
		GO-30-00	21340.4	0.0	0.0	810508.4			82679.7	0.0	0.0	3141142.2		
TOTAL SDG&E			21340.4			810508.4			173254.5			6579597.3		
SEMPRA	IROQUOIS	GO-90-99	0.0	0.0	0.0	0.0			9545.3	0.0	0.0	359094.2		
SETC	EMERSON	GO-60-99	933.9	0.0	0.0	35039.9			22326.2	0.0	0.0	840151.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			50154.0	0.0	0.0	1887917.8		
	IROQUOIS		0.0	0.0	0.0	0.0			215908.7	0.0	0.0	8122744.7		
	NIAGARA FALLS		21187.7	0.0	0.0	794750.6			175607.8	0.0	0.0	6613006.7		
	ST CLAIR		0.0	0.0	0.0	0.0			616.4	0.0	0.0	23282.1		
	ST STEPHEN		108084.9	0.0	0.0	4054264.4			527482.9	0.0	0.0	19796653.4		
TOTAL SETC			130206.5			4884054.9			992096.0			37283755.9		
SMUD	KINGSGATE	GO-10-00	10732.2	0.0	0.0	407609.0			41846.1	0.0	0.0	1589844.9		
SOUTHER CO (CDN)	HUNTINGDON	GO-37-00	28913.4	0.0	0.0	1148440.3			28913.4	0.0	0.0	1148440.3		
SOUTHERN CO (US)		GO-44-99	26405.2	0.0	0.0	1048814.6			28009.8	0.0	0.0	1112549.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7803.8	0.0	0.0	299353.8		
TOTAL SOUTHERN CO (US)			26405.2			1048814.6			35813.6			1411903.1		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	5338.2	0.0	0.0	200235.9			5338.2	0.0	0.0	200235.9		
		GO-33-98	0.0	0.0	0.0	0.0			41844.6	0.0	0.0	1575168.5		
TOTAL SPRAGUE ENERGY			5338.2			200235.9			47182.8			1775404.4		
ST.LAWRENCE	CORNWALL	GO-1-99	522.7	0.0	0.0	19711.0			26903.7	0.0	0.0	1014112.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: July 2000 Juillet 2000						MONTH: MOIS: November 1999 Novembre 1999				TO À July 2000 Juillet 2000	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ST.LAWRENCE	IROQUOIS	GO-1-99	0.0	0.0	0.0	0.0			705.4	0.0	0.0	26586.5		
TOTAL ST.LAWRENCE			522.7			19711.0			27609.1			1040699.2		
SUNCOR	KINGSGATE	GO-15-99	35065.0	0.0	0.0	1331768.7			311154.4	0.0	0.0	11813799.7		
	MONCHY		13198.8	0.0	0.0	501026.4			117542.1	0.0	0.0	4475678.9		
TOTAL SUNCOR			48263.8			1832795.1			428696.5			16289478.6		
SUNOMA	MONCHY	GO-56-99	0.0	0.0	0.0	0.0			17841.2	0.0	0.0	679797.9		
TALISMAN	HUNTINGDON	GO-42-99	16816.2	0.0	0.0	654150.2			146770.3	0.0	0.0	5737736.5		
TENASKA GAS	EMERSON	GO-76-99	4244.6	0.0	0.0	159257.4			4244.6	0.0	0.0	159257.4		
	MONCHY		50501.1	0.0	0.0	1916516.8			442230.1	0.0	0.0	16777134.5		
	SPRAGUE		309.3	0.0	0.0	11604.9			1950.8	0.0	0.0	73193.7		
TOTAL TENASKA GAS			55055.0			2087379.1			448425.5			17009585.6		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	8268.1	0.0	0.0	317577.7			49452.4	0.0	0.0	1899466.7		
TEXACO NG		GO-32-98	0.0	0.0	0.0	0.0			10227.0	0.0	0.0	392819.1		
TRSCDA GAS SRV	CHIPPAWA	GO-87-97	0.0	0.0	0.0	0.0			4606.8	0.0	0.0	173998.8		
		GO-94-99	3848.9	0.0	0.0	145373.0			20771.1	0.0	0.0	784326.9		
	CORNWALL		0.0	0.0	0.0	0.0			390.3	0.0	0.0	14710.4		
	EAST HEREFORD	GO-87-97	0.0	0.0	0.0	0.0			3220.8	0.0	0.0	119910.4		
		GO-94-99	5780.9	0.0	0.0	215280.7			34623.5	0.0	0.0	1290266.0		
	EMERSON	GO-87-97	0.0	0.0	0.0	0.0			369756.5	0.0	0.0	13932425.0		
		GO-94-99	394019.7	0.0	0.0	14846662.4			2784368.5	0.0	0.0	104857852.4		
	HUNTINGDON	GO-87-97	0.0	0.0	0.0	0.0			43387.5	0.0	0.0	1615750.6		
		GO-94-99	26699.4	0.0	0.0	994285.7			270210.1	0.0	0.0	10062624.6		
	IROQUOIS	GO-87-97	0.0	0.0	0.0	0.0			131934.8	0.0	0.0	4971303.3		
		GO-94-99	103556.5	0.0	0.0	3902009.0			592287.5	0.0	0.0	22314085.7		
	KINGSGATE	GO-87-97	0.0	0.0	0.0	0.0			81387.2	0.0	0.0	3095969.2		
		GO-94-99	73264.5	0.0	0.0	2786981.6			546452.4	0.0	0.0	20784683.5		
	MONCHY	GO-87-97	0.0	0.0	0.0	0.0			217351.9	0.0	0.0	8092011.1		
		GO-94-99	222238.8	0.0	0.0	8273950.4			1756017.0	0.0	0.0	65391639.5		
	NAPIERVILLE		0.0	0.0	0.0	0.0			4653.1	0.0	0.0	174956.6		
	NIAGARA FALLS	GO-87-97	0.0	0.0	0.0	0.0			140786.8	0.0	0.0	5314701.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2000 Juillet 2000 — MONTH: MOIS: November 1999 Novembre 1999 TO À July 2000 Juillet 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	NIAGARA FALLS	GO-94-99	126386.2	0.0	0.0	4771079.0			913826.9	0.0	0.0	34488026.9		
	PHILIPSBURG	GO-87-97	0.0	0.0	0.0	0.0			557.4	0.0	0.0	21002.8		
		GO-94-99	1756.5	0.0	0.0	66184.9			14859.5	0.0	0.0	559906.0		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			6135.9	0.0	0.0	231446.2		
	SPRAGUE	GO-94-99	0.0	0.0	0.0	0.0			2273.6	0.0	0.0	85669.2		
TOTAL TRSCDA GAS SRV			957551.4			36001806.8			7939859.1			298377266.8		
TXU ENERGY	CHIPPAWA	GO-25-99	0.0	0.0	0.0	0.0			242374.5	0.0	0.0	9181146.3		
	IROQUOIS		0.0	0.0	0.0	0.0			147.8	0.0	0.0	5598.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			127066.3	0.0	0.0	4813271.6		
TOTAL TXU ENERGY			0.0			0.0			369588.6			14000016.6		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98082.5			23146.7	0.0	0.0	873556.5		
	EMERSON		11622.7	0.0	0.0	438640.7			102238.4	0.0	0.0	3858477.4		
	KINGSGATE		8332.8	0.0	0.0	314979.8			76245.7	0.0	0.0	2892092.4		
	NIAGARA FALLS		9366.5	0.0	0.0	353491.7			76675.6	0.0	0.0	2893737.3		
TOTAL U.S. GYPSUM			31920.9			1205194.8			278306.4			10517863.6		
UTILICORP	EMERSON	GO-20-99	21218.1	0.0	0.0	796103.1			183032.0	0.0	0.0	6875896.9		
	SPRAGUE		859.4	0.0	0.0	32244.7			29196.0	0.0	0.0	1098084.6		
TOTAL UTILICORP			22077.5			828347.8			212228.0			7973981.6		
WASCANA ENERGY	CHIPPAWA	GO-67-98	1577.2	0.0	0.0	59271.2			15795.8	0.0	0.0	596307.7		
	EMERSON		63847.9	0.0	0.0	2405788.9			533333.0	0.0	0.0	20095987.6		
	IROQUOIS		0.0	0.0	0.0	0.0			7216.4	0.0	0.0	271914.0		
	KINGSGATE		22006.5	0.0	0.0	836247.0			178368.0	0.0	0.0	6777984.0		
	MONCHY		38890.7	0.0	0.0	1475902.1			356303.8	0.0	0.0	13556830.2		
	NIAGARA FALLS		5786.3	0.0	0.0	218432.8			175927.6	0.0	0.0	6641266.9		
TOTAL WASCANA ENERGY			132108.6			4995642.0			1266944.6			47940290.3		
*TOTAL LENGTH	SHORT TERM		5960009.6			225975445.0	1226481545	5.43	53168262.1			2017252703.6	7919543066	3.93
*TOTAL			8342782.1			316262254.5	1705786651	5.39	74272969.4			2816751123.3	11137057070	3.95

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH: MOIS: July 2000 Juillet 2000						MONTH: MOIS: November 1999 Novembre 1999				TO À July 2000 Juillet 2000		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	
**********															
SHORT TERM															
**********															
ANDROSCOGGIN	ST CLAIR	GO-69-99	0.0	0.0	0.0	0.0			956.9	0.0	0.0	36047.7			
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12919.1	0.0	0.0	506428.7			
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			43639.5	0.0	0.0	1646954.8			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			11461.6	0.0	0.0	432560.8			
	ST CLAIR		0.0	0.0	0.0	0.0			215179.0	0.0	0.0	8120855.8			
TOTAL COENERGY II			0.0			0.0			270280.1			10200371.4			
DUKE ENERGY	IROQUOIS	GO-62-99	41033.8	0.0	0.0	1555181.1			370256.0	0.0	0.0	14032703.0			
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5678.4	0.0	0.0	215211.4			
TOTAL DUKE ENERGY			41033.8			1555181.1			375934.4			14247914.3			
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	0.0	0.0	0.0	0.0			154035.5	0.0	0.0	5825849.0			
		GO-86-97	0.0	0.0	0.0	0.0			21927.0	0.0	0.0	824235.9			
TOTAL ENBRIDGE CONSUMERS			0.0			0.0			175962.5			6650084.9			
M&NP	ST STEPHEN	GO-67-99	0.0	0.0	0.0	0.0			6038.9	0.0	0.0	229236.6			
MONTANA POWER	LOOMIS	GO-30-98	0.0	0.0	0.0	0.0			22945.7	0.0	0.0	853639.8			
OCEAN ENERGY	WILLOW CREEK	GO-18-99	0.0	0.0	0.0	0.0			3174.1	0.0	0.0	118028.9			
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			5517.9	0.0	0.0	208245.6			
	ST CLAIR	GO-22-98	0.0	0.0	0.0	0.0			28787.2	0.0	0.0	1086582.2			
		GO-35-00	13485.3	0.0	0.0	506373.0			46883.8	0.0	0.0	1760501.0			
TOTAL PREMSTAR			13485.3			506373.0			81188.9			3055328.8			
RELIANT	CARDSTON	GO-24-99	0.0	0.0	0.0	0.0			473.0	0.0	0.0	17936.2			
RENAISSANCE	LOOMIS	GO-40-99	13959.0	0.0	0.0	522485.4			13959.0	0.0	0.0	522485.4			
	SAULT STE MARIE		0.0	0.0	0.0	0.0			3593.9	0.0	0.0	134519.7			
TOTAL RENAISSANCE			13959.0			522485.4			17552.9			657005.1			
TENASKA GAS	SARNIA	GO-77-99	4881.2	0.0	0.0	183337.9			162224.0	0.0	0.0	6119261.2			
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	78421.5	0.0	0.0	2959628.9			641281.4	0.0	0.0	24190414.2			
*TOTAL LENGTH	SHORT TERM		151780.8			5727006.2	34825931	6.08	1770931.9			66881697.8	281235474	4.20	
*TOTAL			151780.8			5727006.2	[redacted]	6.08	1770931.9			66881697.8	281235474	[redacted]	

AUGUST

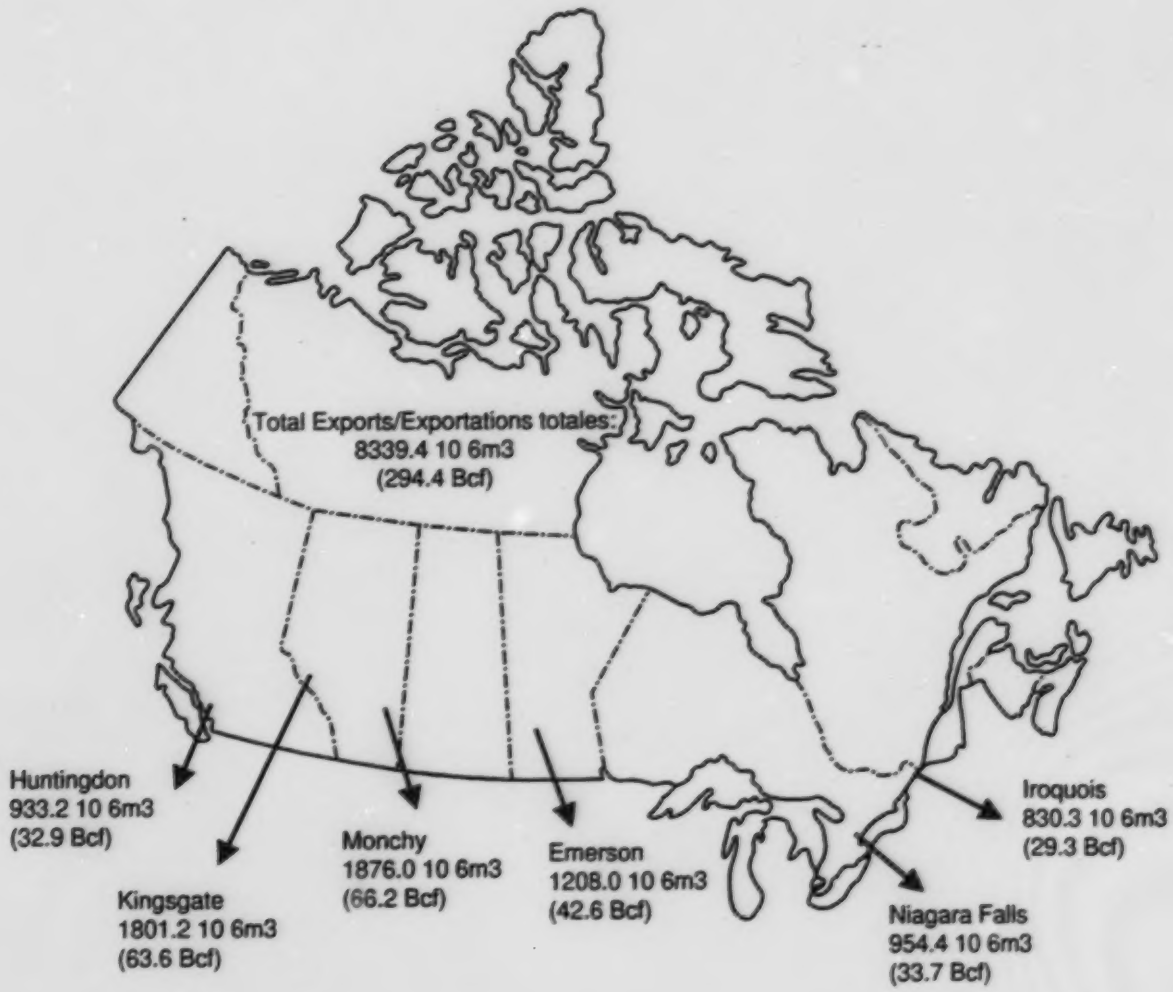
AOÛT

micromedia
a division of IHS Canada

20 Victoria Street
Toronto, Ontario M5C 2N8
Tel.: (416) 362-5211
Toll Free: 1-800-387-2689
Fax: (416) 362-6161
Email: info@micromedia.on.ca

NATURAL GAS EXPORTS & IMPORTS
AUGUST 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
AOÛT 2000



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 32

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2000/août 2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
August

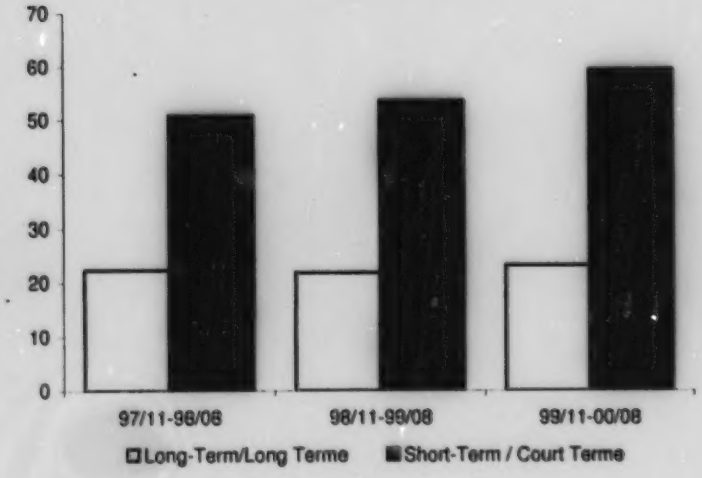


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

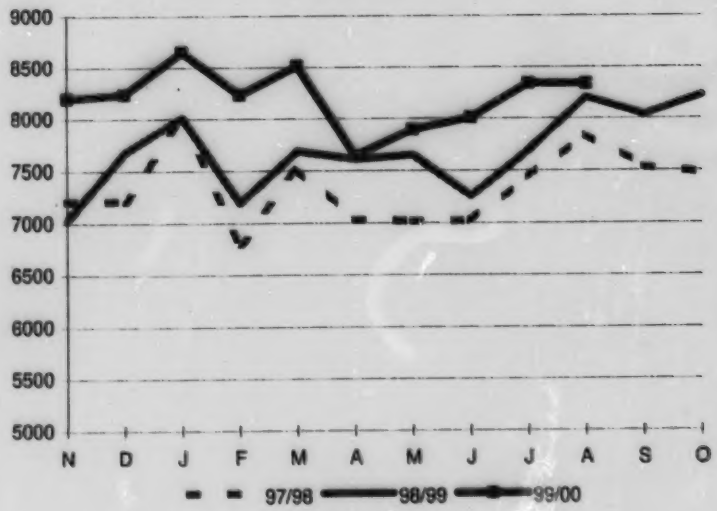


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

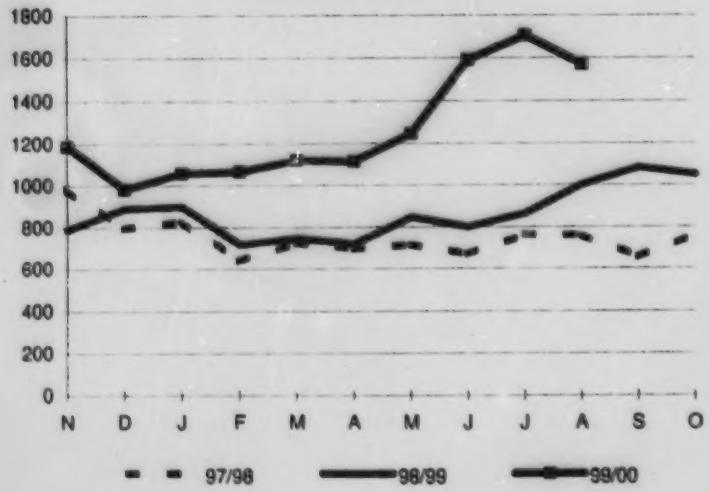
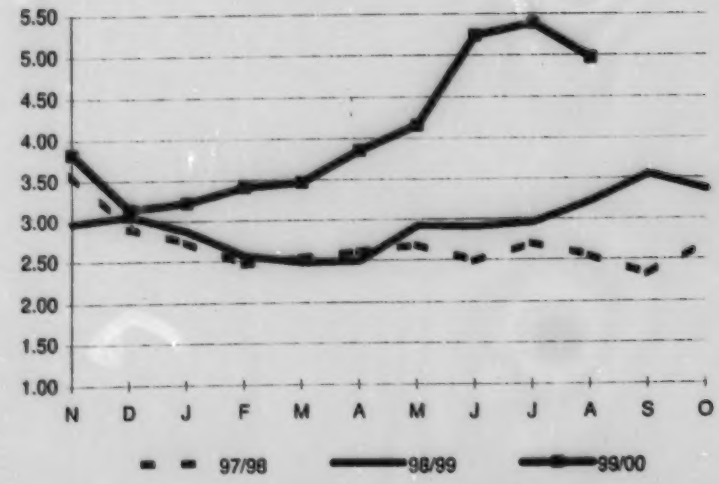


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2000/août 2000

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
August

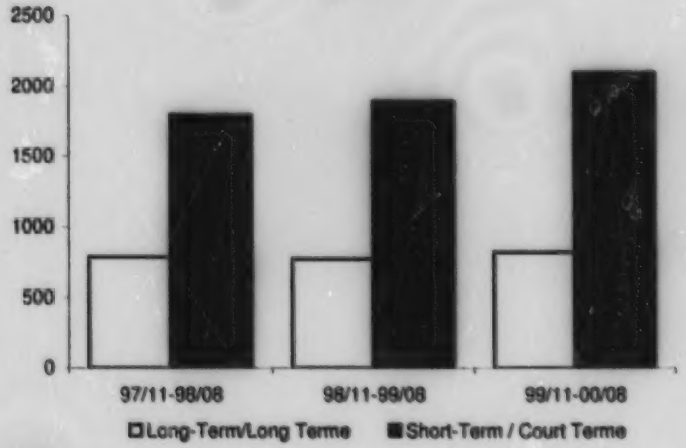


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

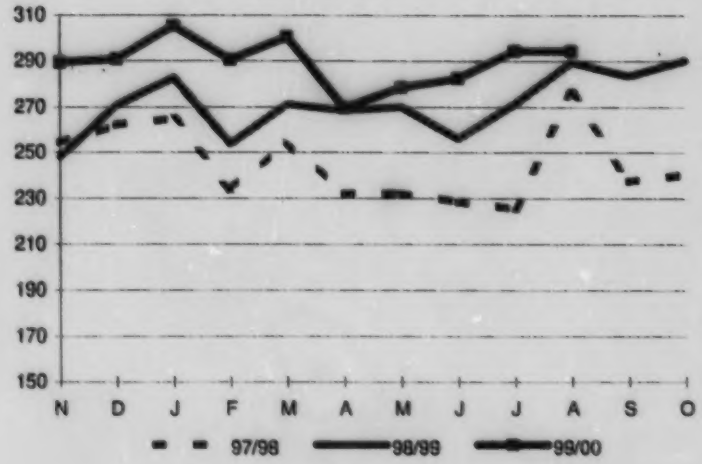


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

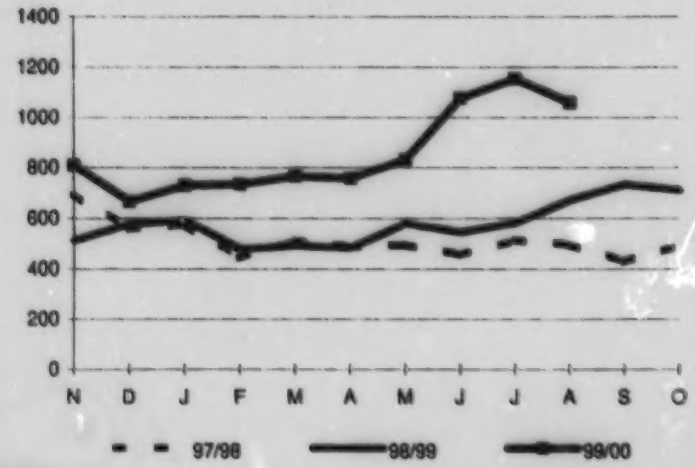
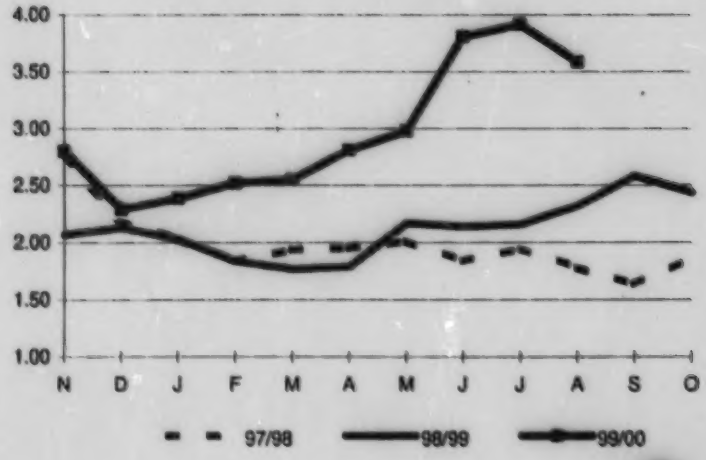


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		1999/08	2000/08	% Change	1998/11-1999/08	1999/11-2000/08	% Change
Volume (Millions M3)	Long-term / Long terme	2242.6	2111.4	-5.9%	22100.8	23216.1	5.0%
	Short-term / Court terme	5999.1	6228.0	3.8%	54642.7	59399.7	8.7%
	Total	8241.8	8339.4	1.2%	76743.5	82615.8	7.7%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	303.8	393.7	29.6%	2589.2	3611.2	39.5%
	Short-term / Court terme	703.3	1176.1	67.2%	5703.9	9095.8	59.5%
	Total	1007.0	1569.8	55.9%	8293.1	12707.0	53.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.58	4.93	37.8%	3.09	4.11	32.8%
	Short-term / Court terme	3.09	4.98	61.0%	2.75	4.04	47.0%
	Total	3.22	4.97	54.0%	2.85	4.06	42.6%
Volume (BCF)	Long-term / Long terme	79.2	74.5	-5.9%	780.2	819.6	5.0%
	Short-term / Court terme	211.8	219.9	3.8%	1928.9	2096.9	8.7%
	Total	290.9	294.4	1.2%	2709.1	2916.4	7.7%
Revenue/Recettes (Millions $US)	Long-term / Long terme	203.6	265.6	30.5%	1724.5	2454.0	42.3%
	Short-term / Court terme	471.3	793.3	68.3%	3801.4	6181.1	62.6%
	Total	674.8	1058.9	56.9%	5525.8	8635.2	56.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.57	3.57	38.7%	2.21	2.99	35.5%
	Short-term / Court terme	2.22	3.60	62.1%	1.96	2.94	49.9%
	Total	2.32	3.59	55.1%	2.03	2.96	45.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	1999/08	2000/08	% CHANGE VARIATION EN %	1999/08	2000/08	% CHANGE VARIATION EN %	1998/11 1999/08	1999/11 2000/08	% CHANGE VARIATION EN %	1998/11 1999/08	1999/11 2000/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2242.6	2111.4	-5.9	3.58	4.93	37.8	22100.8	23216.1	5.0	3.09	4.11	32.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3526.0	3456.0	-2.0	3.14	4.84	53.9	34529.5	35716.5	3.4	2.80	3.94	40.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2473.1	2772.0	12.1	3.02	5.15	70.5	20113.3	23683.2	17.7	2.65	4.18	57.6
TOTAL - TERM/TERME	8241.8	8339.4	1.2	3.22	4.96	54.0	76743.5	82615.8	7.7	2.84	4.06	42.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1550.3	1453.7	-6.2	2.85	4.66	63.4	15508.7	16234.9	4.7	2.59	3.79	46.5
MIDWEST/MIDWEST	3418.2	3136.5	-8.2	3.11	4.86	56.1	29391.4	30489.9	3.7	2.66	3.92	47.3
MOUNTAIN/ROCHEUSES	94.2	47.4	-49.7	3.16	4.44	40.2	835.6	722.5	-13.5	2.76	3.62	30.9
NORTHEAST/NORD-EST	1933.0	2455.7	27.0	3.83	5.62	47.0	18887.7	23237.1	23.0	3.33	4.61	38.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1246.0	1246.2	0.0	3.07	4.32	40.8	12120.1	11931.4	-1.6	2.87	3.72	29.7
TOTAL - REGION/RÉGION	8241.8	8339.4	1.2	3.22	4.96	54.0	76743.5	82615.8	7.7	2.84	4.06	42.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	639.7	649.4	1.5	3.69	4.64	25.9	6724.5	6533.7	-2.8	3.48	4.14	19.0
LDC/SDL	2177.5	2197.4	0.9	3.36	4.87	44.6	22144.9	21916.1	-1.0	2.97	4.10	38.3
MARKETING CO./DISTRIBUTEURS	5127.3	5275.3	2.9	3.15	5.07	61.2	45227.2	51449.9	13.8	2.73	4.06	48.6
PIPELINE/PIPELINES	297.3	217.2	-26.9	2.51	4.26	69.7	2647.0	2716.1	2.6	2.08	3.37	61.9
TOTAL - CUSTOMER TYPE/CLIENT	8241.8	8339.4	1.2	3.22	4.96	53.97	76743.5	82615.8	7.7	2.84	4.06	42.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/08	2000/08	% CHANGE VARIATION EN %	1999/08	2000/08	% CHANGE VARIATION EN %	1998/11 1999/08	1999/11 2000/08	% CHANGE VARIATION EN %	1998/11 1999/08	1999/11 2000/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	79.2	74.5	-5.9	2.57	3.57	38.7	780.2	819.6	5.0	2.21	2.99	35.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	124.5	122.0	-2.0	2.26	3.50	54.9	1218.9	1260.8	3.4	2.00	2.87	43.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	87.3	97.9	12.1	2.17	3.73	71.6	710.0	836.0	17.7	1.90	3.05	60.6
TOTAL - TERM/TERME	290.9	294.4	1.2	2.32	3.59	55.0	2709.1	2916.4	7.7	2.03	2.96	45.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	54.7	51.3	-6.2	2.05	3.37	64.5	547.5	573.1	4.7	1.85	2.77	49.6
MIDWEST/MIDWEST	120.7	110.7	-8.2	2.24	3.52	57.1	1037.5	1076.3	3.7	1.90	2.86	50.0
MOUNTAIN/ROCHEUSES	3.3	1.7	-49.7	2.27	3.21	41.2	29.5	25.5	-13.5	1.98	2.64	33.7
NORTHEAST/NORD-EST	68.2	86.7	27.0	2.75	4.07	48.0	666.8	820.3	23.0	2.38	3.36	41.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.0	44.0	0.0	2.21	3.13	41.8	427.9	421.2	-1.6	2.05	2.71	32.5
TOTAL - REGION/RÉGION	290.9	294.4	1.2	2.32	3.59	55.0	2709.1	2916.4	7.7	2.03	2.96	45.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	22.6	22.9	1.5	2.65	3.36	26.77	237.4	230.6	-2.8	2.49	3.02	21.4
LDC/SDL	76.9	77.6	0.9	2.42	3.52	45.59	781.7	773.7	-1.0	2.12	2.99	41.1
MARKETING CO./DISTRIBUTEURS	181.0	186.2	2.9	2.26	3.67	62.23	1596.6	1816.2	13.8	1.95	2.96	51.5
PIPELINE/PIPELINES	10.5	7.7	-26.9	1.81	3.09	70.79	93.4	95.9	2.6	1.49	2.46	65.3
TOTAL - CUSTOMER TYPE/CLIENT	290.9	294.4	1.2	2.32	3.59	55.0	2709.1	2916.4	7.7	2.03	2.96	45.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/08	2000/08	%CHANGE VARIATION EN %	1999/08	2000/08	%CHANGE VARIATION EN%	1998/11-1999/08	1999/11-2000/08	%CHANGE VARIATION EN %	1998/11-1999/08	1999/11-2000/08	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	26.5	28.3	6.7				246.0	331.9	34.9			
	TOTAL	ADEN	26.5	28.3	6.7				246.0	331.9	34.9			
CARDSTON		SHORT-TERM/COURT TERM	5.7	0.0	-100.0				125.6	1.5	-98.8			
	TOTAL	CARDSTON	5.7	0.0	-100.0				125.6	1.5	-98.8			
CHIPPAWA		LONG-TERM/LONG TERME	31.6	33.1	5.0	5.72	5.91	3.4	302.4	312.3	3.3	5.73	5.18	-9.7
		SHORT-TERM/COURT TERM	58.5	57.2	-2.1	3.50	5.46	56.0	850.9	572.6	-32.7	3.03	4.34	43.5
	TOTAL	CHIPPAWA	90.0	90.3	0.4	4.28	5.63	31.5	1153.3	885.0	-23.3	3.74	4.64	24.1
CORNWALL		LONG-TERM/LONG TERME	2.2	1.8	-15.4	3.92	8.25	110.4	74.5	79.2	6.3	4.20	5.64	34.3
		SHORT-TERM/COURT TERM	10.8	9.9	-8.8	3.68	5.83	58.6	153.7	122.4	-20.4	3.59	4.83	34.7
	TOTAL	CORNWALL	13.0	11.7	-9.9	3.72	6.21	67.1	228.2	201.6	-11.7	3.79	5.15	36.0
EAST HEREFORD		LONG-TERM/LONG TERME	9.2	27.8	203.3	3.75	4.66	24.2	114.6	489.5	327.3	3.45	3.10	-10.2
		SHORT-TERM/COURT TERM	16.7	28.4	70.1				70.0	330.7	372.6			
	TOTAL	EAST HEREFORD	25.9	56.2	117.2				184.5	820.2	344.5			
ELMORE		SHORT-TERM/COURT TERM	0.0	22.7	0.0				0.0	28.7	0.0			
	TOTAL	ELMORE	0.0	22.7	0.0				0.0	28.7	0.0			
EMERSON		LONG-TERM/LONG TERME	447.4	450.7	0.7	3.37	4.57	35.5	4319.7	4337.8	0.4	2.95	3.90	32.1
		SHORT-TERM/COURT TERM	974.0	757.3	-22.2	3.32	5.24	58.1	7186.3	7574.4	5.4	2.89	4.13	42.9
	TOTAL	EMERSON	1421.3	1208.0	-15.0	3.33	4.99	49.7	11506.0	11912.2	3.5	2.91	4.05	38.9
HIGHWATER		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	36.1	0.0	-100.0	3.85	0.00	-100.0
		SHORT-TERM/COURT TERM	0.1	31.5	21597.7				18.1	202.0	1016.4			
	TOTAL	HIGHWATER	0.1	31.5	21597.7				54.2	202.0	272.9			
HUNTINGDON		LONG-TERM/LONG TERME	124.2	121.6	-2.1	3.38	4.18	23.7	1170.1	1163.8	-0.5	3.08	3.90	26.7
		SHORT-TERM/COURT TERM	811.8	811.7	0.0	3.03	4.23	39.6	8210.9	7464.5	-9.1	2.79	3.75	34.5
	TOTAL	HUNTINGDON	936.0	933.2	-0.3	3.07	4.22	37.3	9381.1	8628.3	-8.0	2.82	3.77	33.5
IROQUOIS		LONG-TERM/LONG TERME	552.0	515.7	-6.6	3.87	5.34	38.0	5320.6	5284.0	-0.7	3.16	4.43	40.3
		SHORT-TERM/COURT TERM	266.3	314.6	18.1	3.67	5.79	57.8	2889.2	3451.6	19.5	3.12	4.63	48.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		1999/08	2000/08	%CHANGE VARIATION EN %	1999/08	2000/08	%CHANGE VARIATION EN%	1998/11-1999/08	1999/11-2000/08	%CHANGE VARIATION EN %	1998/11-1999/08	1999/11-2000/08	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	818.3	830.3	1.5	3.80	5.51	44.9	8209.8	8735.6	6.4	3.14	4.51	43.5
KINGSGATE	LONG-TERM/LONG TERME	292.5	270.5	-7.5	2.64	4.25	61.1	2728.4	3107.6	13.9	2.28	3.48	52.8
	SHORT-TERM/COURT TERM	1593.2	1530.7	-3.9	2.94	4.72	60.5	15763.8	16697.9	5.9	2.73	3.81	39.6
TOTAL	KINGSGATE	1885.8	1801.2	-4.5	2.89	4.65	60.7	18492.1	19805.5	7.1	2.66	3.76	41.1
MONCHY	LONG-TERM/LONG TERME	367.3	236.0	-35.7	3.60	4.82	33.8	3599.1	4019.8	11.7	2.83	3.76	32.7
	SHORT-TERM/COURT TERM	1559.4	1640.0	5.2	2.74	4.72	72.2	13710.8	14402.5	5.0	2.35	3.82	62.3
TOTAL	MONCHY	1926.6	1876.0	-2.6	2.90	4.73	62.9	17309.8	18422.2	6.4	2.45	3.81	55.1
NAPIERVILLE	LONG-TERM/LONG TERME	43.1	44.6	3.5	5.18	5.41	4.5	414.8	436.4	5.2	5.10	5.31	4.1
	SHORT-TERM/COURT TERM	1.5	1.4	-9.4				17.4	18.7	7.5			
TOTAL	NAPIERVILLE	44.6	45.9	3.0				432.2	455.1	5.3			
NIAGARA FALLS	LONG-TERM/LONG TERME	360.6	348.1	-3.5	3.78	5.31	40.3	3793.8	3554.4	-6.3	3.51	4.62	31.3
	SHORT-TERM/COURT TERM	515.2	606.3	17.7	3.79	5.71	50.9	4405.1	5995.1	36.1	3.26	4.64	42.2
TOTAL	NIAGARA FALLS	875.8	954.4	9.0	3.78	5.57	47.0	8198.9	9549.5	16.5	3.38	4.63	37.0
NORTH PORTAL	SHORT-TERM/COURT TERM	9.2	1.2	-87.5				77.6	11.3	-85.4			
TOTAL	NORTH PORTAL	9.2	1.2	-87.5				77.6	11.3	-85.4			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	18.0	12.9	-28.0				169.8	153.2	-9.8			
TOTAL	OJIBWAY (WINDSOR)	18.0	12.9	-28.0				169.8	153.2	-9.8			
PHILIPSBURG	LONG-TERM/LONG TERME	11.8	9.5	-19.2	4.62	7.21	55.9	128.6	147.8	14.9	3.73	5.16	38.2
	SHORT-TERM/COURT TERM	1.1	1.3	23.6				3.4	29.8	767.1			
TOTAL	PHILIPSBURG	12.8	10.8	-15.6				132.0	177.5	34.5			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.0	-87.1				1.7	2.3	35.8			
TOTAL	REAGAN FIELD	0.3	0.0	-87.1				1.7	2.3	35.8			
SARNIA	SHORT-TERM/COURT TERM	22.8	0.0	-100.0				51.4	23.3	-54.7			
TOTAL	SARNIA	22.8	0.0	-100.0				51.4	23.3	-54.7			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERM	0.0	0.0	0.0				3.7	0.0	-100.0			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/08	2000/08	%CHANGE VARIATION EN %	1999/08	2000/08	%CHANGE VARIATION EN%	1998/11-1999/08	1999/11-2000/08	%CHANGE VARIATION EN %	1998/11-1999/08	1999/11-2000/08	%CHANGE VARIATION EN %
	TOTAL	SARNIA/BLUE WATER							3.7	0.0	-100.0			
SPRAGUE		LONG-TERM/LONG TERME	1.0	0.0	-100.0	4.23	0.00	-100.0	98.3	7.3	-92.6	3.30	3.70	12.1
		SHORT-TERM/COURT TERM	1.2	0.9	-23.9				38.8	35.1	-9.5			
	TOTAL	SPRAGUE	2.2	0.9	-58.2				137.1	42.4	-69.1			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.6	0.0	0.00	5.55	0.0	0.0	103.4	0.0	0.00	4.97	0.0
		SHORT-TERM/COURT TERM	106.7	25.3	-76.3				648.4	182.9	-71.8			
	TOTAL	ST CLAIR	106.7	42.8	-59.9				648.4	286.3	-55.8			
ST STEPHEN		LONG-TERM/LONG TERME	0.0	34.4	0.0	0.00	5.91	0.0	0.0	172.7	0.0	0.00	5.58	0.0
		SHORT-TERM/COURT TERM	0.0	346.4	0.0				0.0	1757.5	0.0			
	TOTAL	ST STEPHEN	0.0	380.8	0.0				0.0	1940.1	0.0			
	TOTAL		8241.8	8339.4	1.2	3.22	4.97	54.0	76743.5	82615.8	7.7	2.85	4.06	42.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	1999/11	1999/12	2000/01	2000/02	2000/03	2000/04	2000/05	2000/06	2000/07	2000/08	2000/09	2000/10	TOTAL
ADEN	34160.9	36340.1	35908.6	33148.9	36044.3	35542.8	33889.8	29925.2	28597.7	28315.6	0.0	0.0	331873.9
CARDSTON	441.4	260.5	755.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1457.5
CHIPPAWA	90063.7	100935.9	68627.5	104913.4	113859.7	91531.8	82203.0	89281.1	53205.9	90346.1	0.0	0.0	884968.1
CORNWALL	21320.7	26687.7	33163.1	29676.3	23347.2	19907.4	14075.4	12279.3	9456.3	11707.1	0.0	0.0	201620.5
EAST HEREFORD	96267.5	103755.6	122320.2	111309.5	89081.4	67222.8	56205.3	58131.1	59702.3	56215.6	0.0	0.0	820211.3
ELMORE	0.0	0.0	0.0	0.0	0.0	0.0	2348.9	3713.3	0.0	22668.0	0.0	0.0	28730.2
EMERSON	1200726.6	1275382.0	1308172.7	1219415.4	1161160.4	1051618.8	1117338.5	1132116.3	1238243.6	1207991.8	0.0	0.0	11912166.1
HIGHWATER	17200.3	21394.2	20825.8	18940.9	19493.7	21530.4	0.0	28561.9	22543.3	31505.1	0.0	0.0	201995.6
HUNTINGDON	925307.6	940909.2	854097.9	868171.4	912744.0	759716.6	827683.7	796911.7	808636.2	933245.0	0.0	0.0	8628323.3
IROQUOIS	946507.6	882325.3	913943.3	895093.9	914022.2	800984.9	845581.0	831818.2	874989.6	830338.1	0.0	0.0	8735604.1
KINGSGATE	2067830.3	2231223.2	2233042.7	2008257.9	2017643.6	1677161.3	1828064.0	1904303.1	2036793.0	1801183.6	0.0	0.0	19805502.6
MONCHY	1731685.3	1901650.8	1906507.9	1766469.7	1874537.2	1824410.9	1864767.3	1825653.9	1850495.0	1876035.4	0.0	0.0	18422213.4
NAPIERVILLE	43041.1	46259.9	49752.0	47980.7	47355.3	42580.1	44183.2	44173.5	43892.0	45903.9	0.0	0.0	455121.7
NIAGARA FALLS	894387.3	1024203.3	1040031.8	994176.6	1037978.6	911183.2	863092.5	917668.2	912361.3	954419.3	0.0	0.0	9549502.1
NORTH PORTAL	936.5	1202.9	1047.1	1225.8	1352.2	804.2	1203.8	1153.0	1256.2	1156.6	0.0	0.0	11338.3
OJIBWAY (WINDSOR)	15814.2	22137.0	25227.1	15937.9	17202.5	14547.7	13986.1	0.0	15393.1	12934.2	0.0	0.0	153179.8
PHILIPSBURG	16999.9	20575.1	29925.3	25131.9	18677.1	19134.8	14235.7	10902.7	11120.9	10823.9	0.0	0.0	177527.3
REAGAN FIELD	246.9	250.9	280.6	254.2	233.5	266.0	153.4	278.2	293.0	40.4	0.0	0.0	2297.1
SARNIA	23315.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23315.3
SPRAGUE	6415.2	9893.2	5380.8	5588.3	3660.4	5416.5	2460.0	1479.5	1168.7	937.8	0.0	0.0	42400.4
ST CLAIR	96766.7	21659.1	16532.0	6953.6	0.0	21859.0	20507.4	25552.0	33645.4	42808.4	0.0	0.0	286283.6
ST STEPHEN	0.0	0.0	13878.1	107067.3	223920.0	275376.1	295454.6	300459.7	343182.9	380802.3	0.0	0.0	1940141.0
TOTAL	8229433.0	8667046.0	8680320.1	8259713.5	8512313.3	7640795.3	7927433.6	8014361.8	8344976.4	8339378.2	0.0	0.0	82615773.3

TOP 15 EXPORTERS: 1999/11 AND 2000/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/08

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes						Million Cubic Feet Millions de pieds cubes					
	1999/11 2000/08	1998/11 1999/08	% CHANGE VARIATION EN %	2000/08	1999/08	% CHANGE VARIATION EN %	1999/11 2000/08	1998/11 1999/08	% CHANGE VARIATION EN %	2000/08	1999/08	% CHANGE VARIATION EN %
TCGS	14381.4	14483.0	-0.7	1477.7	1721.4	-14.2	507679.0	511265.2	-0.7	52165.6	60767.1	-14.2
PAN-ALBERTA	7593.6	7960.8	-4.6	705.2	871.1	-19.0	268062.6	281025.4	-4.6	24893.9	30751.6	-19.0
DUKE ENERGY	7450.9	3687.0	102.1	854.2	470.7	81.5	263023.1	130153.6	102.1	30155.6	16615.0	81.5
PROGAS	6049.5	5837.4	3.3	599.6	603.4	-0.6	213554.4	206773.4	3.3	21167.7	21299.2	-0.6
PG&E	4877.1	4333.3	12.6	496.8	498.6	-0.3	172167.0	152968.1	12.6	17538.8	17600.2	-0.3
ENGAGE ENERGY	4679.2	5124.7	-8.7	419.3	553.9	-24.3	165181.8	180906.5	-8.7	14800.0	19553.2	-24.3
CORAL ENERGY	2726.3	1550.0	75.9	248.6	182.0	36.6	96239.3	54715.3	75.9	8776.3	6423.4	36.6
ENRON	2389.2	3159.8	-24.4	241.1	307.0	-21.5	84339.9	111545.6	-24.4	8511.1	10837.6	-21.5
PANCANADIAN	2377.9	2062.7	15.3	240.9	211.5	13.9	83943.7	72814.2	15.3	8502.8	7465.2	13.9
POCO	1649.6	1700.1	-3.0	155.3	184.2	-15.7	58231.8	60016.0	-3.0	5483.2	6501.2	-15.7
WASCANA ENERG	1618.6	1177.1	37.5	156.1	140.1	11.4	57137.1	41552.6	37.5	5509.4	4945.9	11.4
RENAISSANCE	1419.9	1481.0	-4.1	149.9	188.6	-20.5	50124.7	52279.6	-4.1	5291.2	6659.2	-20.5
IGI RESOURCES	1414.0	1845.7	-23.4	145.1	209.9	-30.9	49915.0	65153.6	-23.4	5121.9	7410.2	-30.9
PETRO-CANADA	1377.9	1336.6	3.1	133.6	138.3	-3.4	48640.9	47183.2	3.1	4715.3	4883.6	-3.4
SETC	1142.3	433.6	163.4	150.2	38.1	293.9	40323.9	15308.2	163.4	5302.0	1346.0	293.9
OTHERS (AUTRES)	21468.3	20550.7	4.5	2165.8	1923.0	12.6	757851.8	725458.8	4.5	76453.2	67883.4	12.6
TOTAL	82615.8	76743.5	7.7	8339.4	8241.8	1.2	2916416.3	2709119.1	7.7	294388.1	290941.9	1.2

Table 5

TOP 15 EXPORTERS: 1999/11 AND 2000/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/08

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	9911 / 0008	9811 / 9908	% CHANGE VARIATIO	9911 / 0008	9811 / 9908	% CHANGE VARIATION EN %	9911 / 0008	9811 / 9908	% CHANGE VARIATION EN %	9911 / 0008	9811 / 9908	% CHANGE VARIATION EN %
LONG TERM												
TCGS	5536.5	5675.6	-2.5	4.19	2.92	43.3	195443.9	200352.8	-2.5	3.09	2.11	46.2
PROGAS	4687.2	4407.2	6.4	4.11	3.19	28.8	165461.8	155578.2	6.4	3.03	2.30	31.4
PAN-ALBERTA	3901.1	4381.9	-11.0	3.33	2.54	31.2	137714.2	154686.1	-11.0	2.46	1.83	33.9
CANWEST	868.6	851.4	2.0	3.86	2.91	32.5	30663.0	30056.1	2.0	2.84	2.10	35.3
ENRON	780.8	609.8	28.0	4.35	2.95	47.6	27564.7	21526.9	28.0	3.20	2.13	49.9
TCGS/CNSTS/TMC	389.7	595.4	-34.5	5.27	3.47	52.0	13756.3	21016.9	-34.5	3.88	2.49	56.0
SHELL CANADA	397.3	381.2	4.2	5.23	5.12	2.2	14024.1	13455.5	4.2	3.86	3.70	4.3
POCO	129.3	359.1	-64.0	3.55	3.13	13.4	4563.3	12675.7	-64.0	2.64	2.26	16.7
TCGS/CANSTATES	367.8	344.0	6.9	3.55	3.32	6.9	12983.7	12142.1	6.9	2.62	2.39	9.4
ATCOR	317.0	317.0	0.0	5.06	3.15	60.7	11189.7	11189.7	0.0	3.73	2.28	63.8
AMOCO/CON ED	263.8	261.8	0.8	4.72	3.28	44.2	9313.8	9240.9	0.8	3.48	2.37	47.0
SITHE/INDEPEND	242.0	241.0	0.4	4.93	5.85	-15.6	8542.4	8508.6	0.4	3.63	4.22	-13.9
WASCANA ENERG	217.7	216.5	0.6	5.34	4.04	32.3	7686.7	7641.7	0.6	3.93	2.91	35.0
BROOKLYN NAVY	219.8	215.9	1.8	5.06	3.51	44.1	7759.5	7619.8	1.8	3.72	2.53	46.9
RENAISSANCE	179.1	183.6	-2.5	4.61	3.02	52.6	6322.1	6483.0	-2.5	3.40	2.17	56.7
OTHERS	4718.3	3059.5	54.2	4.26	3.45	23.5	166561.1	108003.6	54.2	3.14	2.49	25.9
TOTAL LONG-TERM	23216.1	22100.8	5.0	4.11	3.09	32.8	819550.4	780177.8	5.0	2.23	3.02	35.5

TOP 15 EXPORTERS: 1999/11 AND 2000/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 9911 0008	 9811 9908	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 9911 0008	 9811 9908	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 9911 0008	 9811 9908	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 9911 0008	 9811 9908	 % CHANGE VARIATION EN %
SHORT- TERM												
TCGS	8844.9	8807.5	0.4				312235.0	310912.4	0.4			
ENGAGE ENERGY	4679.2	5124.7	-8.7				165181.8	180906.5	-8.7			
PG&E	4877.1	4333.3	12.6				172167.0	152968.1	12.6			
DUKE ENERGY	7450.9	3687.0	102.1				263023.1	130153.6	102.1			
PAN-ALBERTA	3692.5	3578.9	3.2				130348.4	126339.3	3.2			
ENRON	1608.3	2550.0	-36.9				56775.2	90018.7	-36.9			
PANCANADIAN	1087.9	2062.7	-47.3				38403.2	72814.2	-47.3			
IGI RESOURCES	1414.0	1845.7	-23.4				49915.0	65153.6	-23.4			
CORAL ENERGY	2726.3	1550.0	75.9				96239.5	54715.3	75.9			
PROGAS	1362.4	1450.2	-6.1				48092.6	51195.2	-6.1			
POCO	1520.3	1341.0	13.4				53668.4	47340.3	13.4			
PETRO-CANADA	1377.9	1336.6	3.1				48640.9	47183.2	3.1			
RENAISSANCE	1240.8	1297.3	-4.4				43802.6	45796.6	-4.4			
AVISTA ENERGY	769.3	1268.3	-39.3				27157.1	44773.5	-39.3			
WASCANA ENERG	1400.8	960.6	45.8				49450.4	33910.8	45.8			
OTHERS	15347.0	13448.9	14.1				541765.5	474760.3	14.1			
TOTAL SHORT-TERM	59399.7	54642.7	8.7	4.04	2.74	47.1	2096865.8	1928941.3	8.7	2.97	1.98	50.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/12	6283.8	3.16	0.30	2.85	2383.3	3.07	0.28	2.79	8667.0	3.13	0.30	2.84
2000/01	6376.1	3.26	0.30	2.95	2304.2	3.13	0.30	2.83	8680.3	3.22	0.30	2.92
2000/02	6307.8	3.39	0.32	3.07	1951.9	3.49	0.37	3.11	8259.7	3.41	0.33	3.08
2000/03	6059.6	3.39	0.32	3.07	2452.7	3.66	0.39	3.27	8512.3	3.47	0.34	3.13
2000/04	5524.8	3.84	0.35	3.49	2116.0	3.87	0.31	3.56	7640.8	3.85	0.34	3.51
2000/05	5694.8	4.14	0.34	3.80	2232.6	4.21	0.33	3.88	7927.4	4.16	0.34	3.83
2000/06	5684.5	5.14	0.33	4.80	2329.9	5.51	0.32	5.19	8014.4	5.24	0.33	4.92
2000/07	5838.3	5.31	0.33	4.99	2506.7	5.57	0.31	5.27	8345.0	5.39	0.32	5.07
2000/08	5567.4	4.87	0.34	4.54	2772.0	5.15	0.24	4.91	8339.4	4.96	0.30	4.66
1999/11 1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/11 1999/12	11879.2	3.47	0.30	3.17	5017.3	3.46	0.28	3.18	16896.5	3.47	0.30	3.17
1999/11 2000/01	18255.3	3.40	0.30	3.09	7321.5	3.35	0.28	3.07	25576.8	3.39	0.30	3.08
1999/11 2000/02	24563.2	3.40	0.32	3.08	9273.4	3.38	0.30	3.08	33836.5	3.39	0.31	3.08
1999/11 2000/03	30622.7	3.39	0.32	3.08	11726.1	3.44	0.32	3.12	42348.8	3.41	0.31	3.09
1999/11 2000/04	36147.6	3.46	0.35	3.11	13842.1	3.51	0.32	3.19	49989.6	3.47	0.32	3.16
1999/11 2000/05	41842.3	3.55	0.34	3.22	16074.7	3.60	0.32	3.28	57917.1	3.57	0.32	3.25
1999/11 2000/06	47526.9	3.74	0.33	3.41	18404.6	3.84	0.32	3.52	65931.4	3.77	0.32	3.45
1999/11 2000/07	53365.2	3.92	0.33	3.59	20911.2	4.05	0.32	3.73	74276.4	3.95	0.32	3.63
1999/11 2000/08	58932.6	4.01	0.34	3.67	23683.2	4.18	0.31	3.87	82615.8	4.06	0.32	3.74

NOTE * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/12	5628.2	3.16	0.32	2.84	2114.0	3.06	0.28	2.78	7742.1	3.13	0.31	2.83
2000/01	5479.8	3.28	0.33	2.95	2037.3	3.11	0.31	2.80	7517.1	3.23	0.32	2.91
2000/02	5446.2	3.42	0.33	3.09	1643.7	3.52	0.39	3.13	7089.9	3.45	0.35	3.10
2000/03	5110.5	3.42	0.35	3.08	2030.2	3.72	0.36	3.37	7140.7	3.51	0.35	3.16
2000/04	4842.4	3.86	0.37	3.49	1749.5	3.85	0.28	3.57	6591.9	3.86	0.34	3.51
2000/05	4942.2	4.18	0.36	3.82	1804.2	4.20	0.32	3.88	6746.5	4.19	0.35	3.84
2000/06	4937.7	5.19	0.35	4.84	2018.7	5.56	0.32	5.24	6956.4	5.29	0.34	4.95
2000/07	5099.8	5.34	0.35	4.99	2077.2	5.59	0.30	5.30	7177.0	5.41	0.33	5.08
2000/08	4753.1	4.95	0.36	4.59	2265.3	5.17	0.24	4.93	7018.4	5.03	0.32	4.70
1999/11 1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/11 1999/12	10385.4	3.48	0.33	3.15	4439.3	3.47	0.28	3.19	14824.7	3.47	0.32	3.16
1999/11 2000/01	15865.2	3.41	0.33	3.08	6476.6	3.35	0.29	3.06	22341.8	3.39	0.32	3.07
1999/11 2000/02	21311.4	3.41	0.33	3.08	8120.3	3.39	0.31	3.08	29431.7	3.41	0.32	3.08
1999/11 2000/03	26421.9	3.41	0.33	3.08	10150.5	3.46	0.32	3.14	36572.4	3.43	0.33	3.10
1999/11 2000/04	31264.3	3.48	0.34	3.14	11900.0	3.51	0.31	3.20	43164.2	3.49	0.33	3.16
1999/11 2000/05	36206.5	3.58	0.34	3.24	13704.2	3.60	0.31	3.29	49910.7	3.59	0.33	3.25
1999/11 2000/06	41144.2	3.77	0.34	3.43	15722.9	3.85	0.32	3.54	56867.1	3.79	0.33	3.46
1999/11 2000/07	46244.0	3.94	0.34	3.60	17800.1	4.06	0.31	3.74	64044.1	3.98	0.33	3.64
1999/11 2000/08	50997.1	4.04	0.34	3.69	20065.4	4.18	0.30	3.88	71062.5	4.08	0.33	3.75

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/12	653.7	3.14	0.19	2.94	268.1	3.15	0.28	2.88	921.8	3.14	0.22	2.92
2000/01	889.8	3.13	0.18	2.95	256.7	3.22	0.22	3.00	1146.5	3.15	0.19	2.96
2000/02	850.2	3.16	0.19	2.98	261.0	3.27	0.26	3.01	1111.2	3.19	0.21	2.98
2000/03	907.1	3.17	0.17	3.00	237.4	3.37	0.24	3.13	1144.5	3.21	0.19	3.02
2000/04	648.3	3.65	0.21	3.44	215.4	3.85	0.22	3.62	863.8	3.70	0.21	3.48
2000/05	727.9	3.85	0.21	3.63	300.0	3.97	0.23	3.74	1027.9	3.88	0.22	3.66
2000/06	733.5	4.78	0.22	4.56	267.2	4.98	0.25	4.73	1000.7	4.83	0.23	4.61
2000/07	706.9	5.06	0.19	4.87	289.3	5.15	0.19	4.96	996.3	5.09	0.19	4.90
2000/08	757.9	4.32	0.19	4.13	350.3	4.43	0.19	4.24	1108.2	4.35	0.19	4.17
1999/11 1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/11 1999/12	1490.0	3.46	0.18	3.28	575.9	3.40	0.25	3.15	2065.9	3.44	0.20	3.25
1999/11 2000/01	2379.8	3.34	0.18	3.16	832.6	3.34	0.24	3.11	3212.4	3.34	0.19	3.14
1999/11 2000/02	3230.0	3.29	0.18	3.11	1093.5	3.33	0.24	3.08	4323.5	3.30	0.20	3.10
1999/11 2000/03	4137.1	3.26	0.18	3.08	1330.9	3.33	0.24	3.09	5468.0	3.28	0.19	3.09
1999/11 2000/04	4785.4	3.32	0.18	3.13	1546.4	3.41	0.24	3.17	6331.8	3.34	0.20	3.14
1999/11 2000/05	5513.3	3.38	0.19	3.20	1846.3	3.50	0.24	3.26	7359.6	3.41	0.20	3.21
1999/11 2000/06	6246.8	3.55	0.19	3.36	2113.5	3.68	0.24	3.44	8360.3	3.58	0.20	3.38
1999/11 2000/07	6953.7	3.70	0.19	3.51	2402.9	3.86	0.23	3.63	9356.5	3.74	0.20	3.54
1999/11 2000/08	7711.6	3.76	0.19	3.57	2753.2	3.93	0.23	3.70	10464.8	3.81	0.20	3.61

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 1999/11 AND 2000/08 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 1999/11 ET 2000/08

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	9911 0008	9811 9908	% CHANGE VARIATION EN %	0008	9908	% CHANGE VARIATION EN %	9911 0008	9811 9908	% CHANGE VARIATION EN %	0008	9908	% CHANGE VARIATION EN %
TRANSCDA GAS S	6271.1	6299.7	-0.5	624.0	836.4	-25.4	221376.8	222384.6	-0.5	22029.4	29526.7	-25.4
PAN ALBERTA	5889.4	6200.2	-5.0	602.4	667.0	-9.7	207901.4	218872.0	-5.0	21265.0	23546.5	-9.7
PACIFIC GAS & E	4902.6	5129.3	-4.4	496.8	498.7	-0.4	173067.3	181068.3	-4.4	17538.8	17606.0	-0.4
ENRON	3482.0	4095.5	-15.0	370.0	372.3	-0.6	122917.1	144574.5	-15.0	13061.2	13141.3	-0.6
ANE	3358.8	3409.5	-1.5	337.5	346.3	-2.5	118568.5	120359.8	-1.5	11913.0	12223.0	-2.5
DUKE ENERGY	6266.4	3340.0	87.6	787.0	440.3	78.7	221209.1	117905.6	87.6	27783.4	15544.7	78.7
PANCANADIAN	2578.5	2388.6	7.9	249.3	233.2	6.9	91023.2	84321.4	7.9	8799.8	8232.0	6.9
INTERMOUNTAIN	1471.7	1902.7	-22.6	151.1	215.7	-30.0	51952.9	67165.5	-22.6	5332.7	7615.9	-30.0
N W, PIT	1747.8	1762.7	-0.8	102.8	204.7	-49.8	61697.3	62223.5	-0.8	3628.9	7227.0	-49.8
PUGET	1826.0	1611.4	13.3	232.5	144.0	61.4	64461.1	56883.7	13.3	8206.4	5084.4	61.4
TENASKA	1488.9	1475.3	0.9	172.3	135.2	27.4	52559.0	52079.3	0.9	6082.6	4773.1	27.4
NORTHWEST NAT.	1445.4	1406.1	2.8	120.6	131.7	-8.4	51022.5	49638.3	2.8	4256.2	4648.6	-8.4
WAS CANA ENER	2145.7	1294.7	65.7	225.1	145.0	55.2	75744.2	45702.6	65.7	7945.5	5119.1	55.2
PETROCAN	1371.5	1141.4	20.2	133.6	138.3	-3.4	48416.6	40293.4	20.2	4715.3	4883.6	-3.4
ENGAGE ENERGY	3579.0	1115.1	221.0	330.3	397.4	-16.9	126342.2	39363.2	221.0	11658.9	14029.6	-16.9
OTHERS	34453.8	31575.2	9.1	3404.2	3335.3	2.1	1216253.6	1114633.8	9.1	120170.9	117740.4	2.1
TOTAL	82278.6	74147.3	11.0	8339.4	8241.8	1.2	2904512.8	2617469.4	11.0	294388.1	290941.9	1.2

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/08	2000/01 2000/08	% CHANGE VARIATION EN %	1999/01 1999/08	2000/01 2000/08	% CHANGE VARIATION EN %	1999/01 1999/08	2000/01 2000/08	% CHANGE VARIATION EN %	1999/01 1999/08	2000/01 2000/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17648.0	18804.2	6.6	3.06	4.22	38.0	623.0	663.8	6.6	2.20	3.08	39.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	28286.9	28249.2	-0.1	2.76	4.09	47.9	998.6	997.2	-0.1	1.99	2.98	49.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	16367.1	18665.9	14.0	2.60	4.37	68.1	577.8	658.9	14.0	1.87	3.19	70.1
TOTAL - TERM/TERME	62302.0	65719.3	5.5	2.80	4.21	50.0	2199.3	2320.0	5.5	2.02	3.07	52.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12293.1	12639.8	2.8	2.55	3.90	53.1	434.0	446.2	2.8	1.83	2.85	55.1
MIDWEST/MIDWEST	24364.4	24282.8	-0.3	2.63	4.07	55.1	860.1	857.2	-0.3	1.89	2.97	57.0
MOUNTAIN/ROCHEUSES	692.6	564.3	-18.5	2.72	3.76	38.2	24.4	19.9	-18.5	1.96	2.75	40.3
NORTHEAST/NORD-EST	15318.1	18822.3	22.9	3.29	4.79	45.5	540.7	664.4	22.9	2.37	3.49	47.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9633.8	9410.0	-2.3	2.81	3.83	36.2	340.1	332.2	-2.3	2.02	2.79	38.2
TOTAL - REGION/RÉGION	62302.0	65719.3	5.5	4.21	2.80	50.0	2199.3	2320.0	5.5	2.02	3.07	52.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5384.2	5197.1	-3.5	3.43	4.21	22.7	190.1	183.5	-3.5	2.47	3.07	24.4
LDC/SDL	17636.7	17539.2	-0.6	2.94	4.25	44.6	622.6	619.2	-0.6	2.11	3.10	46.6
MARKETING CO./DISTRIBUTEURS	37155.5	40882.9	10.0	2.69	4.23	57.1	1311.6	1443.2	10.0	1.94	3.08	59.1
PIPELINE/PIPELINES	2125.5	2100.1	-1.2	2.05	3.37	64.1	75.0	74.1	-1.2	1.48	2.46	66.4
TOTAL - CUSTOMER TYPE/CLIENT	62302.0	65719.3	5.5	2.80	4.21	50.0	2199.3	2320.0	5.5	2.02	3.07	52.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2000
MOIS: Août 2000

MONTH: November 1999
MOIS: Novembre 1999

TO August 2000
À Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26990.4	27063.0	99.7	1014299.3	6892560	6.80	263839.8	266265.0	99.1	9980014.9	47153778	4.72
ANADARKO/NORCEN	EMERSON	GL-116	8769.3	8782.3	99.9	330602.6	763687	2.31	86354.4	86406.5	99.9	3255560.9	7470441	2.29
		GL-143	8786.4	8782.3	100.0	331247.3	1425204	4.30	86654.7	86406.5	100.3	3266882.3	13734048	4.20
TOTAL ANADARKO/NORCEN			17555.7			661849.9	2188891	3.31	173009.1			6522443.2	21204489	3.25
ANDROSCOGGIN	EAST HEREFORD	GL-283	22465.7	38502.0	58.3	842688.4	4209455	5.00	167618.8	416070.0	40.3	6297795.8	25603511	4.07
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	3703327	6.15	143882.0	162565.0	88.5	5421473.8	26088856	4.81
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	7375234	6.17	316980.0	322385.0	98.3	11943806.5	60469431	5.06
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	13049964	6.17	560880.0	570350.0	98.3	21133958.6	107069051	5.07
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	41779838	4.92	2252058.0	2289635.0	98.4	84857546.1	334877750	3.95
BROOKLYN NAVY		GL-232	22112.3	23250.0	95.1	829211.3	5059428	6.10	219809.7	228750.0	96.1	8255789.2	41745401	5.06
BURLINGTON	EMERSON	GL-118	13149.4	13171.9	99.8	496521.3	1814778	3.65	64898.6	65009.7	99.8	2450571.0	8860873	3.62
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	25966.4	40504.1	64.1	993605.6	3611500	3.63
TOTAL BURLINGTON			13149.4			496521.3	1814778	3.65	90865.0			3444176.6	12472373	3.62
CANWEST	HUNTINGDON	GL-189	81894.8	80786.0	101.4	3136570.8	13567570	4.33	789261.7	794830.0	99.3	30830038.3	120967475	3.92
		GL-218	8530.7	8469.2	100.7	326725.8	1106427	3.39	79354.2	83326.0	95.2	3098241.3	9993350	3.23
TOTAL CANWEST			90425.5			3463296.6	14673997	4.24	868615.9			33928279.7	130960825	3.86
CDN HUNTER	IROQUOIS	GL-107	0.0	0.0	0.0	0.0	0	0.00	17178.9	26195.0	65.6	647129.1	2249653	3.48
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	123671.1	205335.0	60.2	4654346.3	17032335	3.66
TOTAL CDN HUNTER			0.0			0.0	0	0.00	140850.0			5301475.4	19281988	3.64
CDN OCCIDENTAL	EMERSON	GL-177	4279.0	6587.5	65.0	161232.7	1034916	6.42	59035.5	64812.5	91.1	2225856.7	11544904	5.19
CHEVRON CAN.	KINGSGATE	GL-250	16005.1	18159.8	88.1	608193.8	2412018	3.97	152608.3	178669.0	85.4	5801102.9	23089660	3.98
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	269756.9	412448.4	65.4	10145064.9	25195905	2.48
CRESTAR	EMERSON	GL-108	11716.4	13097.5	89.5	439950.8	2612242	5.94	118907.7	128862.5	92.3	4476243.1	21508059	4.80
	MONCHY	GL-257	5545.1	5573.8	99.5	210769.2	1055658	5.01	51880.8	54839.0	94.6	1973393.2	7886953	4.00
TOTAL CRESTAR			17261.5			650720.1	3667900	5.64	170788.5			6449636.4	29395012	4.56
DARTMOUTH	IROQUOIS	GL-164	11020.0	12427.9	88.7	413360.2	2513648	6.08	110912.8	122274.5	90.7	4167183.1	19206133	4.61
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198946.5	[illegible]	3.22	52155.0	52155.0	100.0	1958953.7	6204831	[illegible]17

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2000 / MOIS: Août 2000

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	726960.0	3532547	4.86
ENCOGEN NW		GL-190	8012.7	8419.6	95.2	313296.6	822935	2.63
ENRON	EMERSON	GL-278	22029.6	27931.0	78.9	830075.3	4604505	5.55
	IROQUOIS	GL-258	1735.3	1791.8	96.8	65386.1	343753	5.26
	MONCHY	GL-277	33391.5	36741.2	90.9	1265537.9	6409025	5.06
	NIAGARA FALLS	GL-279	7585.7	7948.4	95.4	286360.2	1623054	5.67
	ST CLAIR	GL-293	17557.4	17546.0	100.1	662265.1	3677296	5.55
TOTAL ENRON			82299.5			3109624.7	16657633	5.36
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.7	6	8.41
HUSKY/CANTERRA	EMERSON	GL-114	13231.4	13171.9	100.5	496971.4	1450723	2.92
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34423.2	37355.0	92.2	1396893.5	8260324	5.91
INDECK/YERKES	NIAGARA FALLS	GL-215	4761.5	5611.0	84.9	178794.3	706115	3.95
MEAD CORPORATION	CORNWALL	GO-16-00	564.2	0.0	0.0	21326.8	120072	5.63
NMU (TCGS)	SPRAGUE	GL-171	0.0	0.0	0.0	0.0	0	0.00
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00
		GL-220	8542.0	8782.3	97.3	320752.1	2239687	6.98
	IROQUOIS	GL-195	4377.0	6975.0	62.8	164925.4	570511	3.46
	NAPIERVILLE		2680.0	6975.0	38.4	100982.4	732108	7.25
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00
TOTAL NYSEG			15599.0			586659.9	3542306	6.04
PAN-ALBERTA	KINGSGATE	GL-106	102799.9	231836.6	44.3	3895088.1	13783971	3.54
	MONCHY	GL-97	0.0	0.0	0.0	0.0	0	0.00
TOTAL PAN-ALBERTA			102799.9			3895088.1	13783971	3.54
PANCANADIAN	KINGSGATE	GL-285	83611.0	84537.0	98.9	3171365.3	16652750	5.25
	MONCHY	GL-284	127132.0	132602.5	95.9	4832287.1	23714910	4.91
TOTAL PANCANADIAN			210743.0			8003652.4	40367660	5.04
PAWTUCKET	IROQUOIS	GL-149	11204.1	11237.5	99.7	420265.8	2082280	4.95
POCO	EMERSON	GL-118	0.0	0.0	0.0	0.0	0	0.00
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00

MONTH: November 1999 / MOIS: Novembre 1999 — TO / À — August 2000 / Août 2000

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
180028.6	183396.5	98.2	7014476.8	33237771	4.74
71949.4	82838.0	86.9	2811362.1	8024402	2.85
246175.9	274805.0	89.6	9275908.0	41062680	4.43
17072.7	17629.0	96.8	643299.3	2793448	4.34
337300.8	361486.0	93.3	12818115.7	51922506	4.05
76868.6	78202.0	98.3	2900692.2	13277756	4.58
103429.6	103578.0	99.9	3901364.6	19375008	4.97
780847.6			29539379.9	128431398	4.35
4.8	0.0	0.0	175.3	754	4.30
126728.5	129594.5	97.8	4768905.9	13233737	2.78
172659.4	294020.0	58.7	7031607.2	39215787	5.58
47500.4	55205.0	86.0	1787955.7	6554647	3.67
2238.8	0.0	0.0	84626.6	519086	6.13
7308.3	55985.8	13.1	275376.7	1019248	3.70
1377.0	13500.0	10.2	52009.3	183085	3.52
68964.2	86406.5	79.8	2596358.5	15748484	6.07
18610.6	34425.0	54.1	699409.7	2630934	3.76
39151.1	68625.0	57.1	1475352.7	8883385	6.02
9103.0	40950.0	22.2	343638.3	1140817	3.32
137205.9			5166768.5	28586705	5.53
1747751.0	2280973.0	76.6	66521848.4	203492346	3.06
2153394.9	6830409.0	31.5	81798064.6	290894260	3.56
3901145.9			148319913.0	494386606	3.33
493348.3	501768.0	98.3	18748763.2	84864024	4.53
796715.5	787060.0	101.2	30253516.4	131996996	4.36
1290063.8			49002279.6	216861020	4.43
101824.8	110562.5	92.1	3825395.5	18115233	4.74
64459.5	64584.8	99.8	2433990.6	8551444	3.51
64810.3	67655.2	95.8	2448562.7	8794008	3.59

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2000
MOIS: Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL POCO			0.0			0.0	0	0.00
PROGAS	EMERSON	GL-179	4149.1	6587.5	63.0	156338.1	944229	6.04
		GL-231	74740.3	74644.9	100.1	2816214.5	7231160	2.57
		GL-233	2257.7	2346.7	96.2	85070.1	477369	5.61
		GL-234	2630.1	2628.8	100.0	99102.2	551729	5.57
		GL-235	24911.1	25020.1	99.6	938650.3	5263325	5.61
		GL-236	9424.0	9424.0	100.0	355096.3	1989912	5.60
		GL-237	2964.3	2972.9	99.7	111694.8	623534	5.58
		GL-238	9730.4	9727.8	100.0	366641.5	2045725	5.58
		GL-240	5732.4	5809.4	98.7	215996.8	1212745	5.61
		GL-270	5520.3	6975.0	79.1	208004.9	1257999	6.05
		GL-271	1703.1	2077.0	82.0	64172.8	335820	5.23
		GL-286	18980.8	79012.8	24.0	715196.5	3498659	4.89
		GL-295	5523.9	5313.4	104.0	208140.6	1004404	4.83
	IROQUOIS	GL-161	21953.8	21954.2	100.0	827219.2	4000098	4.84
		GL-272	8083.0	14198.0	56.9	304567.4	1546846	5.08
	KINGSGATE	GL-288	6480.2	13782.6	47.0	247867.7	1377339	5.56
	MONCHY	GL-287	21940.2	52675.2	41.7	839212.7	3848735	4.59
		GL-98	43849.2	296899.4	14.8	1677231.9	7397117	4.41
	NIAGARA FALLS	GL-101	43917.7	88040.0	49.9	1657288.5	7302980	4.41
		GL-109	21953.8	21954.2	100.0	828755.9	3651439	4.41
		GL-129	63152.2	156308.2	40.4	2383995.5	11907856	4.99
		GL-178	10217.6	10536.9	97.0	385714.4	2216450	5.75
TOTAL PROGAS			409815.2			15492172.7	69685470	4.50
RENAISSANCE	MONCHY	GL-251	4167.0	4340.0	96.0	155970.8	767003	4.92
	NIAGARA FALLS	GL-252	897.2	5580.0	16.1	33582.2	149973	4.47
		GL-253	138.3	868.0	15.9	5176.6	23116	4.47
		GL-255	2377.7	2458.3	96.7	88097.3	509497	5.72
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL RENAISSANCE			7580.2			283726.9	[illegible]	5.11

MONTH: November 1999 TO August 2000
MOIS: Novembre 1999 À Août 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
129269.8			4882553.4	17345452	3.55
58692.1	64812.5	90.6	2211518.3	10449040	4.72
735348.0	734409.5	100.1	27707912.9	76075210	2.75
22211.8	23088.5	96.2	836940.6	3853806	4.60
25791.7	25864.0	99.7	971831.3	4452285	4.58
210742.4	246165.5	85.6	7940773.7	36515054	4.60
86184.0	92720.0	93.0	3247413.1	15163207	4.67
29164.6	29249.5	99.7	1098922.1	5035911	4.58
95150.7	95709.0	99.4	3585278.4	16435419	4.58
48635.5	57157.0	85.1	1832585.7	8437699	4.60
60166.4	68625.0	87.7	2267070.0	10719026	4.73
20403.5	20435.0	99.8	768803.9	3115834	4.05
202588.4	725558.4	27.9	7633531.0	30288821	3.97
53479.6	52277.0	102.3	2015111.3	7948575	3.94
215302.6	216001.0	99.7	8112602.0	38951288	4.80
209579.6	472656.0	44.3	7912143.8	32161825	4.06
63668.5	142494.3	44.7	2435320.1	9459963	3.88
219271.4	570031.2	38.4	8385451.3	30735682	3.67
420028.5	2921107.0	14.4	16066090.1	55181875	3.43
432012.2	477120.0	90.5	16307855.9	60708961	3.72
215997.0	216001.0	100.0	8153886.8	30354171	3.72
602643.6	1616025.1	37.3	22749795.9	112922232	4.96
99234.1	103669.5	95.7	3746087.3	21503668	5.74
4126296.2			155986925.5	620469052	3.98
41155.2	42700.0	96.4	1540439.1	5620685	3.65
46833.2	54900.0	85.3	1752966.7	8829184	5.04
7135.6	8540.0	83.6	267083.5	1343144	5.04
23732.6	24186.5	98.1	888311.2	4595244	5.17
60235.1	100776.0	59.8	2254399.8	10510738	4.66
179091.7			6703402.4	30900995	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2000
MOIS: Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	41871.4	44795.0	93.5	1578970.5	8363831	5.30
SDG&E/HUSKY	KINGSGATE	GL-208	18442.0	18906.9	97.5	699320.6	3278154	4.69
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	500092.6	2904559	5.81
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	625839.8	2992427	4.78
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	625839.8	3025171	4.83
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	557153.8	2605349	4.68
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	5146501	5.54
ST.LAWRENCE	CORNWALL	GL-264	1267.5	16485.8	7.7	47708.7	449564	9.42
SUMMIT	KINGSGATE	GL-214	4355.3	6795.2	64.1	165065.9	590470	3.58
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	90080.7	279120	3.10
		GL-266	2167.3	2445.9	88.6	84308.0	261227	3.10
TOTAL TALISMAN			4483.0			174388.7	540347	3.10
TCGS/CANSTATES	KINGSGATE	GL-248	26083.4	26085.0	100.0	992212.6	3671056	3.70
		GL-249	12728.2	26083.4	48.8	484180.7	1897173	3.92
TOTAL TCGS/CANSTATES			38811.6			1476393.3	5568229	3.77
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	42500.8	42504.1	100.0	1604405.2	10143329	6.32
TCPL	EMERSON	GL-122	13171.9	26343.8	50.0	496317.2	1081424	2.18
		GL-187	42682.9	86335.0	49.4	1601462.4	7576517	4.73
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	3658581	4.41
		GL-83	70726.5	81229.3	87.1	2669925.4	13790271	5.17
TOTAL TCPL			148535.5			5596476.0	26106793	4.66
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497018.0	2498395	5.03
		GL-170	8782.3	8773.0	100.1	330917.1	1664599	5.03
		GL-242	61863.6	78523.0	78.8	2331020.5	12377422	5.31
		GL-243	23882.4	24056.0	99.3	899888.8	4783608	5.32
		GL-244	23085.7	23312.0	99.0	869869.2	4625283	5.32
		GL-245	7331.5	10447.0	70.2	276250.9	1467474	5.31
		GL-246	6441.8	6510.0	99.0	242727.0	1318366	5.43
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	10052810	5.96
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	331531.8	1812226	5.47

MONTH: November 1999 TO August 2000
MOIS: Novembre 1999 À Août 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
397273.1	440725.0	90.1	14981168.2	78420790	5.23
137086.6	186019.5	73.7	5206368.7	20566837	3.95
130997.5	198707.5	65.9	4929436.0	25675051	5.21
163936.5	164151.0	99.9	6168930.5	27036203	4.38
163936.5	164151.0	99.9	6168930.5	27343608	4.43
145944.5	146095.0	99.9	5491891.6	23561053	4.29
241987.9	245525.0	98.6	9139883.1	45081842	4.93
76982.2	162199.0	47.5	2900905.0	16363652	5.64
54606.3	66856.0	81.7	2074195.0	7786484	3.75
22783.5	22783.5	100.0	890439.0	2650966	2.98
20456.1	24064.5	85.0	799218.7	2383094	2.98
43239.6			1689657.6	5034060	2.98
256627.0	256642.3	100.0	9761081.6	34522775	3.54
111173.8	256627.0	43.3	4228574.7	15194375	3.59
367800.8			13989656.3	49717150	3.55
389686.6	418185.5	93.2	14699484.1	77489118	5.27
129594.5	259189.0	50.0	4883120.8	10584757	2.17
455252.9	849425.0	53.6	17109485.7	59587485	3.48
216001.0	216001.0	100.0	8154037.7	29610886	3.63
635705.4	799191.5	79.5	23970880.5	116082495	4.84
1436553.8			54117524.7	215865623	3.99
129740.9	129594.5	100.1	4886339.4	20166969	4.13
47356.9	86315.0	54.9	1783099.9	9139971	5.13
516842.3	772565.0	66.9	19463841.8	88174150	4.53
226603.6	236680.0	95.7	8534263.6	38122468	4.47
207384.2	229360.0	90.4	7810215.3	35445452	4.54
66224.8	102785.0	64.4	2494073.4	11190199	4.49
57023.5	64050.0	89.0	2147523.4	9777182	4.55
440633.5	440725.0	100.0	16594402.2	82185757	4.95
86406.5	86315.0	100.1	3258935.9	15923830	4.89

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS: August 2000 Août 2000						MONTH: MOIS: November 1999 Novembre 1999			TO À August 2000 Août 2000		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	PHILIPSBURG	GL-172	765.7	28086.0	2.7	28851.6	568869	19.72	69676.0	276330.0	25.2	2624197.9	13222912	5.04
TOTAL TRSCDA GAS MKT			198911.5			7495600.1	41169052	5.49	1847892.2			69596892.8	323348890	4.65
USGEN	IROQUOIS	GL-160	0.0	0.0	0.0	0.0	0	0.00	54498.0	103700.0	52.6	2056754.6	10142282	4.93
VERMONT GAS	PHILIPSBURG	GL-289	7024.5	7024.6	100.0	264683.2	1627415	6.15	6163.6	69113.0	89.2	2322730.9	11961855	5.15
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	837717.8	5344251	6.38	217747.9	216001.0	100.8	8219983.2	43876798	5.34
WASCANA/ROCK	PHILIPSBURG	GL-290	1713.6	1897.2	90.3	64568.4	385348	5.97	16450.2	18666.0	88.1	612897.8	3496319	5.70
*TOTAL LENGTH	LONG TERM		2111385.7			79904532.3	393719403	4.93	23216093.0			879402952.0	3611233407	4.11
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	60771.6	0.0	0.0	2309320.8			357482.1	0.0	0.0	13571689.9		
	MONCHY		67234.9	0.0	0.0	2554926.2			388928.5	0.0	0.0	14769180.3		
TOTAL AEC MARKETING			128006.5			4864247.0			746410.6			28340870.1		
AEC OIL & GAS	KINGSGATE	GO-9-98	0.0	0.0	0.0	0.0			215185.1	0.0	0.0	8139877.9		
	MONCHY		0.0	0.0	0.0	0.0			42009.5	0.0	0.0	1601822.3		
TOTAL AEC OIL & GAS			0.0			0.0			257194.6			9741700.2		
AEC WEST	MONCHY	GO-34-98	0.0	0.0	0.0	0.0			235542.4	0.0	0.0	8983171.2		
ALCOA	CORNWALL	GO-16-98	0.0	0.0	0.0	0.0			49590.0	0.0	0.0	1869047.0		
		GO-28-00	4878.0	0.0	0.0	183851.8			14242.0	0.0	0.0	536781.0		
	MONCHY	GO-16-98	0.0	0.0	0.0	0.0			59537.0	0.0	0.0	2266686.0		
		GO-28-00	8858.0	0.0	0.0	336692.6			26340.2	0.0	0.0	999713.5		
TOTAL ALCOA			13736.0			520544.4			149709.2			5672227.5		
ALLIANCE PIPELINE	ELMORE	GO-4-00	22668.0	0.0	0.0	850050.0			28730.2	0.0	0.0	1106481.1		
AMOCO	EMERSON	GO-91-99	0.0	0.0	0.0	0.0			710.5	0.0	0.0	26608.2		
	HUNTINGDON		37576.6	0.0	0.0	1446699.1			323612.7	0.0	0.0	12437870.5		
	IROQUOIS		1343.9	0.0	0.0	50329.1			5113.8	0.0	0.0	191753.9		
	KINGSGATE		45963.8	0.0	0.0	1732255.5			542272.5	0.0	0.0	20429086.1		
	MONCHY		0.0	0.0	0.0	0.0			13363.8	0.0	0.0	510481.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			10065.9	0.0	0.0	377472.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			12821.9	0.0	0.0	486118.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2000
MOIS: Août 2000

MONTH: November 1999
MOIS: Novembre 1999

TO August 2000
À Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	ST STEPHEN	GO-91-99	30611.1	0.0	0.0	1227199.0			165880.5	0.0	0.0	6534844.1		
TOTAL AMOCO			115495.4			4456482.6			1073841.6			40994236.1		
ANADARKO CDA	CHIPPAWA	GO-82-99	5637.9	0.0	0.0	212661.6			18363.9	0.0	0.0	692686.3		
	IROQUOIS		9851.4	0.0	0.0	371102.2			96594.9	0.0	0.0	3638729.7		
	NIAGARA FALLS		222.7	0.0	0.0	8400.2			38655.6	0.0	0.0	1458089.3		
TOTAL ANADARKO CDA			15712.0			592164.1			153614.4			5789505.3		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			1418.1	0.0	0.0	53377.3		
	EAST HEREFORD		4348.8	0.0	0.0	163123.5			69539.4	0.0	0.0	2612078.4		
	IROQUOIS		7554.0	0.0	0.0	283275.0			31491.4	0.0	0.0	1182238.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2782.6	0.0	0.0	104792.3		
TOTAL ANDROSCOGGIN			11902.8			446398.5			105231.5			3952486.2		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			84990.9	0.0	0.0	3208406.5		
APACHE	KINGSGATE	GO-27-99	10416.0	0.0	0.0	395808.0			102057.7	0.0	0.0	3871870.6		
AQUILA CANADA	HUNTINGDON	GO-57-98	5867.0	0.0	0.0	233037.2			137929.7	0.0	0.0	5469503.4		
	KINGSGATE		20334.7	0.0	0.0	772717.5			262795.5	0.0	0.0	9981370.7		
	MONCHY		8838.0	0.0	0.0	331868.4			86964.8	0.0	0.0	3274637.0		
	NIAGARA FALLS		9721.9	0.0	0.0	364767.2			11364.8	0.0	0.0	426619.4		
	SARNIA		0.0	0.0	0.0	0.0			17179.3	0.0	0.0	646974.3		
TOTAL AQUILA CANADA			44761.7			1702390.3			516234.1			19799104.8		
AVISTA CORP	KINGSGATE	GO-23-98	0.0	0.0	0.0	0.0			833846.7	0.0	0.0	31555834.7		
		GO-41-00	41767.0	0.0	0.0	1587981.4			116655.4	0.0	0.0	4435238.4		
TOTAL AVISTA CORP			41767.0			1587981.4			950502.1			35991073.1		
AVISTA ENERGY	HUNTINGDON	GO-57-99	54205.6	0.0	0.0	2048429.7			595447.6	0.0	0.0	22794980.3		
	KINGSGATE		16453.9	0.0	0.0	625083.7			173854.9	0.0	0.0	6587690.7		
TOTAL AVISTA ENERGY			70659.5			2673513.4			769302.5			29382671.1		
B C GAS	HUNTINGDON	GO-37-99	2365.7	0.0	0.0	93965.6			39505.8	0.0	0.0	1554831.2		
BARRINGTON	MONCHY	GO-54-99	4379.8	0.0	0.0	166476.2			42855.2	0.0	0.0	1629882.4		
BEAR PAW	NORTH PORTAL	GO-47-00	288.6	0.0	0.0	15728.7			676.8	0.0	0.0	36617.2		
		GO-48-98	0.0	0.0	0.0	0.0			2157.3	0.0	0.0	113361.8		
		GO-58-98	868.0	0.0	0.0	47306.0			8504.2	0.0	0.0	450192.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: August 2000 / Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BEAR PAW			1136.6			63034.7		
CANWEST	HUNTINGDON	GO-8-99	5449.4	0.0	0.0	208712.0		
CDN HUNTER	NIAGARA FALLS	GO-86-99	4533.2	0.0	0.0	170992.3		
CHEVRON CAN.	KINGSGATE	GO-71-99	55782.8	0.0	0.0	2119746.4		
	NAPIERVILLE		1352.5	0.0	0.0	50799.9		
TOTAL CHEVRON CAN.			57135.3			2170546.3		
COAST ENERGY	HUNTINGDON	GO-5-00	0.0	0.0	0.0	0.0		
	KINGSGATE		22331.1	0.0	0.0	848358.5		
		GO-91-97	0.0	0.0	0.0	0.0		
TOTAL COAST ENERGY			22331.1			848358.5		
COENERGY II	CHIPPAWA	GO-56-98	1044.3	0.0	0.0	39192.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL COENERGY II			1044.3			39192.6		
CORAL ENERGY	EMERSON	GO-61-98	40700.4	0.0	0.0	1537473.4		
	HIGHWATER		31505.1	0.0	0.0	1190892.8		
	HUNTINGDON		1698.3	0.0	0.0	64195.7		
	IROQUOIS		47005.7	0.0	0.0	1776814.3		
	MONCHY		26348.8	0.0	0.0	995984.6		
	NIAGARA FALLS		101356.3	0.0	0.0	3831268.1		
TOTAL CORAL ENERGY			248614.6			9396628.9		
CORNERSTONE	EMERSON	GO-2-98	0.0	0.0	0.0	0.0		
CORNERSTONE GAS		GO-109-99	0.0	0.0	0.0	0.0		
CRESTAR	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0		
		GO-96-97	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-7-00	0.0	0.0	0.0	0.0		
		GO-96-97	0.0	0.0	0.0	0.0		
TOTAL CRESTAR			0.0			0.0		
DARTMOUTH	IROQUOIS	GO-38-99	1374.5	0.0	0.0	51557.5		
DUKE ENERGY	CORNWALL	GO-54-98	1385.9	0.0	0.0	52525.6		

MONTH: MOIS: November 1999 / Novembre 1999 TO À August 2000 / Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BEAR PAW			11338.3			600171.4		
CANWEST	HUNTINGDON	GO-8-99	189736.4	0.0	0.0	7453008.2		
CDN HUNTER	NIAGARA FALLS	GO-86-99	14733.1	0.0	0.0	554362.7		
CHEVRON CAN.	KINGSGATE	GO-71-99	541601.9	0.0	0.0	20588783.9		
	NAPIERVILLE		14044.4	0.0	0.0	530734.5		
TOTAL CHEVRON CAN.			555646.3			21119518.5		
COAST ENERGY	HUNTINGDON	GO-5-00	157.6	0.0	0.0	6259.9		
	KINGSGATE		116738.7	0.0	0.0	4427465.9		
		GO-91-97	22599.0	0.0	0.0	854242.2		
TOTAL COAST ENERGY			139493.3			5287968.0		
COENERGY II	CHIPPAWA	GO-56-98	30011.3	0.0	0.0	1130016.4		
	NIAGARA FALLS		4338.9	0.0	0.0	163533.1		
TOTAL COENERGY II			34350.2			1293549.5		
CORAL ENERGY	EMERSON	GO-61-98	536484.2	0.0	0.0	20278100.6		
	HIGHWATER		201995.6	0.0	0.0	7635433.5		
	HUNTINGDON		239995.9	0.0	0.0	9071844.8		
	IROQUOIS		650320.2	0.0	0.0	24582101.9		
	MONCHY		254765.2	0.0	0.0	9630124.4		
	NIAGARA FALLS		842697.3	0.0	0.0	31853957.3		
TOTAL CORAL ENERGY			2726258.4			103051562.6		
CORNERSTONE	EMERSON	GO-2-98	13967.0	0.0	0.0	526003.8		
CORNERSTONE GAS		GO-109-99	41781.5	0.0	0.0	1569383.6		
CRESTAR	IROQUOIS	GO-7-00	5319.1	0.0	0.0	200448.7		
		GO-96-97	15942.2	0.0	0.0	601353.2		
	NIAGARA FALLS	GO-7-00	692.2	0.0	0.0	26033.6		
		GO-96-97	139.2	0.0	0.0	5242.3		
TOTAL CRESTAR			22092.7			833077.8		
DARTMOUTH	IROQUOIS	GO-38-99	17795.9	0.0	0.0	668931.8		
DUKE ENERGY	CORNWALL	GO-54-98	16259.5	0.0	0.0	616235.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2000 / Août 2000 — MONTH: MOIS: November 1999 / Novembre 1999 TO / À August 2000 / Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	EMERSON	GO-54-98	57427.9	0.0	0.0	2176517.5			594966.0	0.0	0.0	22549212.3		
	HUNTINGDON		116618.4	0.0	0.0	4471149.5			736804.5	0.0	0.0	28618972.5		
	IROQUOIS		60649.9	0.0	0.0	2298631.3			511786.1	0.0	0.0	19396694.0		
	KINGSGATE		189664.9	0.0	0.0	7207266.2			2061939.2	0.0	0.0	78216420.7		
	MONCHY		66404.2	0.0	0.0	2516719.3			655791.1	0.0	0.0	24854483.7		
	NIAGARA FALLS		168504.2	0.0	0.0	6386309.4			1921389.6	0.0	0.0	72820668.8		
	ST STEPHEN		193588.9	0.0	0.0	7337019.6			951939.1	0.0	0.0	36078493.3		
TOTAL DUKE ENERGY			854244.3			32446138.4			7450875.1			283151180.3		
DYNEGY	CORNWALL	GO-22-99	128.7	0.0	0.0	4832.7			1277.1	0.0	0.0	48035.7		
ENCO GAS	HUNTINGDON	GO-65-98	5871.0	0.0	0.0	228969.0			81738.7	0.0	0.0	3182513.6		
ENGAGE ENERGY	CHIPPAWA	GO-76-98	0.0	0.0	0.0	0.0			16356.0	0.0	0.0	617520.1		
	CORNWALL		449.5	0.0	0.0	16941.7			4421.1	0.0	0.0	166698.4		
	EMERSON		61796.0	0.0	0.0	2318585.9			682858.0	0.0	0.0	25664264.8		
	HUNTINGDON	GO-29-00	0.0	0.0	0.0	0.0			10860.0	0.0	0.0	424191.6		
		GO-6-98	0.0	0.0	0.0	0.0			33713.0	0.0	0.0	1333470.9		
		GO-76-98	58779.8	0.0	0.0	2253617.5			959987.3	0.0	0.0	37567745.0		
	IROQUOIS		17114.0	0.0	0.0	641775.0			165159.0	0.0	0.0	6208998.7		
	KINGSGATE		146572.7	0.0	0.0	5561953.5			1459416.6	0.0	0.0	55442392.6		
	MONCHY		109288.0	0.0	0.0	4154036.7			1097686.0	0.0	0.0	41747743.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69383.0	0.0	0.0	2617396.0		
	ST CLAIR		25251.0	0.0	0.0	947922.6			179405.0	0.0	0.0	6757265.9		
TOTAL ENGAGE ENERGY			419251.0			15894832.9			4679245.0			178547687.1		
ENRON	CHIPPAWA	GO-75-98	112.5	0.0	0.0	4249.1			1221.3	0.0	0.0	46128.5		
	HUNTINGDON		25531.2	0.0	0.0	995972.1			192697.0	0.0	0.0	7517109.6		
	IROQUOIS		34714.7	0.0	0.0	1308049.9			393174.0	0.0	0.0	14814796.4		
	KINGSGATE		75280.1	0.0	0.0	2860643.8			766609.0	0.0	0.0	29111933.0		
	MONCHY		18461.8	0.0	0.0	699702.2			218885.4	0.0	0.0	8322277.6		
	NIAGARA FALLS		4702.6	0.0	0.0	177523.2			35277.6	0.0	0.0	1331818.4		
	ST CLAIR		0.0	0.0	0.0	0.0			454.5	0.0	0.0	17143.7		
TOTAL ENRON			158802.9			6046140.3			1608318.8			61161207.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2000
MOIS: Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON CANADA	HUNTINGDON	GO-78-98	27144.7	0.0	0.0	1078187.5		
EPEM MARKETING		GO-105-99	12332.8	0.0	0.0	490600.8		
		GO-93-97	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-105-99	20901.9	0.0	0.0	792809.8		
		GO-93-97	0.0	0.0	0.0	0.0		
TOTAL EPEM MARKETING			33234.8			1283410.6		
GULF	KINGSGATE	GO-1-98	0.0	0.0	0.0	0.0		
		GO-11-00	8536.0	0.0	0.0	326928.8		
	MONCHY	GO-1-98	0.0	0.0	0.0	0.0		
		GO-11-00	35261.9	0.0	0.0	1327257.9		
TOTAL GULF			43797.9			1654186.7		
HUSKY OIL	EMERSON	GO-28-99	3263.3	0.0	0.0	122569.6		
	KINGSGATE		9504.2	0.0	0.0	360399.2		
	MONCHY		70240.0	0.0	0.0	2669120.0		
TOTAL HUSKY OIL			83007.5			3152088.8		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	13079.2	0.0	0.0	490600.8		
IGI RESOURCES	HUNTINGDON	GO-70-99	137033.3	0.0	0.0	5207265.4		
	KINGSGATE		8059.9	0.0	0.0	306276.2		
TOTAL IGI RESOURCES			145093.2			5513541.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3		
		GO-40-98	0.0	0.0	0.0	0.0		
TOTAL INDECK/OSWEGO			10571.0			399055.3		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	5338.2	0.0	0.0	201517.0		
		GO-41-98	0.0	0.0	0.0	0.0		
TOTAL INDECK/YERKES			5338.2			201517.0		
MONTANA POWER	ADEN	GO-14-00	28315.6	0.0	0.0	1024175.2		
		GO-31-98	0.0	0.0	0.0	0.0		
	CARDSTON		0.0	0.0	0.0	0.0		
	KINGSGATE	GO-14-00	8862.9	0.0	0.0	336790.2		
		GO-31-98	0.0	0.0	0.0	0.0		

MONTH: November 1999 TO August 2000
MOIS: Novembre 1999 À Août 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
318231.7	0.0	0.0	12640163.5		
44660.5	0.0	0.0	1776594.6		
12199.3	0.0	0.0	485288.1		
135366.1	0.0	0.0	5145064.9		
60700.2	0.0	0.0	2301283.1		
252926.1			9708230.8		
25332.6	0.0	0.0	970238.6		
49793.8	0.0	0.0	1907102.5		
105422.7	0.0	0.0	3968110.4		
243196.3	0.0	0.0	9153910.1		
423745.4			15999361.5		
3263.3	0.0	0.0	122569.6		
137333.5	0.0	0.0	5218530.6		
649185.1	0.0	0.0	24688781.7		
789781.9			30029881.9		
128211.2	0.0	0.0	4826774.6		
1284103.2	0.0	0.0	48795921.6		
129880.9	0.0	0.0	4935349.5		
1413984.1			53731271.1		
21142.0	0.0	0.0	798110.5		
83204.0	0.0	0.0	3140951.0		
104346.0			3939061.5		
10676.4	0.0	0.0	403034.1		
42016.8	0.0	0.0	1586134.2		
52693.2			1989168.3		
86838.5	0.0	0.0	3157122.6		
245035.4	0.0	0.0	8890941.2		
1457.5	0.0	0.0	55364.7		
26247.0	0.0	0.0	995613.0		
60701.3	0.0	0.0	2299032.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2000 / Août 2000 — MONTH: MOIS: November 1999 / Novembre 1999 — TO / À August 2000 / Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA POWER	MONCHY	GO-14-00	5592.7	0.0	0.0	210304.8			14673.3	0.0	0.0	551202.7		
		GO-31-98	0.0	0.0	0.0	0.0			36119.6	0.0	0.0	1350076.3		
	REAGAN FIELD	GO-14-00	40.4	0.0	0.0	1912.1			611.6	0.0	0.0	28561.3		
		GO-31-98	0.0	0.0	0.0	0.0			1685.5	0.0	0.0	78870.8		
TOTAL MONTANA POWER			42811.6			1573182.3			473369.7			17406784.8		
MONTANA-DAKOTA	MONCHY	GO-16-99	8435.7	0.0	0.0	320640.9			75984.9	0.0	0.0	2891013.0		
MURPHY OIL	EMERSON	GO-39-98	2928.9	0.0	0.0	109863.0			28845.7	0.0	0.0	1083793.2		
N. AMERICAN	CHIPPAWA	GO-27-00	152.5	0.0	0.0	5756.9			285.9	0.0	0.0	10792.7		
		GO-38-98	0.0	0.0	0.0	0.0			3066.7	0.0	0.0	115767.9		
	NIAGARA FALLS		4819.4	0.0	0.0	181932.3			25694.1	0.0	0.0	969952.3		
TOTAL N. AMERICAN			4971.9			187689.2			29046.7			1096512.9		
N.W. PACIFIC	HUNTINGDON	GO-71-98	0.0	0.0	0.0	0.0			39438.8	0.0	0.0	1528546.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	12934.2	0.0	0.0	488136.7			153179.8	0.0	0.0	5781005.9		
NMU/WARROAD	SPRAGUE	GO-66-91	0.0	0.0	0.0	0.0			733.9	1830.0	40.1	27653.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	35222.9	0.0	0.0	1396607.4			317585.8	0.0	0.0	12725812.1		
	MONCHY		20409.6	0.0	0.0	775564.8			201959.9	0.0	0.0	7681244.7		
TOTAL NUMAC ENERGY			55632.5			2172172.2			519545.7			20407056.8		
NW NATURAL GAS	KINGSGATE	GO-79-99	15062.5	0.0	0.0	572375.0			335076.4	0.0	0.0	12851308.0		
OCEAN ENERGY	EMERSON	GO-17-99	7126.5	0.0	0.0	267315.0			83357.7	0.0	0.0	3132560.4		
PAN-ALBERTA	MONCHY	GO-2-99	602391.4	0.0	0.0	22866777.0			3692488.0	0.0	0.0	140235355.6		
PANCANADIAN	EMERSON	GO-99-99	7687.0	0.0	0.0	292182.9			59208.1	0.0	0.0	2230242.9		
	KINGSGATE	GO-100-97	0.0	0.0	0.0	0.0			172124.7	0.0	0.0	6506313.5		
		GO-99-99	0.0	0.0	0.0	0.0			172450.3	0.0	0.0	6535230.3		
	MONCHY	GO-100-97	0.0	0.0	0.0	0.0			296513.9	0.0	0.0	11282815.7		
		GO-99-99	22435.0	0.0	0.0	852754.3			387581.6	0.0	0.0	14792478.1		
TOTAL PANCANADIAN			30122.0			1144937.2			1087878.6			41347080.5		
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0			6936.5	0.0	0.0	260741.2		
PETRO-CANADA	HUNTINGDON	GO-72-99	12796.1	0.0	0.0	490602.5			123960.3	0.0	0.0	4836680.7		
	KINGSGATE		16281.0	0.0	0.0	618678.0			221557.6	0.0	0.0	8404120.2		
	MONCHY		104497.6	0.0	0.0	3970908.8			1032374.2	0.0	0.0	39263966.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2000
MOIS: Août 2000

MONTH: November 1999
MOIS: Novembre 1999

TO August 2000
À Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PETRO-CANADA			133574.7			5080189.3			1377892.1			52504767.0		
PETROCOM	NIAGARA FALLS	GO-100-99	559.1	0.0	0.0	21100.4			3052.3	0.0	0.0	115193.9		
PG&E	KINGSGATE	GO-63-99	496837.6	0.0	0.0	18879828.8			4877119.2	0.0	0.0	184674684.2		
PG&E ENERGY	IROQUOIS	GO-50-99	35610.8	0.0	0.0	1343951.7			347437.2	0.0	0.0	13112280.5		
PITTSFIELD	NIAGARA FALLS	GO-49-98	27802.0	0.0	0.0	1042853.0			271792.0	0.0	0.0	10244412.9		
PNGTS	EAST HEREFORD	GO-9-99	0.0	0.0	0.0	0.0			1447.2	0.0	0.0	54226.6		
POCO	EMERSON	GO-68-98	2304.0	0.0	0.0	86999.0			23224.4	0.0	0.0	876953.3		
	HUNTINGDON		12218.6	0.0	0.0	461863.1			126430.5	0.0	0.0	4779072.8		
	KINGSGATE		69543.7	0.0	0.0	2642660.6			681477.2	0.0	0.0	25862581.4		
	MONCHY		57666.4	0.0	0.0	2191325.4			570453.6	0.0	0.0	21695800.5		
	NIAGARA FALLS		13593.7	0.0	0.0	513298.1			118724.3	0.0	0.0	4483029.4		
TOTAL POCO			155326.4			5896146.2			1520310.0			57697437.4		
PORTLAND G.E.	KINGSGATE	GO-83-99	33275.0	0.0	0.0	1264782.7			306772.2	0.0	0.0	11636635.5		
POWER CITY	CORNWALL	GO-40-00	2058.9	0.0	0.0	77208.8			2866.6	0.0	0.0	107497.5		
		GO-43-98	0.0	0.0	0.0	0.0			4056.7	0.0	0.0	153101.4		
TOTAL POWER CITY			2058.9			77208.8			6923.3			260598.9		
PREMSTAR	CHIPPAWA	GO-34-00	0.0	0.0	0.0	0.0			1182.9	0.0	0.0	44346.9		
	ST CLAIR	GO-20-98	0.0	0.0	0.0	0.0			2378.1	0.0	0.0	89797.1		
TOTAL PREMSTAR			0.0			0.0			3561.0			134144.0		
PROGAS	EAST HEREFORD	GO-7-99	0.0	0.0	0.0	0.0			6557.0	0.0	0.0	247509.8		
	EMERSON		70957.5	0.0	0.0	2673678.6			836788.8	0.0	0.0	31531406.7		
	IROQUOIS		19620.4	0.0	0.0	739450.0			74340.2	0.0	0.0	2801530.7		
	MONCHY		12969.8	0.0	0.0	496094.9			137604.6	0.0	0.0	5259685.4		
	NIAGARA FALLS		30183.2	0.0	0.0	1137761.7			307069.4	0.0	0.0	11589033.2		
TOTAL PROGAS			133730.9			5046985.2			1362360.0			51429165.8		
PROMARK	IROQUOIS	GO-50-98	0.0	0.0	0.0	0.0			1589.0	0.0	0.0	59857.6		
PUGET SOUND	HUNTINGDON	GO-66-99	134282.7	0.0	0.0	5250453.4			879657.0	0.0	0.0	34394587.4		
RANGER OIL LTD	MONCHY	GO-84-99	10668.0	0.0	0.0	405490.7			65009.7	0.0	0.0	2468500.0		
RELIANT	HUNTINGDON	GO-72-98	0.0	0.0	0.0	0.0			80562.3	0.0	0.0	3204768.2		
	KINGSGATE		0.0	0.0	0.0	0.0			165685.3	0.0	0.0	6277139.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2000
MOIS: Août 2000

MONTH: November 1999
MOIS: Novembre 1999

TO August 2000
À Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL RELIANT			0.0			0.0			246247.6			9481907.7		
RENAISSANCE	CHIPPAWA	GO-81-99	4971.0	0.0	0.0	186064.5			73673.8	0.0	0.0	2757610.4		
	EAST HEREFORD		6918.3	0.0	0.0	258952.0			82978.9	0.0	0.0	3105900.3		
	EMERSON		58443.2	0.0	0.0	2187529.0			224919.1	0.0	0.0	8418722.0		
	HUNTINGDON		582.9	0.0	0.0	21817.9			1922.3	0.0	0.0	71951.7		
	IROQUOIS		3690.3	0.0	0.0	138127.9			94726.0	0.0	0.0	3545594.2		
	MONCHY		54504.2	0.0	0.0	2040092.2			538814.4	0.0	0.0	20167823.2		
	NIAGARA FALLS		13197.5	0.0	0.0	493982.4			223600.7	0.0	0.0	8369344.0		
	PHILIPSBURG		0.0	0.0	0.0	0.0			198.6	0.0	0.0	7433.6		
TOTAL RENAISSANCE			142307.4			5326566.0			1240833.8			46444379.2		
SDG&E	KINGSGATE	GO-15-98	0.0	0.0	0.0	0.0			90574.8	0.0	0.0	3438455.2		
		GO-30-00	8821.1	0.0	0.0	334231.5			91500.8	0.0	0.0	3475373.6		
TOTAL SDG&E			8821.1			334231.5			182075.6			6913828.8		
SEMPRA	IROQUOIS	GO-90-99	0.0	0.0	0.0	0.0			9545.3	0.0	0.0	359094.2		
SETC	EMERSON	GO-60-99	0.0	0.0	0.0	0.0			22326.2	0.0	0.0	840151.2		
	HUNTINGDON		3819.2	0.0	0.0	143449.2			53973.2	0.0	0.0	2031367.0		
	IROQUOIS		0.0	0.0	0.0	0.0			215908.7	0.0	0.0	8122744.7		
	KINGSGATE		4112.9	0.0	0.0	154480.5			4112.9	0.0	0.0	154480.5		
	NIAGARA FALLS		20082.1	0.0	0.0	753078.8			195689.9	0.0	0.0	7366085.5		
	ST CLAIR		0.0	0.0	0.0	0.0			616.4	0.0	0.0	23282.1		
	ST STEPHEN		122179.1	0.0	0.0	4581716.3			649662.0	0.0	0.0	24378369.7		
TOTAL SETC			150193.3			5632724.7			1142289.3			42916480.6		
SMUD	KINGSGATE	GO-10-00	10676.4	0.0	0.0	404955.9			52522.5	0.0	0.0	1994800.8		
SOUTHER CO (CDN)	HUNTINGDON	GO-37-00	67026.6	0.0	0.0	2662296.6			95940.0	0.0	0.0	3810736.9		
SOUTHERN CO (US)		GO-44-99	0.0	0.0	0.0	0.0			28009.8	0.0	0.0	1112549.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7803.8	0.0	0.0	299353.8		
TOTAL SOUTHERN CO (US)			0.0			0.0			35813.6			1411903.1		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	5338.2	0.0	0.0	200182.5			10676.4	0.0	0.0	400418.4		
		GO-33-98	0.0	0.0	0.0	0.0			41844.6	0.0	0.0	1575168.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2000
MOIS: Août 2000

MONTH: November 1999
MOIS: Novembre 1999

TO / À: August 2000 / Août 2000

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
TOTAL SPRAGUE ENERGY			5338.2			200182.5			52521.0			1975586.9		
ST.LAWRENCE	CORNWALL	GO-1-99	974.4	0.0	0.0	36744.6			27878.1	0.0	0.0	1050857.3		
	IROQUOIS		0.0	0.0	0.0	0.0			705.4	0.0	0.0	26586.5		
TOTAL ST.LAWRENCE			974.4			36744.6			28583.5			1077443.8		
SUNCOR	KINGSGATE	GO-15-99	34261.6	0.0	0.0	1298172.0			345416.0	0.0	0.0	13111971.7		
	MONCHY		13301.5	0.0	0.0	505590.0			130843.6	0.0	0.0	4981268.9		
TOTAL SUNCOR			47563.1			1803762.0			476259.6			18093240.6		
SUNOMA	MONCHY	GO-56-99	0.0	0.0	0.0	0.0			17841.2	0.0	0.0	679797.9		
TALISMAN	HUNTINGDON	GO-42-99	17061.7	0.0	0.0	663700.2			163832.0	0.0	0.0	6401436.6		
TENASKA GAS	EMERSON	GO-76-99	20254.5	0.0	0.0	759746.3			24499.1	0.0	0.0	919003.7		
	MONCHY		50930.3	0.0	0.0	1935351.4			493160.4	0.0	0.0	18712485.9		
	SPRAGUE		140.6	0.0	0.0	5273.9			2091.4	0.0	0.0	78467.6		
TOTAL TENASKA GAS			71325.4			2700371.6			519750.9			19709957.2		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	12914.6	0.0	0.0	496049.8			62367.0	0.0	0.0	2395516.5		
TEXACO NG		GO-32-98	0.0	0.0	0.0	0.0			10227.0	0.0	0.0	392819.1		
TRSCDA GAS SRV	CHIPPAWA	GO-87-97	0.0	0.0	0.0	0.0			4606.8	0.0	0.0	173998.8		
		GO-94-99	11240.9	0.0	0.0	424568.8			32012.0	0.0	0.0	1208895.7		
	CORNWALL		0.0	0.0	0.0	0.0			390.3	0.0	0.0	14710.4		
	EAST HEREFORD	GO-87-97	0.0	0.0	0.0	0.0			3220.8	0.0	0.0	119910.4		
		GO-94-99	4102.6	0.0	0.0	152780.8			38726.1	0.0	0.0	1443046.8		
	EMERSON	GO-87-97	0.0	0.0	0.0	0.0			369756.5	0.0	0.0	13932425.0		
		GO-94-99	333873.3	0.0	0.0	12580346.0			3118241.8	0.0	0.0	117438198.4		
	HUNTINGDON	GO-87-97	0.0	0.0	0.0	0.0			43387.5	0.0	0.0	1615750.6		
		GO-94-99	38199.3	0.0	0.0	1422542.0			308409.4	0.0	0.0	11485166.6		
	IROQUOIS	GO-87-97	0.0	0.0	0.0	0.0			131934.8	0.0	0.0	4971303.3		
		GO-94-99	76094.5	0.0	0.0	2867252.5			668382.0	0.0	0.0	25181338.2		
	KINGSGATE	GO-87-97	0.0	0.0	0.0	0.0			81387.2	0.0	0.0	3085969.2		
		GO-94-99	70606.4	0.0	0.0	2685867.5			617058.8	0.0	0.0	23470551.0		
	MONCHY	GO-87-97	0.0	0.0	0.0	0.0			217351.9	0.0	0.0	8092011.1		
		GO-94-99	222002.0	0.0	0.0	8265134.4			1978019.0	0.0	0.0	73636773.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2000
MOIS: Août 2000

MONTH: November 1999
MOIS: Novembre 1999

TO August 2000
À Août 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	NAPIERVILLE	GO-94-99	0.0	0.0	0.0	0.0			4653.1	0.0	0.0	174956.6		
	NIAGARA FALLS	GO-87-97	0.0	0.0	0.0	0.0			140786.8	0.0	0.0	5314701.7		
		GO-94-99	147645.9	0.0	0.0	5573632.7			1061472.8	0.0	0.0	40061659.6		
	PHILIPSBURG	GO-87-97	0.0	0.0	0.0	0.0			557.4	0.0	0.0	21002.8		
		GO-94-99	1320.1	0.0	0.0	49741.4			16179.6	0.0	0.0	609647.3		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			6135.9	0.0	0.0	231446.2		
	SPRAGUE	GO-94-99	0.0	0.0	0.0	0.0			2273.6	0.0	0.0	85669.2		
TOTAL TRSCDA GAS SRV			903085.0			34021866.1			8844944.1			332399132.9		
TXU ENERGY	CHIPPAWA	GO-25-99	22951.6	0.0	0.0	869406.6			265326.1	0.0	0.0	10050553.0		
	IROQUOIS		0.0	0.0	0.0	0.0			147.8	0.0	0.0	5598.7		
	NIAGARA FALLS		348.2	0.0	0.0	13189.8			128347.0	0.0	0.0	4861784.5		
TOTAL TXU ENERGY			23299.8			882596.4			393820.9			14917936.1		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98082.5			25745.6	0.0	0.0	971639.0		
	EMERSON		11684.6	0.0	0.0	440976.8			113823.0	0.0	0.0	4299454.2		
	KINGSGATE		8273.9	0.0	0.0	316063.0			84519.6	0.0	0.0	3208155.4		
	NIAGARA FALLS		9374.7	0.0	0.0	353801.2			86050.3	0.0	0.0	3247538.5		
TOTAL U.S. GYPSUM			31932.1			1208923.5			310238.5			11726787.1		
UTILICORP	EMERSON	GO-20-99	21080.8	0.0	0.0	790951.6			204112.8	0.0	0.0	7666848.6		
	SPRAGUE		797.2	0.0	0.0	29903.0			29993.2	0.0	0.0	1127987.6		
TOTAL UTILICORP			21878.0			820854.6			234106.0			8794836.2		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			15795.8	0.0	0.0	596307.7		
	EMERSON		57802.3	0.0	0.0	2177990.7			591135.3	0.0	0.0	22273978.3		
	IROQUOIS		0.0	0.0	0.0	0.0			7216.4	0.0	0.0	271914.0		
	KINGSGATE		21722.9	0.0	0.0	825470.2			200090.9	0.0	0.0	7603454.2		
	MONCHY		38890.7	0.0	0.0	1475902.1			395194.5	0.0	0.0	15032732.3		
	NIAGARA FALLS		15463.5	0.0	0.0	583747.1			191391.1	0.0	0.0	7225014.0		
TOTAL WASCANA ENERGY			133879.4			5063110.1			1400824.0			53003400.4		
*TOTAL LENGTH SHORT TERM			6227992.5			236284397.6	1176060968	4.98	59399680.3			2253666517.7	9095766186	4.04
*TOTAL			8339378.2			316188929.9	1569780371	4.96	82615773.3			3133069469.7	12706999593	4.06

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2000
MOIS: Août 2000

MONTH: November 1999
MOIS: Novembre 1999

TO August 2000
À Août 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ANDROSCOGGIN	ST CLAIR	GO-69-99	0.0	0.0	0.0	0.0			956.9	0.0	0.0	36047.7		
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12919.1	0.0	0.0	506428.7		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			43639.5	0.0	0.0	1646954.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			11461.6	0.0	0.0	432560.8		
	ST CLAIR		0.0	0.0	0.0	0.0			215179.0	0.0	0.0	8120855.8		
TOTAL COENERGY II			0.0			0.0			270280.1			10200371.4		
DUKE ENERGY	IROQUOIS	GO-62-99	52799.8	0.0	0.0	2001112.5			423055.8	0.0	0.0	16033815.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5678.4	0.0	0.0	215211.4		
TOTAL DUKE ENERGY			52799.8			2001112.5			428734.2			16249026.8		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	0.0	0.0	0.0	0.0			154035.5	0.0	0.0	5825849.0		
		GO-86-97	0.0	0.0	0.0	0.0			21927.0	0.0	0.0	824235.9		
TOTAL ENBRIDGE CONSUMERS			0.0			0.0			175962.5			6650084.9		
M&NP	ST STEPHEN	GO-67-99	0.0	0.0	0.0	0.0			6038.9	0.0	0.0	229236.6		
MONTANA POWER	LOOMIS	GO-30-98	0.0	0.0	0.0	0.0			22945.7	0.0	0.0	853639.8		
OCEAN ENERGY	WILLOW CREEK	GO-18-99	0.0	0.0	0.0	0.0			3174.1	0.0	0.0	118028.9		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			5517.9	0.0	0.0	208245.6		
	ST CLAIR	GO-22-98	0.0	0.0	0.0	0.0			28787.2	0.0	0.0	1086582.2		
		GO-35-00	16150.6	0.0	0.0	606293.5			63034.4	0.0	0.0	2366794.6		
TOTAL PREMSTAR			16150.6			606293.5			97339.5			3661622.3		
RELIANT	CARDSTON	GO-24-99	0.0	0.0	0.0	0.0			473.0	0.0	0.0	17936.2		
RENAISSANCE	LOOMIS	GO-40-99	6912.0	0.0	0.0	258716.2			20871.0	0.0	0.0	781201.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			3593.9	0.0	0.0	134519.7		
TOTAL RENAISSANCE			6912.0			258716.2			24464.9			915721.2		
TENASKA GAS	SARNIA	GO-77-99	3132.2	0.0	0.0	117645.4			165356.2	0.0	0.0	6236906.6		
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	78420.2	0.0	0.0	2959578.3			719701.6	0.0	0.0	27149992.4		
*TOTAL LENGTH	SHORT TERM		157414.8			5943345.9	33206704	5.59	1928346.7			72825043.7	314442179	4.32
*TOTAL			157414.8			5943345.9	33[illegible]	5.59	1928346.7			72825043.7	314442179	[illegible]

SEPTEMBER

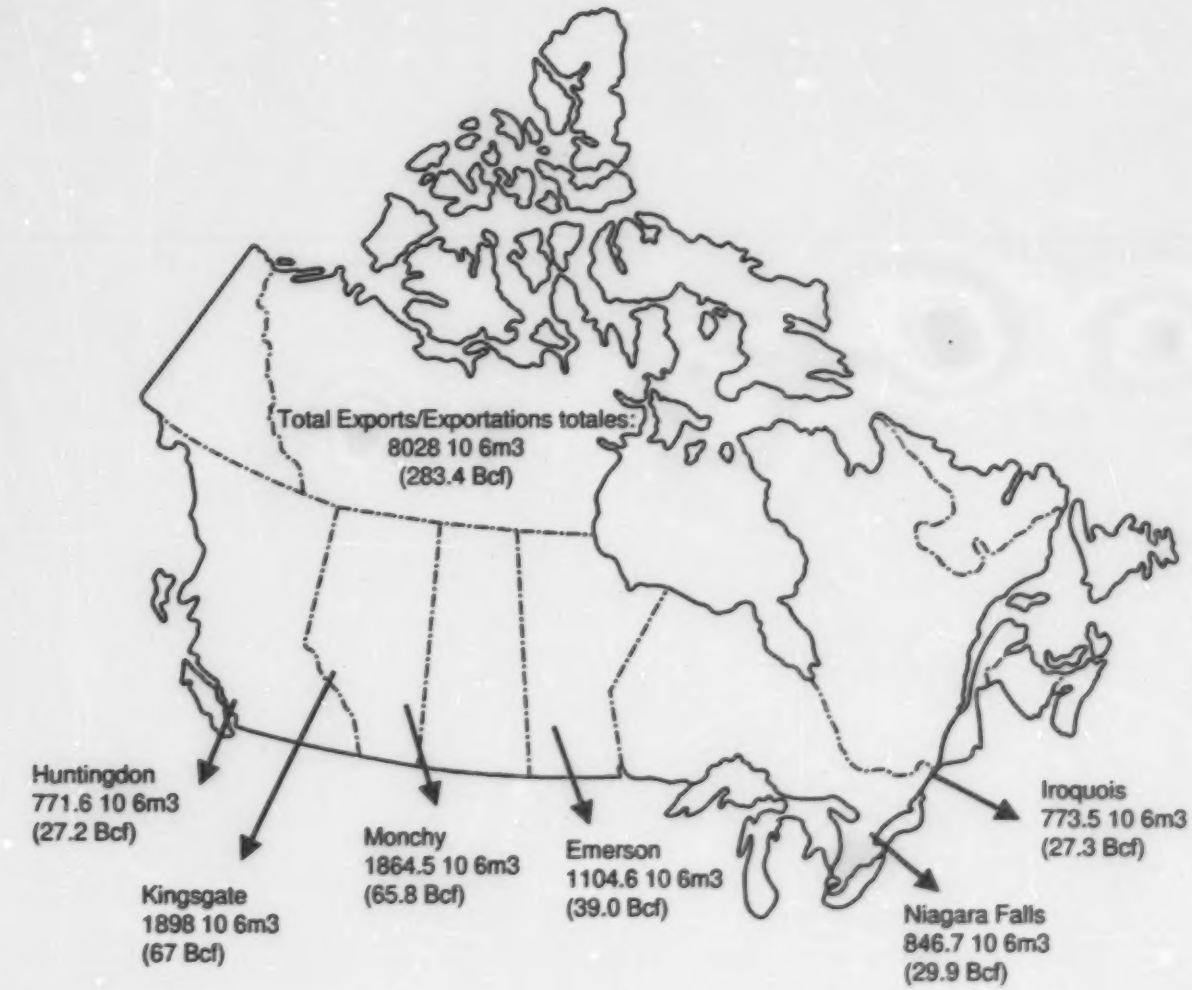
SEPTEMBRE

micromedia
a division of IHS Canada

20 Victoria Street
Toronto, Ontario M5C 2N8
Tel.: (416) 362-5211
Toll Free: 1-800-387-2689
Fax: (416) 362-6161
Email: info@micromedia.on.ca

NATURAL GAS EXPORTS & IMPORTS
SEPTEMBER 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
SEPTEMBRE 2000



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 33

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2000/septembre 2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) September**

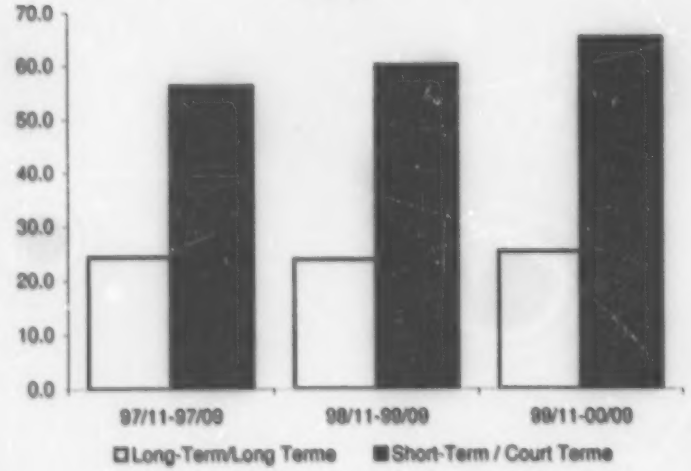


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

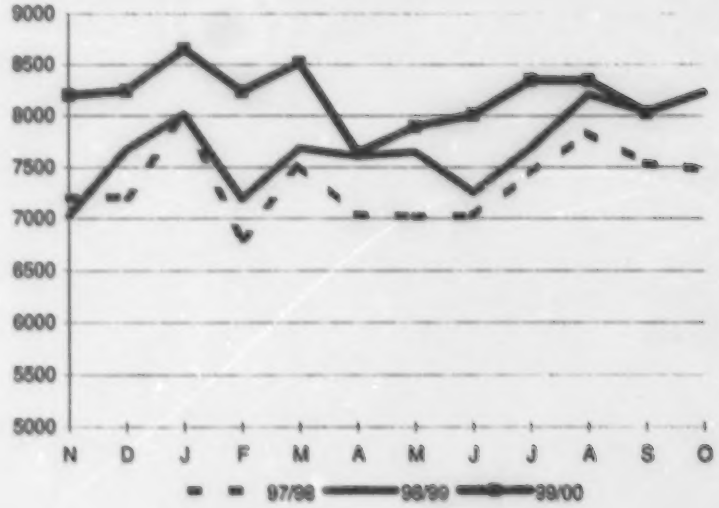


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

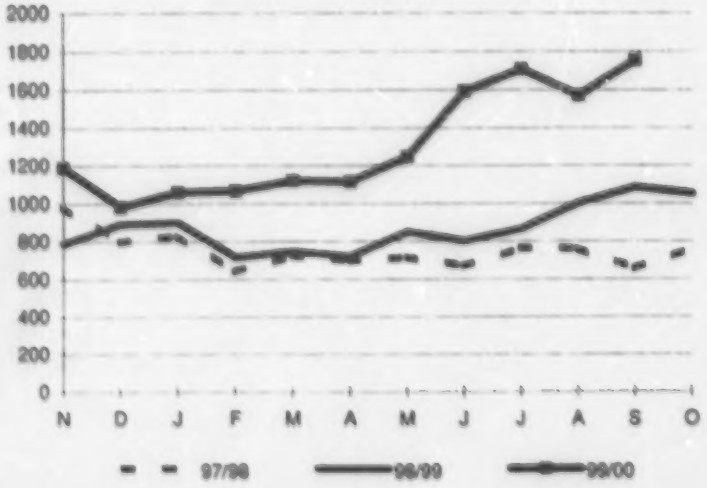
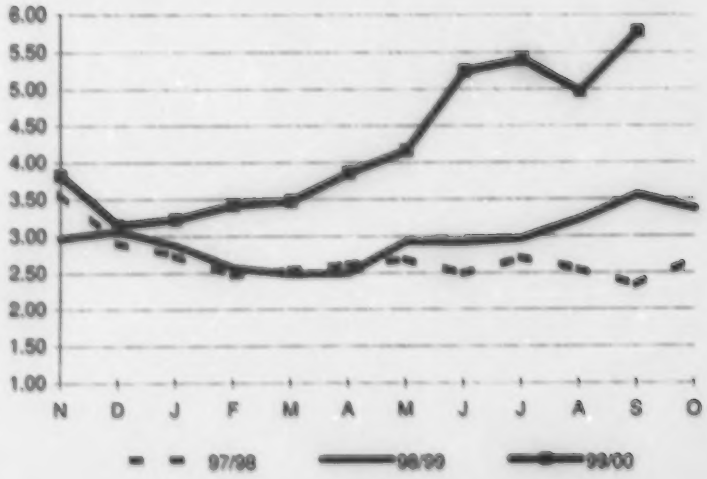


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
September 2000/septembre 2000
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
September

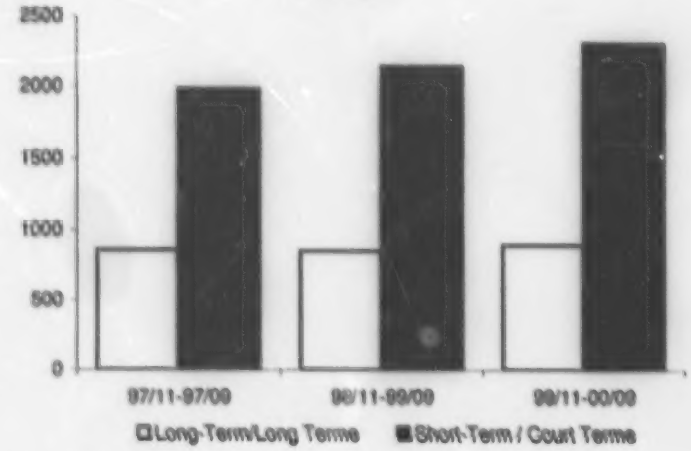


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

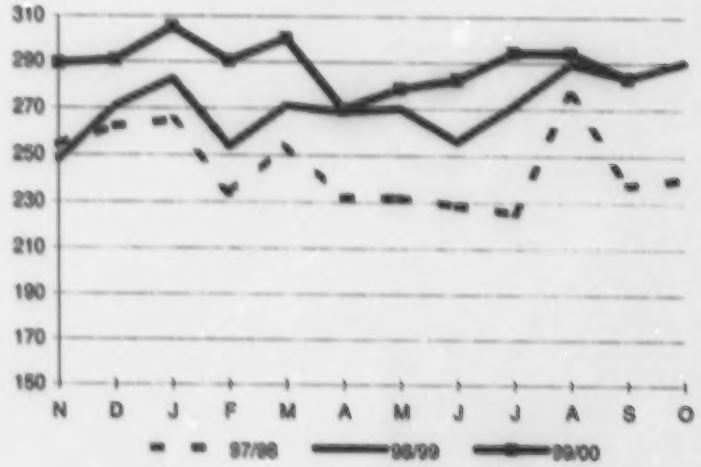


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

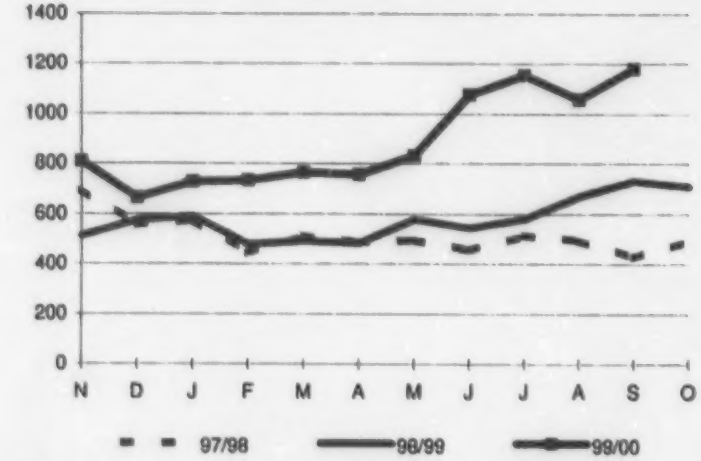
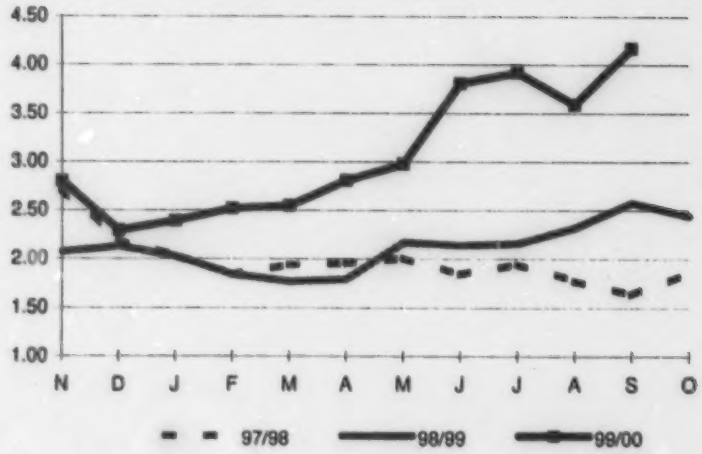


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		1999/09	2000/09	% Change	1998/11-1999/09	1999/11-2000/09	% Change
Volume (Millions M3)	Long-term / Long terme	2087.9	2139.7	2.5%	24188.7	25355.8	4.8%
	Short-term / Court terme	5984.3	5888.2	-1.6%	60627.0	65287.9	7.7%
	Total	8072.2	8028.0	-0.5%	84815.7	90643.7	6.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	302.8	443.6	46.5%	2892.0	4054.8	40.2%
	Short-term / Court terme	786.6	1311.2	66.7%	6490.4	10406.9	60.3%
	Total	1089.4	1754.8	61.1%	9382.5	14461.8	54.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.83	5.48	43.2%	3.16	4.22	33.8%
	Short-term / Court terme	3.46	5.88	69.8%	2.82	4.20	49.2%
	Total	3.56	5.77	62.3%	2.91	4.21	44.5%
Volume (BCF)	Long-term / Long terme	73.7	75.5	2.5%	853.9	895.1	4.8%
	Short-term / Court terme	211.3	207.9	-1.6%	2140.2	2304.7	7.7%
	Total	285.0	283.4	-0.5%	2994.1	3199.8	6.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	205.1	298.5	45.6%	1929.6	2752.5	42.6%
	Short-term / Court terme	532.6	882.3	65.6%	4334.0	7063.4	63.0%
	Total	737.7	1180.7	60.1%	6263.5	9815.9	56.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.78	3.96	42.3%	2.26	3.08	36.1%
	Short-term / Court terme	2.52	4.24	68.7%	2.02	3.06	51.7%
	Total	2.58	4.17	61.3%	2.09	3.06	46.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	1999/09	2000/09	% CHANGE VARIATION EN %	1999/09	2000/09	% CHANGE VARIATION EN %	1998/11 1999/09	1999/11 2000/09	% CHANGE VARIATION EN %	1998/11 1999/09	1999/11 2000/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2087.9	2139.7	2.5	3.83	5.48	43.2	24188.7	25355.8	4.8	3.16	4.22	33.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3389.2	3443.5	1.6	3.46	5.64	62.8	37918.7	39160.0	3.3	2.86	4.09	43.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2595.1	2444.7	-5.8	3.46	6.21	79.5	22708.3	26127.9	15.1	2.74	4.37	59.2
TOTAL - TERM/TERME	8072.2	8028.0	-0.5	3.56	5.77	62.3	84815.7	90643.7	6.9	2.91	4.21	44.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1590.6	1519.2	-4.5	3.30	5.61	70.0	17099.3	17754.1	3.8	2.66	3.95	48.7
MIDWEST/MIDWEST	3177.0	3090.0	-2.7	3.49	5.79	65.8	32568.4	33579.9	3.1	2.74	4.09	49.2
MOUNTAIN/ROCHEUSES	109.3	45.8	-58.1	3.30	6.03	83.0	944.9	768.2	-18.7	2.83	3.76	33.1
NORTHEAST/NORD-EST	1931.3	2231.9	15.6	4.10	6.40	56.3	20818.9	25468.9	22.3	3.40	4.77	40.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1264.2	1141.1	-9.7	3.25	4.71	45.0	13384.3	13072.6	-2.3	2.90	3.81	31.1
TOTAL - REGION/RÉGION	8072.2	8028.0	-0.5	3.56	5.77	62.3	84815.7	90643.7	6.9	2.91	4.21	44.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	637.2	589.6	-7.5	3.82	5.05	32.1	7361.7	7123.3	-3.2	3.51	4.21	20.1
LDC/SDL	2086.4	2212.3	6.0	3.62	5.54	52.9	24231.3	24128.4	-0.4	3.02	4.23	40.0
MARKETING CO./DISTRIBUTEURS	5086.5	4856.8	-4.5	3.53	6.01	70.3	50313.7	56306.8	11.9	2.81	4.23	50.3
PIPELINE/PIPELINES	262.1	369.2	40.9	2.91	5.16	77.2	2909.1	3085.3	6.1	2.16	3.58	66.2
TOTAL - CUSTOMER TYPE/CLIENT	8072.2	8028.0	-0.5	3.56	5.77	62.27	84815.7	90643.7	6.9	2.91	4.21	44.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/09	2000/09	% CHANGE VARIATION EN %	1999/09	2000/09	% CHANGE VARIATION EN %	1998/11 1999/09	1999/11 2000/09	% CHANGE VARIATION EN %	1998/11 1999/09	1999/11 2000/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	73.7	75.5	2.5	2.78	3.95	42.3	853.9	895.1	4.8	2.26	3.08	36.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	119.6	121.6	1.6	2.52	4.07	61.8	1338.6	1382.4	3.3	2.05	2.98	45.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	91.6	86.3	-5.8	2.51	4.48	78.4	801.6	922.3	15.1	1.97	3.18	61.7
TOTAL - TERM/TERME	285.0	283.4	-0.5	2.58	4.17	61.2	2994.1	3199.8	6.9	2.09	3.06	46.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	56.1	53.6	-4.5	2.40	4.05	68.9	603.6	626.7	3.8	1.90	2.88	51.4
MIDWEST/MIDWEST	112.2	109.1	-2.7	2.54	4.18	64.8	1149.7	1185.4	3.1	1.97	2.98	51.5
MOUNTAIN/ROCHEUSES	3.9	1.6	-58.1	2.40	4.36	81.9	33.4	27.1	-18.7	2.03	2.74	35.5
NORTHEAST/NORD-EST	68.2	78.8	15.6	2.98	4.62	55.3	734.9	899.1	22.3	2.43	3.47	42.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.6	40.3	-9.7	2.36	3.40	44.1	472.5	461.5	-2.3	2.08	2.77	33.5
TOTAL - REGION/RÉGION	285.0	283.4	-0.5	2.58	4.17	61.2	2994.1	3199.8	6.9	2.09	3.06	46.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	22.5	20.8	-7.5	2.78	3.65	31.24	259.9	251.5	-3.2	2.51	3.07	22.3
LDC/SDL	73.7	78.1	6.0	2.63	4.00	51.96	855.4	851.8	-0.4	2.16	3.08	42.5
MARKETING CO./DISTRIBUTEURS	179.6	171.5	-4.5	2.56	4.34	69.24	1776.1	1987.7	11.9	2.02	3.08	52.7
PIPELINE/PIPELINES	9.3	13.0	40.9	2.12	3.73	76.08	102.7	108.9	6.1	1.54	2.61	69.0
TOTAL - CUSTOMER TYPE/CLIENT	285.0	283.4	-0.5	2.58	4.17	61.2	2994.1	3199.8	6.9	2.09	3.06	46.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/09	2000/09	%CHANGE VARIATION EN %	1999/09	2000/09	%CHANGE VARIATION EN%	1998/11-1999/09	1999/11-2000/09	%CHANGE VARIATION EN %	1998/11-1999/09	1999/11-2000/09	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	28.2	28.6	1.5				274.2	360.4	31.5			
	TOTAL	ADEN	28.2	28.6	1.5				274.2	360.4	31.5			
CARDSTON		SHORT-TERM/COURT TERM	7.5	0.0	-100.0				133.1	1.5	-98.9			
	TOTAL	CARDSTON	7.5	0.0	-100.0				133.1	1.5	-98.9			
CHIPPAWA		LONG-TERM/LONG TERME	23.6	32.2	36.5	6.25	5.79	-7.4	326.0	344.6	5.7	5.77	5.23	-9.3
		SHORT-TERM/COURT TERM	54.7	45.0	-17.6	3.66	6.56	79.3	905.6	617.7	-31.8	3.07	4.51	47.0
	TOTAL	CHIPPAWA	78.3	77.3	-1.3	4.44	6.24	40.5	1231.6	962.2	-21.9	3.78	4.77	26.0
CORNWALL		LONG-TERM/LONG TERME	2.8	4.0	42.6	4.96	8.53	72.0	77.3	83.2	7.6	4.22	5.77	36.7
		SHORT-TERM/COURT TERM	12.1	6.7	-44.8	3.69	6.46	74.8	165.9	129.1	-22.2	3.59	4.92	36.7
	TOTAL	CORNWALL	14.9	10.6	-28.5	3.93	7.23	83.9	243.1	212.3	-12.7	3.79	5.25	38.4
EAST HEREFORD		LONG-TERM/LONG TERME	33.6	29.0	-13.7	4.10	5.39	31.4	148.2	518.5	249.9	3.60	3.23	-10.3
		SHORT-TERM/COURT TERM	17.2	32.2	87.6				87.1	362.9	316.4			
	TOTAL	EAST HEREFORD	50.8	61.2	20.5				235.3	881.4	274.6			
ELMORE (ALLIANCE)		SHORT-TERM/COURT TERM	0.0	108.1	0.0				0.0	136.8	0.0			
	TOTAL	ELMORE (ALLIANCE)	0.0	108.1	0.0				0.0	136.8	0.0			
EMERSON		LONG-TERM/LONG TERME	339.8	432.9	27.4	3.64	5.18	42.1	4659.5	4770.7	2.4	3.00	4.01	33.7
		SHORT-TERM/COURT TERM	941.3	671.7	-28.6	3.64	6.32	73.5	8127.6	8246.1	1.5	2.98	4.31	44.7
	TOTAL	EMERSON	1281.1	1104.6	-13.8	3.64	5.87	61.2	12787.1	13016.8	1.8	2.99	4.20	40.7
HIGHWATER		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	36.1	0.0	-100.0	3.85	0.00	-100.0
		SHORT-TERM/COURT TERM	0.0	26.6	0.0				18.1	228.6	1163.6			
	TOTAL	HIGHWATER	0.0	26.6	0.0				54.2	228.6	322.0			
HUNTINGDON		LONG-TERM/LONG TERME	127.6	117.5	-7.9	3.59	4.68	30.3	1297.7	1281.4	-1.3	3.13	3.97	26.9
		SHORT-TERM/COURT TERM	793.7	654.0	-17.6	3.26	4.68	43.4	9004.6	8118.5	-9.8	2.83	3.82	35.1
	TOTAL	HUNTINGDON	921.2	771.6	-16.2	3.31	4.68	41.4	10302.3	9399.9	-8.8	2.87	3.84	34.1
IROQUOIS		LONG-TERM/LONG TERME	535.2	504.2	-5.8	4.14	6.23	50.7	5855.8	5788.2	-1.2	3.25	4.59	41.3
		SHORT-TERM/COURT TERM	283.0	269.3	-4.8	3.98	6.43	61.5	3172.2	3720.8	17.3	3.19	4.76	49.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		1999/09	2000/09	%CHANGE VARIATION EN %	1999/09	2000/09	%CHANGE VARIATION EN%	1998/11-1999/09	1999/11-2000/09	%CHANGE VARIATION EN %	1998/11-1999/09	1999/11-2000/09	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	818.1	773.5	-5.5	4.08	6.30	54.3	9028.0	9509.1	5.3	3.23	4.66	44.2
KINGSGATE	LONG-TERM/LONG TERME	277.6	341.3	22.9	3.02	4.58	51.9	3006.0	3448.9	14.7	2.35	3.59	53.0
	SHORT-TERM/COURT TERM	1697.6	1556.8	-8.3	3.30	5.64	70.9	17461.3	18254.6	4.5	2.79	3.97	42.4
TOTAL	KINGSGATE	1975.2	1898.0	-3.9	3.26	5.45	67.2	20467.3	21703.6	6.0	2.72	3.91	43.6
MONCHY	LONG-TERM/LONG TERME	344.6	231.5	-32.8	3.71	5.57	50.2	3943.7	4251.3	7.8	2.91	3.86	32.6
	SHORT-TERM/COURT TERM	1488.2	1633.0	9.7	3.26	5.70	74.9	15199.0	16035.5	5.5	2.44	4.01	64.2
TOTAL	MONCHY	1832.8	1864.5	1.7	3.34	5.69	70.0	19142.7	20286.7	6.0	2.54	3.98	56.7
NAPIERVILLE	LONG-TERM/LONG TERME	41.0	43.8	6.7	5.14	5.46	6.2	455.8	480.2	5.4	5.10	5.32	4.3
	SHORT-TERM/COURT TERM	1.5	1.4	-9.1				18.9	20.0	6.2			
TOTAL	NAPIERVILLE	42.5	45.1	6.2				474.7	500.2	5.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	350.4	343.0	-2.1	3.98	5.56	39.5	4144.2	3897.3	-6.0	3.55	4.70	32.2
	SHORT-TERM/COURT TERM	453.8	503.8	11.0	4.14	6.76	63.4	4858.9	6498.9	33.8	3.34	4.80	43.6
TOTAL	NIAGARA FALLS	804.3	846.7	5.3	4.07	6.27	54.1	9003.1	10396.2	15.5	3.44	4.76	38.5
NORTH PORTAL	SHORT-TERM/COURT TERM	8.5	1.1	-86.8				86.1	12.5	-85.5			
TOTAL	NORTH PORTAL	8.5	1.1	-86.8				86.1	12.5	-85.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	8.7	11.5	32.2				178.5	164.7	-7.8			
TOTAL	OJIBWAY (WINDSOR)	8.7	11.5	32.2				178.5	164.7	-7.8			
PHILIPSBURG	LONG-TERM/LONG TERME	10.8	11.7	8.7	5.35	6.73	25.9	139.4	159.5	14.4	3.86	5.28	36.8
	SHORT-TERM/COURT TERM	1.9	2.8	45.4				5.4	32.6	508.2			
TOTAL	PHILIPSBURG	12.7	14.5	14.2				144.7	192.1	32.7			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	-7.7				2.0	2.6	28.9			
TOTAL	REAGAN FIELD	0.3	0.3	-7.7				2.0	2.6	28.9			
SARNIA	SHORT-TERM/COURT TERM	94.1	0.0	-100.0				145.6	23.3	-84.0			
TOTAL	SARNIA	94.1	0.0	-100.0				145.6	23.3	-84.0			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERM	0.0	0.0	0.0				3.7	0.0	-100.0			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/09	2000/09	%CHANGE VARIATION EN %	1999/09	2000/09	%CHANGE VARIATION EN%	1998/11-1999/09	1999/11-2000/09	%CHANGE VARIATION EN %	1998/11-1999/09	1999/11-2000/09	%CHANGE VARIATION EN %
	TOTAL	SARNIA/BLUE WATER							3.7	0.0	-100.0			
SPRAGUE		LONG-TERM/LONG TERME	0.9	0.0	-100.0	4.81	0.00	-100.0	99.2	7.3	-92.6	3.32	3.70	11.6
		SHORT-TERM/COURT TERM	2.0	9.9	397.3				40.8	45.0	10.3			
	TOTAL	SPRAGUE	2.9	9.9	240.2				140.0	52.3	-62.6			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.0	0.0	0.00	6.71	0.0	0.0	120.4	0.0	0.00	5.21	0.0
		SHORT-TERM/COURT TERM	90.2	0.3	-99.6				738.6	183.2	-75.2			
	TOTAL	ST CLAIR	90.2	17.3	-80.8				738.6	303.6	-58.9			
ST STEPHEN (M&NE)		LONG-TERM/LONG TERME	0.0	31.7	0.0	0.00	7.04	0.0	0.0	204.4	0.0	0.00	5.80	0.0
		SHORT-TERM/COURT TERM	0.0	325.1	0.0				0.0	2092.6	0.0			
	TOTAL	ST STEPHEN (M&NE)	0.0	356.8	0.0				0.0	2296.9	0.0			
	TOTAL		8072.2	8028.0	-0.5	3.56	5.77	62.3	84815.7	90643.7	6.9	2.91	4.21	44.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	1999/11	1999/12	2000/01	2000/02	2000/03	2000/04	2000/05	2000/06	2000/07	2000/08	2000/09	2000/10	TOTAL
ADEN	34160.9	36340.1	35908.6	33148.9	36044.3	35542.8	33889.8	29925.2	28597.7	28315.6	28568.3	0.0	360442.2
CARDSTON	441.4	260.5	755.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1457.5
CHIPPAWA	90063.7	100935.9	68627.5	104913.4	113859.7	91531.8	82203.0	89281.1	53205.9	90346.1	77274.8	0.0	962242.9
CORNWALL	21320.7	26687.7	33163.1	29676.3	23347.2	19907.4	14075.4	12279.3	9456.3	11707.1	10646.7	0.0	212267.2
EAST HEREFORD	96267.5	103755.6	122320.2	111309.5	89081.4	67222.8	56205.3	58131.1	59702.3	56215.6	61235.0	0.0	881446.3
ELMORE (ALLIANCE)	0.0	0.0	0.0	0.0	0.0	0.0	2348.9	3713.3	0.0	22668.0	108114.5	0.0	136844.7
EMERSON	1200726.6	1275382.0	1308172.7	1219415.4	1161160.4	1051618.8	1117338.5	1132116.3	1238243.6	1207991.8	1104592.6	0.0	13016758.7
HIGHWATER	17200.3	21394.2	20825.8	18940.9	19493.7	21530.4	0.0	28561.9	22543.3	31505.1	26627.2	0.0	228622.8
HUNTINGDON	925307.6	940909.2	854997.9	868171.4	912744.0	759716.6	827683.7	796911.7	808636.2	933245.0	771578.4	0.0	9399901.7
IROQUOIS	946507.6	882325.3	913943.3	895093.9	914022.2	800984.9	845581.0	831818.2	874989.6	830338.1	773472.8	0.0	9509076.9
KINGSGATE	2067830.3	2231223.2	2233042.7	2008257.9	2017643.6	1677161.3	1828064.0	1904303.1	2036793.0	1801183.6	1898049.1	0.0	21703551.7
MONCHY	1731685.3	1901650.8	1906507.9	1766469.7	1874537.2	1824410.9	1864767.3	1825653.9	1850495.0	1876035.4	1864514.5	0.0	20286727.9
NAPIERVILLE	43041.1	46259.9	49752.0	47980.7	47355.3	42580.1	44183.2	44173.5	43892.0	45903.9	45101.3	0.0	500223.0
NIAGARA FALLS	894387.3	1024203.3	1040031.8	994176.6	1037978.6	911183.2	863092.5	917668.2	912361.3	954419.3	846743.6	0.0	10396245.8
NORTH PORTAL	936.5	1202.9	1047.1	1225.8	1352.2	804.2	1203.8	1153.0	1256.2	1156.6	1123.3	0.0	12461.6
OJIBWAY (WINDSOR)	15814.2	22137.0	25227.1	15937.9	17202.5	14547.7	13986.1	0.0	15393.1	12934.2	11493.6	0.0	164673.4
PHILIPSBURG	16999.9	20575.1	29925.3	25131.9	18677.1	19134.8	14235.7	10902.7	11120.9	10823.9	14530.8	0.0	192058.1
REAGAN FIELD	246.9	250.9	280.6	254.2	233.5	266.0	153.4	278.2	293.0	40.4	295.4	0.0	2592.5
SARNIA	23315.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23315.3
SPRAGUE	6415.2	9893.2	5380.8	5588.3	3660.4	5416.5	2460.0	1479.5	1168.7	937.8	9892.5	0.0	52292.9
ST CLAIR	96766.7	21659.1	16532.0	6953.6	0.0	21859.0	20507.4	25552.0	33645.4	42808.4	17331.7	0.0	303615.3
ST STEPHEN (M&NE)	0.0	0.0	13878.1	107067.3	223920.0	275376.1	295454.6	300459.7	343182.9	380802.3	356777.2	0.0	2296918.2
TOTAL	8229435.0	8667046.0	8680320.1	8259713.5	8512313.3	7640795.3	7927433.6	8014361.8	8344976.4	8339378.2	8027963.3	0.0	90643736.6

TOP 15 EXPORTERS: 1999/11 AND 2000/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/09

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	1999/11 2000/09	1998/11 1999/09	% CHANGE VARIATION EN %	2000/09	1999/09	% CHANGE VARIATION EN %	1999/11 2000/09	1998/11 1999/09	% CHANGE VARIATION EN %	2000/09	1999/09	% CHANGE VARIATION EN %
TCGS	15735.6	16101.7	-2.3	1354.1	1618.7	-16.3	555481.5	568405.1	-2.3	47802.6	57139.9	-16.3
PAN-ALBERTA	8353.9	8739.4	-4.4	760.3	778.5	-2.3	294902.0	308508.5	-4.4	26839.4	27483.2	-2.3
DUKE ENERGY	8215.8	4167.8	97.1	764.9	480.8	59.1	290025.5	147126.3	97.1	27002.4	16972.8	59.1
PROGAS	6629.6	6443.1	2.9	580.1	585.7	-1.0	234031.5	227449.1	2.9	20477.0	20675.7	-1.0
PG&E	5366.2	4809.9	11.6	489.1	476.6	2.6	189432.4	169792.4	11.6	17265.4	16824.4	2.6
ENGAGE ENERGY	5101.5	5620.4	-9.2	422.2	495.7	-14.8	180086.3	198406.7	-9.2	14904.5	17500.2	-14.8
CORAL ENERGY	2943.0	1726.8	70.4	216.7	176.8	22.6	103890.7	60956.2	70.4	7651.1	6240.9	22.6
ENRON	2620.3	3465.9	-24.4	231.2	306.0	-24.5	92499.7	122347.9	-24.4	8159.9	10802.3	-24.5
PANCANADIAN	2616.5	2281.1	14.7	238.6	218.4	9.2	92364.9	80524.0	14.7	8421.2	7709.8	9.2
POCO	1797.3	1880.1	-4.4	147.7	179.9	-17.9	63446.4	66368.0	-4.4	5214.6	6352.0	-17.9
WASCANA ENERG	1730.0	1350.6	28.1	111.4	173.5	-35.8	61071.2	47677.0	28.1	3934.0	6124.4	-35.8
IGI RESOURCES	1567.4	2043.8	-23.3	153.4	198.1	-22.6	55331.6	72147.5	-23.3	5416.6	6993.9	-22.6
RENAISSANCE	1527.9	1642.8	-7.0	108.0	161.8	-33.3	53936.8	57992.8	-7.0	3812.1	5713.2	-33.3
PETRO-CANADA	1511.8	1469.8	2.9	133.9	133.2	0.6	53369.3	51884.2	2.9	4728.4	4701.1	0.6
SETC	1265.4	461.5	174.2	123.2	27.8	342.9	44671.6	16289.9	174.2	4347.7	981.6	342.9
OTHERS (AUTRES)	23661.4	22611.3	4.6	2193.1	2060.6	6.4	835269.6	798201.0	4.6	77417.7	72742.2	6.4
TOTAL	90643.7	84815.7	6.9	8028.0	8072.2	-0.5	3199811.1	2994076.9	6.9	283394.8	284957.8	-0.5

Table 5

TOP 15 EXPORTERS: 1999/11 AND 2000/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/09

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	9911 0009	9811 9909	% CHANGE VARIATIO	9911 0009	9811 9909	% CHANGE VARIATION EN %	9911 0009	9811 9909	% CHANGE VARIATION EN %	9911 0009	9811 9909	% CHANGE VARIATION EN %
LONG TERM												
TCGS	6096.1	6181.3	-1.4	4.34	3.00	44.5	215196.6	218206.2	-1.4	3.19	2.17	47.0
PROGAS	5135.7	4817.0	6.6	4.21	3.23	30.4	181294.0	170044.2	6.6	3.10	2.33	32.7
PAN-ALBERTA	4076.7	4799.0	-15.1	3.37	2.62	29.0	143911.3	169409.9	-15.1	2.48	1.89	31.3
CANWEST	955.5	936.2	2.1	3.94	2.97	32.8	33731.3	33047.7	2.1	2.90	2.14	35.2
ENRON	861.8	677.9	27.1	4.56	3.05	49.2	30422.9	23929.4	27.1	3.35	2.21	51.1
TCGS/CNSTS/TMC	430.8	636.5	-32.3	5.49	3.56	54.5	15208.2	22468.9	-32.3	4.04	2.56	58.0
SHELL CANADA	438.2	419.7	4.4	5.24	5.11	2.5	15470.0	14815.3	4.4	3.86	3.70	4.4
TCGS/CANSTATES	405.4	394.2	2.8	3.58	3.34	7.2	14310.7	13915.6	2.8	2.63	2.41	9.3
POCO	129.3	391.7	-67.0	3.55	3.15	12.7	4563.3	13827.0	-67.0	2.64	2.28	15.8
ATCOR	348.7	348.7	0.0	5.24	3.26	60.7	12308.7	12308.7	0.0	3.86	2.36	63.3
AMOCO/CON ED	290.1	287.8	0.8	4.66	3.36	38.7	10239.2	10158.9	0.8	3.43	2.43	41.1
SITHE/INDEPEND	265.8	263.2	1.0	4.95	5.85	-15.5	9382.6	9292.9	1.0	3.64	4.23	-14.0
WASCANA ENERG	239.2	237.9	0.5	5.53	4.12	34.2	8444.8	8399.8	0.5	4.07	2.98	36.6
BROOKLYN NAVY	241.9	237.1	2.0	5.26	3.63	44.8	8539.6	8370.9	2.0	3.86	2.63	47.2
RENAISSANCE	191.7	196.0	-2.2	4.69	3.10	51.2	6767.0	6920.5	-2.2	3.46	2.23	54.9
OTHERS	5249.0	3364.5	56.0	4.38	3.50	25.2	185294.8	118768.5	56.0	3.22	2.53	27.2
TOTAL LONG-TERM	25355.8	24188.7	4.8	4.22	3.16	33.8	895085.0	853884.4	4.8	2.28	3.11	36.1

TOP 15 EXPORTERS: 1999/11 AND 2000/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/09

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubes			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	9911 0009	9811 9909	% CHANGE VARIATIO	9911 0009	9811 9909	% CHANGE VARIATION EN %	9911 0009	9811 9909	% CHANGE VARIATION EN %	9911 0009	9811 9909	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	9939.5	9920.4	-2.8				340285.0	350198.9	-2.8			
ENGAGE ENERGY	5101.5	5620.4	-9.2				180086.3	198406.7	-9.2			
PG&E	5366.2	4809.9	11.6				189432.4	169792.4	11.6			
DUKE ENERGY	8213.8	4167.8	97.1				290025.5	147126.3	97.1			
PAN-ALBERTA	4277.2	3940.4	8.5				150990.7	139098.6	8.5			
ENRON	1758.5	2788.0	-36.9				62076.9	98418.5	-36.9			
PANCANADIAN	1117.6	2281.1	-51.0				39452.4	80524.0	-51.0			
IGI RESOURCES	1567.4	2043.8	-23.3				55331.6	72147.5	-23.3			
CORAL ENERGY	2943.0	1726.8	70.4				103890.7	60956.2	70.4			
PROGAS	1493.9	1626.2	-8.1				52737.4	57405.0	-8.1			
POCO	1668.0	1488.4	12.1				58883.0	52541.0	12.1			
PETRO-CANADA	1511.8	1469.8	2.9				53369.3	51884.2	2.9			
RENAISSANCE	1336.2	1446.8	-7.6				47169.9	51072.3	-7.6			
AVISTA ENERGY	815.7	1368.2	-40.4				28794.3	48[illegible]9.7	-40.4			
WASCANA ENERG	1490.8	1112.6	34.0				52626.4	39277.2	34.0			
OTHERS	16984.6	14816.7	14.6				599574.1	523044.8	14.6			
TOTAL SHORT-TERM	65287.9	60027.0	7.7	4.20	2.81	49.3	2304726.1	2140192.5	7.7	3.09	2.04	51.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/12	6283.8	3.16	0.30	2.85	2383.3	3.07	0.28	2.79	8667.0	3.13	0.30	2.84
2000/01	6376.1	3.26	0.30	2.95	2304.2	3.13	0.30	2.83	8680.3	3.22	0.30	2.92
2000/02	6307.8	3.39	0.32	3.07	1951.9	3.49	0.37	3.11	8259.7	3.41	0.33	3.08
2000/03	6059.6	3.39	0.32	3.07	2452.7	3.66	0.39	3.27	8512.3	3.47	0.34	3.13
2000/04	5524.8	3.84	0.35	3.49	2116.0	3.87	0.31	3.56	7640.8	3.85	0.34	3.51
2000/05	5694.8	4.14	0.34	3.80	2232.6	4.21	0.33	3.88	7927.4	4.16	0.34	3.83
2000/06	5684.5	5.14	0.33	4.80	2329.9	5.51	0.32	5.19	8014.4	5.24	0.33	4.92
2000/07	5838.3	5.31	0.33	4.99	2506.7	5.57	0.31	5.27	8345.0	5.39	0.32	5.07
2000/08	5567.4	4.67	0.34	4.54	2772.0	5.15	0.24	4.91	8339.4	4.96	0.30	4.66
2000/09	5583.2	5.58	0.33	5.25	2444.7	6.21	0.19	6.02	8028.0	5.77	0.29	5.48
1999/11 1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/11 1999/12	11879.2	3.47	0.30	3.17	5017.3	3.46	0.28	3.18	16896.5	3.47	0.30	3.17
1999/11 2000/01	18255.3	3.40	0.30	3.09	7321.5	3.35	0.28	3.07	25576.8	3.39	0.30	3.08
1999/11 2000/02	24563.2	3.40	0.32	3.08	9273.4	3.38	0.30	3.08	33836.5	3.39	0.31	3.08
1999/11 2000/03	30622.7	3.39	0.32	3.08	11726.1	3.44	0.32	3.12	42348.8	3.41	0.31	3.09
1999/11 2000/04	36147.6	3.46	0.35	3.11	13842.1	3.51	0.32	3.19	49989.6	3.47	0.32	3.16
1999/11 2000/05	41842.3	3.55	0.34	3.22	16074.7	3.60	0.32	3.28	57917.1	3.57	0.32	3.25
1999/11 2000/06	47526.9	3.74	0.33	3.41	18404.6	3.84	0.32	3.52	65931.4	3.77	0.32	3.45
1999/11 2000/07	53365.2	3.92	0.33	3.59	20911.2	4.05	0.32	3.73	74276.4	3.95	0.32	3.63
1999/11 2000/08	58932.6	4.01	0.34	3.67	[illegible]83.2	4.18	0.31	3.87	82615.8	4.06	0.32	3.74
1999/11 2000/09	64515.8	4.14	0.33	3.81	[illegible]77.9	4.37	0.30	4.07	90643.7	4.21	0.32	3.89

NOTE * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/12	5628.2	3.16	0.32	2.84	2114.0	3.06	0.28	2.78	7742.1	3.13	0.31	2.83
2000/01	5479.8	3.28	0.33	2.95	2037.3	3.11	0.31	2.80	7517.1	3.23	0.32	2.91
2000/02	5446.2	3.42	0.33	3.09	1643.7	3.52	0.39	3.13	7089.9	3.45	0.35	3.10
2000/03	5110.5	3.42	0.35	3.08	2030.2	3.72	0.36	3.37	7140.7	3.51	0.35	3.16
2000/04	4842.4	3.86	0.37	3.49	1749.5	3.85	0.28	3.57	6591.9	3.86	0.34	3.31
2000/05	4942.2	4.18	0.36	3.82	1804.2	4.20	0.32	3.88	6746.5	4.19	0.35	3.84
2000/06	4937.7	5.19	0.35	4.84	2018.7	5.56	0.32	5.24	6956.4	5.29	0.34	4.95
2000/07	5099.8	5.34	0.35	4.99	2077.2	5.59	0.30	5.30	7177.0	5.41	0.33	5.08
2000/08	4753.1	4.95	0.36	4.59	2265.3	5.17	0.24	4.93	7018.4	5.03	0.32	4.70
2000/09	4665.0	5.69	0.37	5.33	2098.9	6.19	0.21	5.98	6763.9	5.85	0.32	5.53
1999/11 1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/11 1999/12	10385.4	3.48	0.33	3.15	4439.3	3.47	0.28	3.19	14824.7	3.47	0.32	3.16
1999/11 2000/01	15865.2	3.41	0.33	3.08	6476.6	3.35	0.29	3.06	22341.8	3.39	0.32	3.07
1999/11 2000/02	21311.4	3.41	0.33	3.08	8120.3	3.39	0.31	3.08	29431.7	3.41	0.32	3.08
1999/11 2000/03	26421.9	3.41	0.33	3.08	10150.5	3.46	0.32	3.14	36572.4	3.43	0.33	3.10
1999/11 2000/04	31264.3	3.48	0.34	3.14	11900.0	3.51	0.31	3.20	43164.2	3.49	0.33	3.16
1999/11 2000/05	36206.5	3.58	0.34	3.24	13704.2	3.60	0.31	3.29	49910.7	3.59	0.33	3.25
1999/11 2000/06	41144.2	3.77	0.34	3.43	15722.9	3.85	0.32	3.54	56867.1	3.79	0.33	3.46
1999/11 2000/07	46244.0	3.94	0.34	3.60	17800.1	4.06	0.31	3.74	64044.1	3.98	0.33	3.64
1999/11 2000/08	50997.1	4.04	0.34	3.69	20065.4	4.18	0.30	3.88	71062.5	4.08	0.33	3.75
1999/11 2000/09	55662.1	4.18	0.35	3.83	22164.3	4.37	0.30	4.08	77826.4	4.23	0.33	3.90

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/12	653.7	3.14	0.19	2.94	268.1	3.15	0.28	2.88	921.8	3.14	0.22	2.92
2000/01	889.8	3.13	0.18	2.95	256.7	3.22	0.22	3.00	1146.5	3.15	0.19	2.96
2000/02	850.2	3.16	0.19	2.98	261.0	3.27	0.26	3.01	1111.2	3.19	0.21	2.98
2000/03	907.1	3.17	0.17	3.00	237.4	3.37	0.24	3.13	1144.5	3.21	0.19	3.02
2000/04	648.3	3.65	0.21	3.44	215.4	3.85	0.22	3.62	863.8	3.70	0.21	3.48
2000/05	727.9	3.85	0.21	3.63	300.0	3.97	0.23	3.74	1027.9	3.88	0.22	3.66
2000/06	733.5	4.78	0.22	4.56	267.2	4.98	0.25	4.73	1000.7	4.83	0.23	4.61
2000/07	706.9	5.06	0.19	4.87	289.3	5.15	0.19	4.96	996.3	5.09	0.19	4.90
2000/08	757.9	4.32	0.19	4.13	350.3	4.43	0.19	4.24	1108.2	4.35	0.19	4.17
2000/09	775.4	4.71	0.17	4.54	202.7	5.64	0.17	5.47	978.1	4.90	0.17	4.73
1999/11 1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/11 1999/12	1490.0	3.46	0.18	3.28	575.9	3.40	0.25	3.15	2065.9	3.44	0.20	3.25
1999/11 2000/01	2379.8	3.34	0.18	3.16	832.6	3.34	0.24	3.11	3212.4	3.34	0.19	3.14
1999/11 2000/02	3230.0	3.29	0.18	3.11	1093.5	3.33	0.24	3.08	4323.5	3.30	0.20	3.10
1999/11 2000/03	4137.1	3.26	0.18	3.08	1330.9	3.33	0.24	3.09	5468.0	3.28	0.19	3.09
1999/11 2000/04	4785.4	3.32	0.18	3.13	1546.4	3.41	0.24	3.17	6331.8	3.34	0.20	3.14
1999/11 2000/05	5513.3	3.38	0.19	3.20	1846.3	3.50	0.24	3.26	7359.6	3.41	0.20	3.21
1999/11 2000/06	6246.8	3.55	0.19	3.36	2113.5	3.68	0.24	3.44	8360.3	3.58	0.20	3.38
1999/11 2000/07	6953.7	3.70	0.19	3.51	2402.9	3.86	0.23	3.63	9356.5	3.74	0.20	3.54
1999/11 2000/08	7711.6	3.76	0.19	3.57	2753.2	3.93	0.23	3.70	10464.8	3.81	0.20	3.61
1999/11 2000/09	8487.0	3.85	0.19	3.66	2955.8	4.05	0.22	3.82	11442.8	3.90	0.20	3.70

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 1999/11 AND 2000/09 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 1999/11 ET 2000/09

Table 9

PURCHASER / ACHETEUR	Million Cubic Metres / Million de metres cubes						Million Cubic Feet / Millions de Pieds Cubes					
	9911 / 0009	9811 / 9909	% CHANGE VARIATION EN %	0009	9909	% CHANGE VARIATION EN %	9911 / 0009	9811 / 9909	% CHANGE VARIATION EN %	0009	9909	% CHANGE VARIATION EN %
TRANSCDA GAS S	6825.8	7155.1	-4.5	564.7	855.5	-34.0	241310.0	252583.3	-4.5	19933.2	30198.7	-34.0
PAN ALBERTA	6474.1	6800.1	-4.8	584.8	599.9	-2.5	228543.7	240048.3	-4.8	20642.4	21176.3	-2.5
PACIFIC GAS & E	5291.7	5606.6	-3.8	488.1	477.3	2.3	190332.7	197917.5	-3.8	17265.4	16849.2	2.5
ENRON	3855.1	4463.0	-13.6	373.1	367.5	1.5	136088.9	157547.3	-13.6	13171.8	12972.8	1.5
DUKE ENERGY	6961.6	3816.0	82.4	695.3	475.9	46.1	245752.7	134706.9	82.4	24543.6	16801.3	46.1
ANE	3696.3	3755.5	-1.6	337.5	346.0	-2.5	130481.5	132572.8	-1.6	11913.0	12213.0	-2.5
PANCANADIAN	2829.6	2631.7	7.5	251.2	243.1	3.3	99889.2	92902.8	7.5	8866.0	8581.4	3.3
INTERMOUNTAIN	1630.9	2106.4	-22.6	159.2	203.7	-21.9	57572.1	74357.0	-22.6	5619.2	7191.5	-21.9
N W, PIT	1923.3	1941.4	-0.9	175.5	178.8	-1.8	67894.3	68534.8	-0.9	6197.1	6311.3	-1.8
PUGET	2065.5	1743.0	18.5	239.5	131.7	81.9	72914.5	61531.2	18.5	8453.4	4647.4	81.9
TENASKA	1644.1	1609.9	2.1	155.2	134.6	15.3	58038.8	56832.3	2.1	5479.8	4752.9	15.3
NORTHWEST NAT.	1577.8	1553.8	1.5	132.5	147.6	-10.3	55699.3	54849.3	1.5	4676.8	5211.1	-10.3
ENGAGE ENERGY	3896.5	1481.8	163.0	317.5	366.7	-13.4	137550.3	52309.4	163.0	11208.1	12946.2	-13.4
WAS CANA ENER	2332.1	1480.3	57.5	186.5	185.7	0.4	82326.5	52256.4	57.5	6582.3	6553.8	0.4
PETROCAN	1505.5	1274.6	18.1	133.9	133.2	0.6	53145.0	44994.4	18.1	4728.4	4701.1	0.6
OTHERS	37646.3	34800.3	8.2	3232.6	3225.1	0.2	1328949.4	1228483.7	8.2	114114.3	113849.8	0.2
TOTAL	90266.4	82219.5	9.8	8028.0	8072.2	-0.5	3186489.0	2902427.3	9.8	283394.8	284957.8	-0.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/09	2000/01 2000/09	% CHANGE VARIATION EN %	1999/01 1999/09	2000/01 2000/09	% CHANGE VARIATION EN %	1999/01 1999/09	2000/01 2000/09	% CHANGE VARIATION EN %	1999/01 1999/09	2000/01 2000/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	19735.9	20943.9	6.1	3.14	4.35	38.5	696.7	739.3	6.1	2.26	3.17	40.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	31676.1	31692.6	0.1	2.84	4.25	49.9	1118.2	1118.8	0.1	2.04	3.10	51.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18962.2	21110.7	11.3	2.72	4.59	68.7	669.4	745.2	11.3	1.96	3.34	70.2
TOTAL - TERM/TERME	70374.3	73747.3	4.8	2.89	4.38	51.4	2484.3	2603.3	4.8	2.08	3.19	53.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	13883.7	14159.1	2.0	2.64	4.09	55.0	490.1	499.8	2.0	1.90	2.97	56.7
MIDWEST/MIDWEST	27541.4	27372.8	-0.6	2.73	4.27	56.5	972.2	966.3	-0.6	1.97	3.10	58.0
MOUNTAIN/ROCHEUSES	801.8	610.0	-23.9	2.80	3.93	40.4	28.3	21.5	-23.9	2.02	2.87	42.1
NORTHEAST/NORD-EST	17249.3	21054.2	22.1	3.38	4.96	46.7	608.9	743.2	22.1	2.44	3.61	48.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10898.0	10551.2	-3.2	2.86	3.92	37.1	384.7	372.5	-3.2	2.06	2.86	38.8
TOTAL - REGION/RÉGION	70374.3	73747.3	4.8	4.38	2.89	51.4	2484.3	2603.3	4.8	2.08	3.19	53.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6021.5	5786.7	-3.9	3.47	4.30	23.7	212.6	204.3	-3.9	2.50	3.13	25.1
LDC/SDL	19723.1	19751.5	0.1	3.01	4.39	45.9	696.2	697.2	0.1	2.17	3.20	47.5
MARKETING CO./DISTRIBUTEURS	42242.0	45739.7	8.3	2.79	4.42	58.2	1491.2	1614.7	8.3	2.01	3.22	59.8
PIPELINE/PIPELINES	2387.6	2469.4	3.4	2.15	3.64	69.3	84.3	87.2	3.4	1.55	2.65	71.1
TOTAL - CUSTOMER TYPE/CLIENT	70374.3	73747.3	4.8	2.89	4.38	51.4	2484.3	2603.3	4.8	2.08	3.19	53.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999 TO September 2000
MOIS: Novembre 1999 À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26214.2	26190.0	100.1	980411.1	3949266	4.03	290054.0	292455.0	99.2	10960426.0	51103044	4.66
ANADARKO/NORCEN	EMERSON	GL-116	8494.7	8499.0	99.9	320250.2	748429	2.34	94849.1	94905.5	99.9	3575811.1	8218870	2.30
		GL-143	8494.7	8499.0	99.9	320250.2	1393331	4.35	95149.4	94905.5	100.3	3587132.5	15127379	4.22
TOTAL ANADARKO/NORCEN			16989.4			640500.4	2141760	3.34	189998.5			7162943.6	23346249	3.26
ANDROSCOGGIN	EAST HEREFORD	GL-283	22251.2	37260.0	59.7	833975.0	4103599	4.92	189870.0	453330.0	41.9	7131770.8	29707110	4.17
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4110924	6.83	159860.0	178555.0	89.5	6023524.8	30199780	5.01
ANE & ATCOR		GL-104	31698.0	31710.0	100.0	1194380.6	8408452	7.04	348678.0	354095.0	98.5	13138187.1	68877884	5.24
ANE & PROGAS		GL-103	56088.0	56100.0	100.0	2113395.9	14881680	7.04	616968.0	626450.0	98.5	23247354.4	121950731	5.25
ANE & TCPL		GL-102	225205.8	225210.0	100.0	8485754.6	49788929	5.87	2477263.8	2514845.0	98.5	93343300.7	384666679	4.12
BROOKLYN NAVY		GL-232	22099.9	22500.0	98.2	827641.3	6004502	7.25	241909.6	251250.0	96.3	9083430.5	47749903	5.26
BURLINGTON	EMERSON	GL-118	12725.2	12747.0	99.8	480503.5	1777880	3.70	77623.8	77756.7	99.8	2931074.6	10638754	3.63
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	25966.4	40504.1	64.1	993605.6	3611500	3.63
TOTAL BURLINGTON			12725.2			480503.5	1777880	3.70	103590.2			3924680.2	14250254	3.63
CANWEST	HUNTINGDON	GL-189	78718.3	78180.0	100.7	3038526.3	14917443	4.91	867980.0	873010.0	99.4	33868564.6	135884918	4.01
		GL-218	8199.9	8196.0	100.0	316516.1	1073408	3.39	87554.1	91522.0	95.7	3414757.5	11066758	3.24
TOTAL CANWEST			86918.2			3355042.4	15990851	4.77	955534.1			37283322.1	146951676	3.94
CDN HUNTER	IROQUOIS	GL-107	0.0	0.0	0.0	0.0	0	0.00	17178.9	26195.0	65.6	647129.1	2249653	3.48
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	123671.1	205335.0	60.2	4654346.3	17032335	3.66
TOTAL CDN HUNTER			0.0			0.0	0	0.00	140850.0			5301475.4	19281988	3.64
CDN OCCIDENTAL	EMERSON	GL-177	4142.0	6375.0	65.0	156070.6	1212394	7.77	63177.5	71187.5	88.7	2381927.2	12757298	5.36
CHEVRON CAN.	KINGSGATE	GL-250	15772.4	17574.0	89.7	599351.2	2392122	3.99	168380.7	196243.0	85.8	6400454.1	25481782	3.98
COENERGY II	EAST HEREFORD	GL-276	1630.5	67986.0	2.4	61192.7	453974	7.42	271387.4	480434.4	56.5	10206257.6	25649879	2.51
CRESTAR	EMERSON	GL-108	12078.1	12675.0	95.3	453653.5	3189976	7.03	130985.8	141537.5	92.5	4929896.6	24698035	5.01
	MONCHY	GL-257	5404.8	5394.0	100.2	204679.8	1252732	6.12	57285.6	60233.0	95.1	2178073.0	9139685	4.20
TOTAL CRESTAR			17482.9			658333.2	4442708	6.75	188271.4			7107969.6	33837720	4.76
DARTMOUTH	IROQUOIS	GL-164	8920.5	12027.0	74.2	334072.7	2991953	8.96	119833.3	134301.5	89.2	4501255.8	22198086	4.93
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192528.9	[illegible]	6.76	57285.0	57285.0	100.0	2151482.6	7505397	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÈS SI / $CAN)

LONG TERM

MONTH: September 2000 / MOIS: Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GL-203	18450.0	18039.0	102.3	719550.0	3635327	5.05
ENCOGEN NW		GL-190	7854.7	8148.0	96.4	303191.4	1106161	3.65
ENRON	EMERSON	GL-278	21319.0	27030.0	78.9	803299.9	5383936	6.70
	IROQUOIS	GL-258	1679.3	1734.0	96.8	63276.0	403932	6.38
	MONCHY	GL-277	33391.5	35556.0	93.9	1265537.9	8052109	6.36
	NIAGARA FALLS	GL-279	7585.7	7692.0	98.6	286360.2	1953939	6.82
	ST CLAIR	GL-293	16991.0	16980.0	100.1	640900.5	4299044	6.71
TOTAL ENRON			80966.5			3059374.6	20092960	6.57
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	5.8	36	6.13
HUSKY/CANTERRA	EMERSON	GL-114	12804.2	12747.0	100.4	489925.8	1410242	2.93
IMPERIAL/BOSTON GAS	ST STEPHEN (M&NE)	GL-294	31704.4	36150.0	87.7	1284662.3	9042612	7.04
INDECK/YERKES	NIAGARA FALLS	GL-215	4760.1	5430.0	87.7	178796.9	738902	4.13
MEAD CORPORATION	CORNWALL	GO-16-00	546.0	0.0	0.0	20638.8	142351	6.90
NMU (TCPL)	SPRAGUE	GL-171	0.0	0.0	0.0	0.0	0	0.00
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00
		GL-220	8427.0	8499.0	99.2	316518.1	2466808	7.79
	IROQUOIS	GL-195	4036.7	6750.0	59.8	152102.9	606443	3.99
	NAPIERVILLE		2792.2	6750.0	41.4	105210.1	802100	7.62
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00
TOTAL NYSEG			15255.9			573831.1	3875351	6.75
PAN-ALBERTA	KINGSGATE	GL-106	175549.2	224358.0	78.2	6656825.3	29407018	4.27
	MONCHY	GL-97	0.0	0.0	0.0	0.0	0	0.00
TOTAL PAN-ALBERTA			175549.2			6656825.3	29407018	4.27
PANCANADIAN	KINGSGATE	GL-285	83960.5	81810.0	102.6	3184602.8	16139360	5.07
	MONCHY	GL-284	124872.0	128325.0	97.3	4733897.5	25265731	5.34
TOTAL PANCANADIAN			208832.0			7918500.3	41405091	5.23
PAWNEE II	IROQUOIS	GL-149	10860.1	10875.0	99.9	406710.8	2297026	5.65
POCO	EMERSON	GL-118	0.0	0.0	0.0	0.0	0	0.00
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00

MONTH: November 1999 / MOIS: Novembre 1999 — TO / À September 2000 / Septembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
198478.6	201435.5	98.5	7734026.8	36873098	4.77
79804.1	90986.0	87.7	3114553.5	9130563	2.93
267494.9	301835.0	88.6	10079207.9	46446616	4.61
18752.0	19363.0	96.8	706575.4	3197380	4.53
370692.3	397042.0	93.4	14083653.6	59974615	4.26
84454.3	85894.0	98.3	3187052.4	15231695	4.78
120420.6	120558.0	99.9	4542265.2	23674052	5.21
861814.1			32598754.4	148524358	4.56
5.0	0.0	0.0	181.1	789	4.36
139532.7	142341.5	98.0	5249831.7	14643970	2.79
204363.8	330170.0	61.9	8316269.5	48258399	5.80
52260.7	60635.0	86.2	1966752.5	7293549	3.71
2784.8	0.0	0.0	105265.4	661437	6.28
7308.3	55985.8	13.1	275376.7	1019248	3.70
1377.0	13500.0	10.2	52009.3	183085	3.52
77391.2	94905.5	81.5	2912876.7	18215292	6.25
22647.3	41175.0	55.0	851312.6	3237377	3.80
41943.3	75375.0	55.6	1580562.8	9685485	6.13
9103.0	40950.0	22.2	343638.3	1140817	3.32
152461.8			5740599.6	32662056	5.69
1923300.2	2505331.0	76.8	73178673.8	231899364	3.17
2153394.9	6830409.0	31.5	81798064.6	290894260	3.56
4076695.1			154976738.4	522793624	3.37
577308.3	583578.0	98.9	21933366.0	101003384	4.61
921587.5	915385.0	100.7	34987413.9	157262727	4.49
1498895.8			56920779.9	258266111	4.54
112684.9	121437.5	92.8	4232106.3	20412259	4.82
64459.5	64584.8	99.8	2433990.6	8551444	3.51
64810.3	67655.2	95.8	2448562.7	8706009	3.59

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO September 2000
À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL POCO			0.0			0.0	0	0.00	129269.8			4882553.4	17345452	3.55
PROGAS	EMERSON	GL-179	4015.2	6375.0	63.0	151292.7	1082498	7.15	62707.3	71187.5	88.1	2362811.1	11531538	4.88
		GL-231	72329.3	72237.0	100.1	2725368.0	6993612	2.57	807677.3	806646.5	100.1	30433280.9	83068822	2.73
		GL-233	2184.9	2271.0	96.2	82327.0	559248	6.79	24396.7	25359.5	96.2	919267.7	4413054	4.80
		GL-234	2545.2	2544.0	100.0	95903.1	640127	6.67	28336.9	28408.0	99.7	1067734.4	5092412	4.77
		GL-235	24106.0	24213.0	99.6	908314.1	6170406	6.79	234848.4	270378.5	86.9	8849087.8	42685460	4.82
		GL-236	9120.0	9120.0	100.0	343641.6	2333168	6.79	95304.0	101840.0	93.6	3591054.7	17496375	4.87
		GL-237	2868.6	2877.0	99.7	108088.8	730979	6.76	32033.2	32126.5	99.7	1207011.0	5766390	4.78
		GL-238	9416.5	9414.0	100.0	354813.7	2398401	6.76	104567.2	105123.0	99.5	3940092.1	18833820	4.78
		GL-240	5536.9	5622.0	98.5	208630.4	1419241	6.80	54172.4	62779.0	86.3	2041216.0	9856940	4.83
		GL-270	5950.4	6750.0	88.2	224211.1	1586896	7.08	66116.8	75375.0	87.7	2491281.0	12305922	4.94
		GL-271	1771.6	2010.0	88.1	66753.9	392125	5.87	22175.1	22445.0	98.8	835557.8	3507959	4.20
		GL-286	18434.8	76464.0	24.1	694623.3	4188485	6.03	221023.2	802022.4	27.6	8328154.2	34477306	4.14
		GL-295	5345.8	5142.0	104.0	201429.7	1057282	5.25	58825.4	57419.0	102.4	2216541.1	9005857	4.06
	IROQUOIS	GL-161	21245.6	21246.0	100.0	800534.2	3944291	4.93	236548.2	237247.0	99.7	8913136.2	42895579	4.81
		GL-272	2484.4	41220.0	6.0	93759.5	576766	6.15	212064.0	513876.0	41.3	8005903.3	32738591	4.09
	KINGSGATE	GL-288	6177.5	13338.0	46.3	236289.4	1608423	6.81	69846.0	155832.3	44.8	2671609.5	11068386	4.14
	MONCHY	GL-287	21297.9	50976.0	41.8	814644.7	4606455	5.65	240569.3	621907.2	38.7	9200095.9	35342137	3.84
		GL-98	42497.3	287322.0	14.8	1625521.7	8868932	5.46	462525.8	3208429.0	14.4	17691611.8	64050807	3.62
	NIAGARA FALLS	GL-101	42518.8	85200.0	49.9	1603317.6	7417504	4.63	474531.0	562320.0	84.4	17911173.4	68126465	3.80
		GL-109	21249.7	42492.0	50.0	801905.1	3708711	4.62	237246.7	258493.0	91.8	8955791.8	34062882	3.80
		GL-129	61115.0	151266.0	40.4	2307091.3	11656884	5.05	663758.6	1767291.1	37.6	25056887.1	124579116	4.97
		GL-178	10192.3	10197.0	100.0	384759.3	2221415	5.77	109426.4	113866.5	96.1	4130846.6	23725083	5.74
TOTAL PROGAS			392403.7			14833220.3	74161849	5.00	4518699.9			170820145.7	694630901	4.07
RENAISSANCE	MONCHY	GL-251	4042.1	4200.0	96.2	151295.8	892829	5.90	45197.3	46900.0	96.4	1691735.0	6513514	3.85
	NIAGARA FALLS	GL-252	5383.1	5400.0	99.7	201489.4	1154078	5.73	52216.3	60300.0	86.6	1954456.1	9983262	5.11
		GL-253	829.7	840.0	98.8	31055.7	177882	5.73	7965.3	9380.0	84.9	298141.2	1523026	5.11
		GL-255	2346.7	2379.0	98.6	87837.0	513064	5.84	26079.3	26565.5	98.2	976148.2	5108308	5.23
		GL-292	0.0	0.0	0.0	0.0	0	0.00	60235.1	100776.0	59.8	2254599.8	10510738	4.66
TOTAL RENAISSANCE			12601.6			471677.9	[illegible]	5.80	191693.3			7175080.3	33638848	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2000 / MOIS: Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	40958.7	43350.0	94.5	1544552.5	8200993	5.31
SDG&E/HUSKY	KINGSGATE	GL-208	17995.2	18297.0	98.4	682737.9	4798308	7.03
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	483960.6	3472810	7.18
SELKIRK/IM.OIL		GL-193	16662.4	16146.0	103.2	625839.8	3141973	5.02
SELKIRK/PANCDN		GL-194	16662.4	16146.0	103.2	625839.8	3173219	5.07
SELKRK/PROMARK		GL-192	14355.2	14370.0	99.9	539181.3	2731839	5.07
SITHE/INDEPEND	CHIPPAWA	GL-219	23802.1	24150.0	98.6	899005.3	4566926	5.08
ST.LAWRENCE	CORNWALL	GL-264	3408.1	15954.0	21.4	128519.4	1130164	8.79
SUMMIT	KINGSGATE	GL-214	4218.1	6576.0	64.1	159866.0	575492	3.60
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86502.6	283757	3.28
		GL-266	2068.1	2367.0	87.4	79828.7	261875	3.28
TOTAL TALISMAN			4309.1			166331.3	545632	3.28
TCGS/CANSTATES	KINGSGATE	GL-248	25242.0	25243.5	100.0	960205.7	3483898	3.63
		GL-249	12349.4	25242.0	48.9	469771.2	1965982	4.18
TOTAL TCGS/CANSTATES			37591.4			1429976.9	5449880	3.81
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	41129.8	41133.0	100.0	1552650.0	11808053	7.61
TCPL	EMERSON	GL-122	12747.0	25494.0	50.0	480307.0	1059539	2.21
		GL-187	39309.0	83550.0	47.0	1472908.3	5943184	4.03
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	3713108	4.63
		GL-83	68445.0	78609.0	87.1	2583798.8	14804900	5.73
TOTAL TCPL			141747.0			5339050.5	25520731	4.78
TRSCDA GAS MKT	EMERSON	GL-141	12765.0	12747.0	100.1	480985.2	3030861	6.30
		GL-170	5704.6	8490.0	67.2	214949.3	1256427	5.85
		GL-242	59868.0	75990.0	78.8	2255826.3	14315738	6.35
		GL-243	23112.0	23280.0	99.3	870860.2	5532075	6.35
		GL-244	22341.0	22560.0	99.0	841808.9	5348772	6.35
		GL-245	7095.0	10110.0	70.2	267339.6	1697198	6.35
		GL-246	6234.0	6300.0	99.0	234897.1	1508693	6.42
	IROQUOIS	GL-175	43341.0	43350.0	100.0	1633088.9	11753633	7.20
	NIAGARA FALLS	GL-163	8499.0	8490.0	100.1	320837.3	1939556	6.05

MONTH: November 1999 TO September 2000 / MOIS: Novembre 1999 À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	438231.8	484075.0	90.5	16525720.8	86621783	5.24
SDG&E/HUSKY	KINGSGATE	GL-208	155081.8	204316.5	75.9	5889106.6	25365145	4.31
SELKIRK	IROQUOIS	GL-157	143882.5	218252.5	65.9	5413396.6	29147861	5.38
SELKIRK/IM.OIL		GL-193	180598.9	180297.0	100.2	6794770.3	30178176	4.44
SELKIRK/PANCDN		GL-194	180598.9	180297.0	100.2	6794770.3	30516827	4.49
SELKRK/PROMARK		GL-192	160299.7	160465.0	99.9	6031072.9	26292892	4.36
SITHE/INDEPEND	CHIPPAWA	GL-219	265790.0	269675.0	98.6	10038888.4	49648768	4.95
ST.LAWRENCE	CORNWALL	GL-264	80390.3	178153.0	45.1	3029424.4	17493816	5.77
SUMMIT	KINGSGATE	GL-214	58824.4	73432.0	80.1	2234061.0	8361976	3.74
TALISMAN	HUNTINGDON	GL-265	25024.5	25024.5	100.0	976941.6	2934723	3.00
		GL-266	22524.2	26431.5	85.2	879047.3	2644969	3.01
TOTAL TALISMAN			47548.7			1855988.9	5579692	3.01
TCGS/CANSTATES	KINGSGATE	GL-248	281869.0	281885.8	100.0	10721287.3	38006673	3.54
		GL-249	123523.2	281869.0	43.8	4698345.9	17160357	3.65
TOTAL TCGS/CANSTATES			405392.2			15419633.2	55167030	3.58
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	430816.4	459318.5	93.8	16252134.0	89297171	5.49
TCPL	EMERSON	GL-122	142341.5	284683.0	50.0	5363427.8	11644296	2.17
		GL-187	494561.9	932975.0	53.0	18582393.9	65530669	3.53
	NIAGARA FALLS	GL-110	237247.0	237247.0	100.0	8956074.3	33323994	3.72
		GL-83	704150.4	877800.5	80.2	26554679.2	130887395	4.93
TOTAL TCPL			1578300.8			59456575.2	241386354	4.06
TRSCDA GAS MKT	EMERSON	GL-141	142505.9	142341.5	100.1	5367324.7	23197830	4.32
		GL-170	53061.5	94805.0	56.0	1998049.3	10396398	5.20
		GL-242	576710.3	848555.0	68.0	21719668.0	102489888	4.72
		GL-243	249715.6	259960.0	96.1	9405123.7	43654543	4.64
		GL-244	229725.2	251920.0	91.2	8652024.2	40794224	4.71
		GL-245	73319.8	112895.0	64.9	2761413.0	12887397	4.67
		GL-246	63257.5	70350.0	89.9	2382420.5	11285875	4.74
	IROQUOIS	GL-175	483974.5	484075.0	100.0	18227491.1	93939390	5.15
	NIAGARA FALLS	GL-163	94905.5	94805.0	100.1	3579773.1	17863386	4.99

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO September 2000
À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	PHILIPSBURG	GL-172	3637.8	27180.0	13.4	137072.3	1033552	7.54	73313.8	303510.0	24.2	2761270.2	14256464	5.16
TOTAL TRSCDA GAS MKT			192597.4			7257665.0	47416505	6.53	2040489.6			76854557.8	370765395	4.82
USGEN	IROQUOIS	GL-160	0.0	0.0	0.0	0.0	0	0.00	54498.0	103700.0	52.6	2056754.6	10142282	4.93
VERMONT GAS	PHILIPSBURG	GL-289	6264.0	6798.0	92.1	236027.5	1518724	6.43	67907.6	75911.0	89.5	2558758.4	13480579	5.27
WASCANA ENERGY	NIAGARA FALLS	GL-229	21475.3	21246.0	101.1	810692.6	6102096	7.53	239223.2	237247.0	100.8	9030675.8	49978894	5.53
WASCANA/ROCK	PHILIPSBURG	GL-290	1836.0	1836.0	100.0	69180.5	426404	6.16	18286.2	20502.0	89.2	682078.3	3922723	5.75
*TOTAL LENGTH	LONG TERM		2139732.2			80974193.1	443584089	5.48	25355825.2			960377145.2	4054817495	4.22

SHORT TERM

AEC MARKETING	KINGSGATE	GO-98-99	57196.8	0.0	0.0	2173478.4			414678.9	0.0	0.0	15745168.3		
	MONCHY		68856.4	0.0	0.0	2616543.2			457784.9	0.0	0.0	17385723.5		
TOTAL AEC MARKETING			126053.2			4790021.6			872463.8			33130891.7		
AEC OIL & GAS	KINGSGATE	GO-9-98	0.0	0.0	0.0	0.0			215185.1	0.0	0.0	8139877.9		
	MONCHY		0.0	0.0	0.0	0.0			42009.5	0.0	0.0	1601822.3		
TOTAL AEC OIL & GAS			0.0			0.0			257194.6			9741700.2		
AEC WEST	MONCHY	GO-34-98	0.0	0.0	0.0	0.0			235542.4	0.0	0.0	8983171.2		
ALCOA	CORNWALL	GO-16-98	0.0	0.0	0.0	0.0			49590.0	0.0	0.0	1869047.0		
		GO-28-00	4287.0	0.0	0.0	161577.0			18529.0	0.0	0.0	698358.0		
	MONCHY	GO-16-98	0.0	0.0	0.0	0.0			59537.0	0.0	0.0	2266686.0		
		GO-28-00	8691.8	0.0	0.0	329158.5			35032.0	0.0	0.0	1328872.0		
TOTAL ALCOA			12978.8			490735.5			162688.0			6162963.0		
ALLIANCE PIPELINE	ELMORE (ALLIANCE)	GO-4-00	108114.5	0.0	0.0	4054293.8			136844.7	0.0	0.0	5160774.8		
AMOCO	EMERSON	GO-91-99	4779.7	0.0	0.0	180672.7			5490.2	0.0	0.0	207280.9		
	HUNTINGDON		38202.4	0.0	0.0	1444050.7			361815.1	0.0	0.0	13881921.2		
	IROQUOIS		21.4	0.0	0.0	808.9			5135.2	0.0	0.0	192562.8		
	KINGSGATE		40772.6	0.0	0.0	1541204.2			583045.1	0.0	0.0	21970290.3		
	MONCHY		8121.3	0.0	0.0	306985.1			21485.1	0.0	0.0	817466.8		
	NIAGARA FALLS		8878.4	0.0	0.0	335603.5			18944.3	0.0	0.0	713076.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			12821.9	0.0	0.0	486118.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO September 2000
À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	SPRAGUE	GO-91-99	7003.6	0.0	0.0	264736.1			7003.6	0.0	0.0	264736.1		
	ST CLAIR		340.7	0.0	0.0	12878.5			340.7	0.0	0.0	12878.5		
	ST STEPHEN (M&NE)		33048.5	0.0	0.0	1249233.3			198929.0	0.0	0.0	7784077.4		
TOTAL AMOCO			141168.6			5336173.0			1215010.2			46330409.0		
ANADARKO CDA	CHIPPAWA	GO-82-99	4881.0	0.0	0.0	184111.3			23244.9	0.0	0.0	876797.7		
	IROQUOIS		9533.6	0.0	0.0	359130.7			106128.5	0.0	0.0	3997860.4		
	NIAGARA FALLS		790.6	0.0	0.0	29821.4			39446.2	0.0	0.0	1487910.7		
TOTAL ANADARKO CDA			15205.2			573063.5			168819.6			6362568.8		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			1418.1	0.0	0.0	53377.3		
	EAST HEREFORD		4072.0	0.0	0.0	152618.6			73611.4	0.0	0.0	2764696.9		
	IROQUOIS		5902.8	0.0	0.0	221059.9			37394.2	0.0	0.0	1403298.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2782.6	0.0	0.0	104792.3		
TOTAL ANDROSCOGGIN			9974.8			373678.4			115206.3			4326164.7		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			93489.9	0.0	0.0	3529243.7		
APACHE	KINGSGATE	GO-27-99	10001.3	0.0	0.0	380049.4			112059.0	0.0	0.0	4251920.0		
AQUILA CANADA	HUNTINGDON	GO-57-98	2684.8	0.0	0.0	106638.3			140614.5	0.0	0.0	5576141.6		
	KINGSGATE		31014.0	0.0	0.0	1178532.0			293809.5	0.0	0.0	11159902.7		
	MONCHY		8571.3	0.0	0.0	321938.8			95536.1	0.0	0.0	3596575.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			11364.8	0.0	0.0	426619.4		
	SARNIA		0.0	0.0	0.0	0.0			17179.3	0.0	0.0	646974.3		
TOTAL AQUILA CANADA			42270.1			1607109.1			558504.2			21406213.8		
AVISTA CORP	KINGSGATE	GO-23-98	0.0	0.0	0.0	0.0			833846.7	0.0	0.0	31555834.7		
		GO-41-00	56655.3	0.0	0.0	2141570.3			173310.7	0.0	0.0	6576808.7		
TOTAL AVISTA CORP			56655.3			2141570.3			1007157.4			38132643.4		
AVISTA ENERGY	HUNTINGDON	GO-57-99	30618.3	0.0	0.0	1157065.6			626065.9	0.0	0.0	23952045.9		
	KINGSGATE		15760.9	0.0	0.0	598756.6			189615.8	0.0	0.0	7186447.4		
TOTAL AVISTA ENERGY			46379.2			1755822.2			815681.7			31138493.3		
B.C. GAS	HUNTINGDON	GO-37-99	4.0	0.0	0.0	158.9			39509.8	0.0	0.0	1554990.0		
BARRINGTON	MONCHY	GO-54-99	4281.2	0.0	0.0	162171.9			47136.4	0.0	0.0	1792054.2		
BEAR PAW	NORTH PORTAL	GO-47-00	283.3	0.0	0.0	15284.0			960.1	0.0	0.0	51901.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO September 2000
À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BEAR PAW	NORTH PORTAL	GO-48-98	0.0	0.0	0.0	0.0			2157.3	0.0	0.0	113361.8		
		GO-58-98	840.0	0.0	0.0	45318.0			9344.2	0.0	0.0	495510.5		
TOTAL BEAR PAW			1123.3			60602.0			12461.6			660773.5		
CANWEST	HUNTINGDON	GO-8-99	129.5	0.0	0.0	4998.7			189865.9	0.0	0.0	7457006.9		
CDN HUNTER	NIAGARA FALLS	GO-86-99	17122.0	0.0	0.0	641218.9			31855.1	0.0	0.0	1195581.6		
CHEVRON CAN.	KINGSGATE	GO-71-99	53320.6	0.0	0.0	2026182.8			594922.5	0.0	0.0	22614966.7		
	NAPIERVILLE		1350.4	0.0	0.0	50721.0			15394.8	0.0	0.0	581455.6		
TOTAL CHEVRON CAN.			54671.0			2076903.8			610317.3			23196422.3		
COAST ENERGY	HUNTINGDON	GO-5-00	0.0	0.0	0.0	0.0			157.6	0.0	0.0	6259.9		
	KINGSGATE		16787.7	0.0	0.0	637596.8			133526.4	0.0	0.0	5065062.7		
		GO-91-97	0.0	0.0	0.0	0.0			22599.0	0.0	0.0	854242.2		
TOTAL COAST ENERGY			16787.7			637596.8			156283.0			5925564.8		
COENERGY II	CHIPPAWA	GO-56-98	0.0	0.0	0.0	0.0			30011.3	0.0	0.0	1130016.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4338.9	0.0	0.0	163533.1		
TOTAL COENERGY II			0.0			0.0			34350.2			1293549.5		
CORAL ENERGY	EMERSON	GO-61-98	47234.6	0.0	0.0	1785467.8			583718.8	0.0	0.0	22063568.5		
	HIGHWATER		26627.2	0.0	0.0	1006508.1			228622.8	0.0	0.0	8641941.7		
	HUNTINGDON		6023.8	0.0	0.0	227699.6			246019.7	0.0	0.0	9299544.5		
	IROQUOIS		43251.1	0.0	0.0	1634891.5			693571.3	0.0	0.0	26216993.5		
	MONCHY		25597.6	0.0	0.0	967589.3			280362.8	0.0	0.0	10597713.6		
	NIAGARA FALLS		68005.9	0.0	0.0	2570623.0			910703.2	0.0	0.0	34424580.3		
TOTAL CORAL ENERGY			216740.2			8192779.4			2942998.6			111244342.0		
CORNERSTONE	EMERSON	GO-2-98	0.0	0.0	0.0	0.0			13967.0	0.0	0.0	526003.8		
CORNERSTONE GAS		GO-109-99	0.0	0.0	0.0	0.0			41781.5	0.0	0.0	1569383.6		
CRESTAR	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0			5319.1	0.0	0.0	200448.7		
		GO-96-97	0.0	0.0	0.0	0.0			15942.2	0.0	0.0	601353.2		
	NIAGARA FALLS	GO-7-00	1643.2	0.0	0.0	61718.6			2335.4	0.0	0.0	87752.2		
		GO-96-97	0.0	0.0	0.0	0.0			139.2	0.0	0.0	5242.3		
TOTAL CRESTAR			1643.2			61718.6			23735.9			894796.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2000 / Septembre 2000 — MONTH: MOIS: November 1999 / Novembre 1999 TO À September 2000 / Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DARTMOUTH	IROQUOIS	GO-38-99	3082.7	0.0	0.0	115447.1			20878.6	0.0	0.0	784378.9		
DUKE ENERGY	CORNWALL	GO-54-98	1340.2	0.0	0.0	50793.6			17599.7	0.0	0.0	667028.7		
	EMERSON		55761.6	0.0	0.0	2113364.7			650727.6	0.0	0.0	24662577.0		
	HUNTINGDON		60985.7	0.0	0.0	2354047.9			797790.2	0.0	0.0	30973020.4		
	IROQUOIS		46759.6	0.0	0.0	1772188.9			558545.7	0.0	0.0	21168882.9		
	KINGSGATE		194402.0	0.0	0.0	7387276.0			2256341.2	0.0	0.0	85603696.7		
	MONCHY		63858.8	0.0	0.0	2420248.6			719649.9	0.0	0.0	27274732.3		
	NIAGARA FALLS		159975.8	0.0	0.0	6063083.1			2081365.4	0.0	0.0	78883751.8		
	ST STEPHEN (M&NE)		181837.0	0.0	0.0	6891622.6			1133776.1	0.0	0.0	42970115.9		
TOTAL DUKE ENERGY			764920.7			29052625.4			8215795.8			312203805.7		
DYNEGY	CORNWALL	GO-22-99	125.5	0.0	0.0	4713.8			1402.6	0.0	0.0	52749.5		
ENCO GAS	HUNTINGDON	GO-65-98	3914.0	0.0	0.0	152646.0			85652.7	0.0	0.0	3335159.6		
ENGAGE ENERGY	CHIPPAWA	GO-76-98	0.0	0.0	0.0	0.0			16356.0	0.0	0.0	617520.1		
	CORNWALL		435.0	0.0	0.0	16395.1			4856.1	0.0	0.0	183093.6		
	EMERSON		84876.0	0.0	0.0	3180303.8			767734.0	0.0	0.0	28844568.7		
	HUNTINGDON	GO-29-00	0.0	0.0	0.0	0.0			10860.0	0.0	0.0	424191.6		
		GO-6-98	0.0	0.0	0.0	0.0			33713.0	0.0	0.0	1333470.9		
		GO-76-98	52512.5	0.0	0.0	2026982.4			1012499.8	0.0	0.0	39594727.4		
	IROQUOIS		15548.0	0.0	0.0	582272.6			180707.0	0.0	0.0	6791271.3		
	KINGSGATE		141855.6	0.0	0.0	5383306.2			1601272.2	0.0	0.0	60825698.8		
	MONCHY		124824.0	0.0	0.0	4728333.3			1222510.0	0.0	0.0	46476076.3		
	NIAGARA FALLS		2160.0	0.0	0.0	80892.0			71543.0	0.0	0.0	2698288.0		
	ST CLAIR		0.0	0.0	0.0	0.0			179405.0	0.0	0.0	6757265.9		
TOTAL ENGAGE ENERGY			422211.1			15998485.5			5101456.1			194546172.6		
ENRON	CHIPPAWA	GO-75-98	108.9	0.0	0.0	4113.2			1330.2	0.0	0.0	50241.7		
	HUNTINGDON		22807.9	0.0	0.0	889736.1			215504.9	0.0	0.0	8406845.8		
	IROQUOIS		33598.2	0.0	0.0	1265980.2			426772.2	0.0	0.0	16080776.6		
	KINGSGATE		72501.1	0.0	0.0	2755041.8			839110.1	0.0	0.0	31866974.8		
	MONCHY		16862.7	0.0	0.0	639096.4			235748.1	0.0	0.0	8961373.9		
	NIAGARA FALLS		4306.2	0.0	0.0	162559.0			39583.8	0.0	0.0	1494377.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO September 2000
À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	ST CLAIR	GO-75-98	0.0	0.0	0.0	0.0			454.5	0.0	0.0	17143.7		
TOTAL ENRON			150185.0			5716526.7			1758503.8			66877734.0		
ENRON CANADA	HUNTINGDON	GO-78-98	24446.6	0.0	0.0	971026.9			342678.5	0.0	0.0	13611190.4		
EPEM MARKETING		GO-105-99	11925.8	0.0	0.0	474408.7			56586.3	0.0	0.0	2251003.3		
		GO-93-97	0.0	0.0	0.0	0.0			12199.3	0.0	0.0	485288.1		
	KINGSGATE	GO-105-99	20069.1	0.0	0.0	761221.7			155435.3	0.0	0.0	5906286.7		
		GO-93-97	0.0	0.0	0.0	0.0			60700.2	0.0	0.0	2301283.1		
TOTAL EPEM MARKETING			31994.9			1235630.4			284921.0			10943861.2		
GULF	KINGSGATE	GO-1-98	0.0	0.0	0.0	0.0			25332.6	0.0	0.0	970238.6		
		GO-11-00	7861.2	0.0	0.0	301084.0			57655.0	0.0	0.0	2208186.5		
	MONCHY	GO-1-98	0.0	0.0	0.0	0.0			105422.7	0.0	0.0	3968110.4		
		GO-11-00	34067.0	0.0	0.0	1282281.9			277263.3	0.0	0.0	10436191.9		
TOTAL GULF			41928.2			1583365.8			465673.6			17582727.3		
HUSKY OIL	EMERSON	GO-28-99	3195.5	0.0	0.0	120023.0			6458.8	0.0	0.0	242592.5		
	KINGSGATE		8849.7	0.0	0.0	335757.6			146183.2	0.0	0.0	5554288.2		
	MONCHY		68260.0	0.0	0.0	2585006.1			717445.1	0.0	0.0	27273787.8		
TOTAL HUSKY OIL			80305.2			3040786.7			870087.1			33070668.6		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	12667.4	0.0	0.0	474774.1			140878.6	0.0	0.0	5301548.8		
IGI RESOURCES	HUNTINGDON	GO-70-99	139245.6	0.0	0.0	5291332.8			1423348.8	0.0	0.0	54087254.4		
	KINGSGATE		14195.2	0.0	0.0	539417.6			144076.1	0.0	0.0	5474767.1		
TOTAL IGI RESOURCES			153440.8			5830750.4			1567424.9			59562021.5		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5			31372.0	0.0	0.0	1184293.0		
		GO-40-98	0.0	0.0	0.0	0.0			83204.0	0.0	0.0	3140951.0		
TOTAL INDECK/OSWEGO			10230.0			386182.5			114576.0			4325244.0		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	5166.0	0.0	0.0	195016.5			15842.4	0.0	0.0	598050.6		
		GO-41-98	0.0	0.0	0.0	0.0			42016.8	0.0	0.0	1586134.2		
TOTAL INDECK/YERKES			5166.0			195016.5			57859.2			2184184.8		
MONTANA POWER	ADEN	GO-14-00	28568.3	0.0	0.0	1037600.6			115406.8	0.0	0.0	4194723.2		
		GO-31-98	0.0	0.0	0.0	0.0			245035.4	0.0	0.0	8890941.2		
	CARDSTON		0.0	0.0	0.0	0.0			1457.5	0.0	0.0	55364.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2000 / Septembre 2000 — MONTH: MOIS: November 1999 / Novembre 1999 TO / À September 2000 / Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA POWER	KINGSGATE	GO-14-00	8504.6	0.0	0.0	323174.8			34751.6	0.0	0.0	1318787.8		
		GO-31-98	0.0	0.0	0.0	0.0			60701.3	0.0	0.0	2299032.2		
	MONCHY	GO-14-00	5574.9	0.0	0.0	209029.9			20248.2	0.0	0.0	760232.6		
		GO-31-98	0.0	0.0	0.0	0.0			36119.6	0.0	0.0	1350076.3		
	REAGAN FIELD	GO-14-00	295.4	0.0	0.0	13925.2			907.0	0.0	0.0	42486.4		
		GO-31-98	0.0	0.0	0.0	0.0			1685.5	0.0	0.0	78870.8		
TOTAL MONTANA POWER			42943.2			1583730.5			516312.9			18990515.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	7975.5	0.0	0.0	302032.2			83960.4	0.0	0.0	3193045.1		
MURPHY OIL	EMERSON	GO-39-98	2831.0	0.0	0.0	106077.6			31676.7	0.0	0.0	1189870.7		
N. AMERICAN	CHIPPAWA	GO-27-00	146.9	0.0	0.0	5545.5			432.8	0.0	0.0	16338.2		
		GO-38-98	0.0	0.0	0.0	0.0			3066.7	0.0	0.0	115767.9		
	NIAGARA FALLS	GO-27-00	6007.5	0.0	0.0	226783.1			6007.5	0.0	0.0	226783.1		
		GO-38-98	0.0	0.0	0.0	0.0			25694.1	0.0	0.0	969952.3		
TOTAL N. AMERICAN			6154.4			232328.6			35201.1			1328841.5		
N.W. PACIFIC	HUNTINGDON	GO-71-98	0.0	0.0	0.0	0.0			39438.8	0.0	0.0	1528546.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	11493.6	0.0	0.0	433768.5			164673.4	0.0	0.0	6214774.4		
NMU/WARROAD	SPRAGUE	GO-66-91	0.0	0.0	0.0	0.0			733.9	1830.0	40.1	27653.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	0.0	0.0	0.0	0.0			317585.8	0.0	0.0	12725812.1		
	MONCHY	GO-45-00	19937.6	0.0	0.0	755036.9			19937.6	0.0	0.0	755036.9		
		GO-47-98	0.0	0.0	0.0	0.0			201959.9	0.0	0.0	7681244.7		
TOTAL NUMAC ENERGY			19937.6			755036.9			539483.3			21162093.7		
NW NATURAL GAS	KINGSGATE	GO-79-99	28742.9	0.0	0.0	1090862.2			363819.3	0.0	0.0	13942170.2		
OCEAN ENERGY	EMERSON	GO-17-99	7126.5	0.0	0.0	267030.0			90484.2	0.0	0.0	3399590.3		
PAN-ALBERTA	MONCHY	GO-2-99	584753.3	0.0	0.0	22144606.8			4277241.3	0.0	0.0	162379962.5		
PANCANADIAN	EMERSON	GO-99-99	7687.0	0.0	0.0	288723.7			66895.1	0.0	0.0	2518966.6		
	KINGSGATE	GO-100-97	0.0	0.0	0.0	0.0			172124.7	0.0	0.0	6506313.5		
		GO-99-99	0.0	0.0	0.0	0.0			172450.3	0.0	0.0	6535230.3		
	MONCHY	GO-100-97	0.0	0.0	0.0	0.0			296513.9	0.0	0.0	11282815.7		
		GO-99-99	22036.0	0.0	0.0	835384.8			409617.6	0.0	0.0	15627862.9		
TOTAL PANCANADIAN			29723.0			1124108.5			1117601.6			42471189.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0		
PETRO-CANADA	HUNTINGDON	GO-72-99	12256.6	0.0	0.0	473104.7		
	KINGSGATE		19678.2	0.0	0.0	747771.6		
	MONCHY		102011.0	0.0	0.0	3863156.5		
TOTAL PETRO-CANADA			133945.8			5084032.8		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0		
PG&E	KINGSGATE	GO-63-99	489092.8	0.0	0.0	18585526.4		
PG&E ENERGY	IROQUOIS	GO-50-99	28020.2	0.0	0.0	1057482.4		
PITTSFIELD	NIAGARA FALLS	GO-49-98	0.0	0.0	0.0	0.0		
		GO-60-00	26812.0	0.0	0.0	1005718.1		
TOTAL PITTSFIELD			26812.0			1005718.1		
PNGTS	EAST HEREFORD	GO-9-99	0.0	0.0	0.0	0.0		
POCO	EMERSON	GO-68-98	2229.7	0.0	0.0	84193.5		
	HUNTINGDON		9146.9	0.0	0.0	345752.8		
	KINGSGATE		66820.1	0.0	0.0	2539163.8		
	MONCHY		56367.6	0.0	0.0	2134641.0		
	NIAGARA FALLS		13155.2	0.0	0.0	496740.3		
TOTAL POCO			147719.5			5600491.4		
PORTLAND G.E.	KINGSGATE	GO-83-99	33810.0	0.0	0.0	1285118.0		
POWER CITY	CORNWALL	GO-40-00	504.9	0.0	0.0	18933.8		
		GO-43-98	0.0	0.0	0.0	0.0		
TOTAL POWER CITY			504.9			18933.8		
PREMSTAR	CHIPPAWA	GO-34-00	0.0	0.0	0.0	0.0		
	ST CLAIR	GO-20-98	0.0	0.0	0.0	0.0		
TOTAL PREMSTAR			0.0			0.0		
PROGAS	EAST HEREFORD	GO-7-99	0.0	0.0	0.0	0.0		
	EMERSON		68175.9	0.0	0.0	2569770.2		
	IROQUOIS		24252.3	0.0	0.0	914147.1		
	MONCHY		12585.5	0.0	0.0	481395.4		
	NIAGARA FALLS		26564.2	0.0	0.0	1000977.9		

MONTH: November 1999 TO September 2000
MOIS: Novembre 1999 À Septembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
6936.5	0.0	0.0	260741.2		
136216.9	0.0	0.0	5309785.5		
241235.8	0.0	0.0	9151891.8		
1134385.2	0.0	0.0	43127122.5		
1511837.9			57588799.8		
3052.3	0.0	0.0	115193.9		
5366212.0	0.0	0.0	203260210.6		
375457.4	0.0	0.0	14169762.9		
271792.0	0.0	0.0	10244412.9		
26812.0	0.0	0.0	1005718.1		
298604.0			11250131.0		
1447.2	0.0	0.0	54226.6		
25454.1	0.0	0.0	961146.8		
135577.4	0.0	0.0	5124825.6		
748297.3	0.0	0.0	28401745.2		
626821.2	0.0	0.0	23830441.4		
131879.5	0.0	0.0	4979769.7		
1668029.5			63297928.7		
340582.2	0.0	0.0	12921753.5		
3371.5	0.0	0.0	126431.3		
4056.7	0.0	0.0	153101.4		
7428.2			279532.6		
1182.9	0.0	0.0	44346.9		
2378.1	0.0	0.0	89797.1		
3561.0			134144.0		
6557.0	0.0	0.0	247509.8		
904964.7	0.0	0.0	34101177.0		
98592.5	0.0	0.0	3715677.8		
150190.1	0.0	0.0	5741080.8		
333633.6	0.0	0.0	12590011.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO September 2000
À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PROGAS			131577.9			4966290.6			1493937.9			56395456.4		
PROMARK	IROQUOIS	GO-50-98	0.0	0.0	0.0	0.0			1589.0	0.0	0.0	59857.6		
PUGET SOUND	HUNTINGDON	GO-66-99	159935.0	0.0	0.0	6253458.3			1039592.0	0.0	0.0	40648045.6		
RANGER OIL LTD	MONCHY	GO-84-99	10389.3	0.0	0.0	393442.8			75399.0	0.0	0.0	2861942.8		
RELIANT	HUNTINGDON	GO-72-98	5921.1	0.0	0.0	235541.4			86483.4	0.0	0.0	3440309.5		
	KINGSGATE		17973.7	0.0	0.0	681203.3			183659.0	0.0	0.0	6958342.8		
TOTAL RELIANT			23894.8			916744.6			270142.4			10398652.3		
RENAISSANCE	CHIPPAWA	GO-81-99	3585.6	0.0	0.0	134209.0			77259.4	0.0	0.0	2891819.4		
	EAST HEREFORD		8517.8	0.0	0.0	318821.3			91496.7	0.0	0.0	3424721.5		
	EMERSON		20155.0	0.0	0.0	754401.7			245074.1	0.0	0.0	9173123.6		
	HUNTINGDON		726.0	0.0	0.0	27174.2			2648.3	0.0	0.0	99125.9		
	IROQUOIS		377.2	0.0	0.0	14118.6			95103.2	0.0	0.0	3559712.8		
	MONCHY		52995.6	0.0	0.0	1983625.3			591810.0	0.0	0.0	22151448.5		
	NIAGARA FALLS		9029.6	0.0	0.0	337977.9			232630.3	0.0	0.0	8707321.9		
	PHILIPSBURG		0.0	0.0	0.0	0.0			198.6	0.0	0.0	7433.6		
TOTAL RENAISSANCE			95386.8			3570328.0			1336220.6			50014707.1		
SDG&E	KINGSGATE	GO-15-98	0.0	0.0	0.0	0.0			90574.8	0.0	0.0	3438455.2		
		GO-30-00	7491.2	0.0	0.0	284066.3			98992.0	0.0	0.0	3759439.9		
TOTAL SDG&E			7491.2			284066.3			189566.8			7197895.1		
SEMPRA	IROQUOIS	GO-90-99	0.0	0.0	0.0	0.0			9545.3	0.0	0.0	359094.2		
SETC	EMERSON	GO-60-99	0.0	0.0	0.0	0.0			22326.2	0.0	0.0	840151.2		
	HUNTINGDON		551.6	0.0	0.0	20712.6			54524.8	0.0	0.0	2052079.6		
	IROQUOIS		0.0	0.0	0.0	0.0			215908.7	0.0	0.0	8122744.7		
	KINGSGATE		3684.6	0.0	0.0	138393.6			7797.5	0.0	0.0	292874.1		
	NIAGARA FALLS		8737.0	0.0	0.0	327200.7			204426.9	0.0	0.0	7693286.1		
	ST CLAIR		0.0	0.0	0.0	0.0			616.4	0.0	0.0	23282.1		
	ST STEPHEN (M&NE)		110187.3	0.0	0.0	4126514.5			759849.3	0.0	0.0	28504884.1		
TOTAL SETC			123160.5			4612821.3			1265449.8			47529301.9		
SMUD	KINGSGATE	GO-10-00	10295.9	0.0	0.0	390626.4			62818.4	0.0	0.0	2385427.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SOUTHER CO (CDN)	HUNTINGDON	GO-37-00	29916.1	0.0	0.0	1190660.8		
SOUTHERN CO (US)		GO-44-99	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL SOUTHERN CO (US)			0.0			0.0		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	5166.0	0.0	0.0	193466.7		
		GO-33-98	0.0	0.0	0.0	0.0		
TOTAL SPRAGUE ENERGY			5166.0			193466.7		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
TOTAL ST.LAWRENCE			0.0			0.0		
SUNCOR	KINGSGATE	GO-15-99	33181.4	0.0	0.0	1258238.6		
	MONCHY		12862.6	0.0	0.0	487106.6		
TOTAL SUNCOR			46044.0			1745345.3		
SUNOMA	MONCHY	GO-56-99	0.0	0.0	0.0	0.0		
TALISMAN	HUNTINGDON	GO-42-99	16400.1	0.0	0.0	633043.8		
TENASKA GAS	EMERSON	GO-76-99	5800.7	0.0	0.0	217352.2		
	MONCHY		51372.8	0.0	0.0	1946001.7		
	SPRAGUE		0.0	0.0	0.0	0.0		
TOTAL TENASKA GAS			57173.5			2163354.0		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	12633.8	0.0	0.0	485264.3		
TEXACO NG		GO-32-98	0.0	0.0	0.0	0.0		
TRSCDA GAS SRV	CHIPPAWA	GO-87-97	0.0	0.0	0.0	0.0		
		GO-94-99	2185.6	0.0	0.0	82550.1		
	CORNWALL		0.0	0.0	0.0	0.0		
	EAST HEREFORD	GO-87-97	0.0	0.0	0.0	0.0		
		GO-94-99	6966.1	0.0	0.0	259417.6		
	EMERSON	GO-87-97	0.0	0.0	0.0	0.0		
		GO-94-99	278995.1	0.0	0.0	10512535.5		
	HUNTINGDON	GO-87-97	0.0	0.0	0.0	0.0		

MONTH: November 1999 TO September 2000
MOIS: Novembre 1999 À Septembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
125856.1	0.0	0.0	5001397.7		
28009.8	0.0	0.0	1112549.3		
7803.8	0.0	0.0	299353.8		
35813.6			1411903.1		
15842.4	0.0	0.0	593885.1		
41844.6	0.0	0.0	1575168.5		
57687.0			2169053.6		
27878.1	0.0	0.0	1050857.3		
705.4	0.0	0.0	26586.5		
28583.5			1077443.8		
378597.4	0.0	0.0	14370210.4		
143706.2	0.0	0.0	5468375.5		
522303.6			19838585.9		
17841.2	0.0	0.0	679797.9		
180232.1	0.0	0.0	7034480.5		
30299.8	0.0	0.0	1136355.9		
544533.2	0.0	0.0	20658487.7		
2091.4	0.0	0.0	78467.6		
576924.4			21873311.2		
75000.8	0.0	0.0	2880780.7		
10227.0	0.0	0.0	392819.1		
4606.8	0.0	0.0	173998.8		
34197.6	0.0	0.0	1291445.8		
390.3	0.0	0.0	14710.4		
3220.8	0.0	0.0	119910.4		
45692.2	0.0	0.0	1702464.4		
369756.5	0.0	0.0	13932425.0		
3397236.9	0.0	0.0	127950733.9		
43387.5	0.0	0.0	1615750.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2000 / Septembre 2000 — MONTH: MOIS: November 1999 / Novembre 1999 TO À September 2000 / Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	HUNTINGDON	GO-94-99	25691.9	0.0	0.0	956766.4			334101.3	0.0	0.0	12441933.0		
	IROQUOIS	GO-87-97	0.0	0.0	0.0	0.0			131934.8	0.0	0.0	4971303.3		
		GO-94-99	58923.4	0.0	0.0	2220233.7			727305.4	0.0	0.0	27401571.9		
	KINGSGATE	GO-87-97	0.0	0.0	0.0	0.0			81387.2	0.0	0.0	3095969.2		
		GO-94-99	68820.8	0.0	0.0	2617943.3			685879.6	0.0	0.0	26088494.3		
	MONCHY	GO-87-97	0.0	0.0	0.0	0.0			217351.9	0.0	0.0	8092011.1		
		GO-94-99	241365.8	0.0	0.0	8986048.6			2219384.8	0.0	0.0	82642822.5		
	NAPIERVILLE		0.0	0.0	0.0	0.0			4653.1	0.0	0.0	174956.6		
	NIAGARA FALLS	GO-87-97	0.0	0.0	0.0	0.0			140786.8	0.0	0.0	5314701.7		
		GO-94-99	107919.9	0.0	0.0	4073976.2			1169392.7	0.0	0.0	44135635.8		
	PHILIPSBURG	GO-87-97	0.0	0.0	0.0	0.0			557.4	0.0	0.0	21002.8		
		GO-94-99	2793.0	0.0	0.0	105240.2			18972.6	0.0	0.0	714887.6		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			6135.9	0.0	0.0	231446.2		
	SPRAGUE	GO-94-99	932.4	0.0	0.0	35132.8			3206.0	0.0	0.0	120802.1		
TOTAL TRSCDA GAS SRV			794594.0			29849844.5			9639538.1			362248977.3		
TXU ENERGY	CHIPPAWA	GO-25-99	23124.0	0.0	0.0	875937.1			288450.1	0.0	0.0	10926490.1		
	IROQUOIS		0.0	0.0	0.0	0.0			147.8	0.0	0.0	5598.7		
	KINGSGATE		4637.0	0.0	0.0	175649.6			4637.0	0.0	0.0	175649.6		
	NIAGARA FALLS		377.4	0.0	0.0	14295.9			128724.4	0.0	0.0	4876080.4		
TOTAL TXU ENERGY			28138.4			1065882.6			421959.3			15983818.7		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2514.7	0.0	0.0	94904.8			28260.3	0.0	0.0	1066543.8		
	EMERSON		11288.6	0.0	0.0	426031.8			125211.6	0.0	0.0	4725486.0		
	KINGSGATE		7726.7	0.0	0.0	295159.9			92246.3	0.0	0.0	3503315.3		
	NIAGARA FALLS		9072.3	0.0	0.0	342388.6			95122.6	0.0	0.0	3589927.1		
TOTAL U.S. GYPSUM			30602.3			1158485.1			340840.8			12885272.2		
UTILICORP	EMERSON	GO-20-99	17500.6	0.0	0.0	655747.5			221613.4	0.0	0.0	8322596.1		
	SPRAGUE		1956.5	0.0	0.0	73310.1			31949.7	0.0	0.0	1201297.7		
TOTAL UTILICORP			19457.1			729057.6			253563.1			9523893.7		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0			15795.8	0.0	0.0	596307.7		
	EMERSON		54096.4	0.0	0.0	2038352.4			645231.7	0.0	0.0	24312330.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999 TO September 2000
MOIS: Novembre 1999 À Septembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WASCANA ENERGY	IROQUOIS	GO-67-98	0.0	0.0	0.0	0.0			7216.4	0.0	0.0	271914.0		
	KINGSGATE		15082.3	0.0	0.0	573127.4			215173.2	0.0	0.0	8176581.6		
	MONCHY		20789.1	0.0	0.0	787283.2			415983.6	0.0	0.0	15820015.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			191391.1	0.0	0.0	7225014.0		
TOTAL WASCANA ENERGY			89967.8			3398763.0			1490791.8			56402163.4		
*TOTAL LENGTH SHORT TERM			5888231.1			223097311.1	1311173142	5.88	65287911.4			2476763828.8	10406939328	4.20
*TOTAL			8027963.3			304071504.2	1754757231	5.77	90643736.6			3437140974.0	14461756824	4.21

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2000
MOIS: Septembre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO September 2000
À Septembre 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ANDROSCOGGIN	ST CLAIR	GO-69-99	0.0	0.0	0.0	0.0			956.9	0.0	0.0	36047.7		
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12919.1	0.0	0.0	506428.7		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			43639.5	0.0	0.0	1646954.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			11461.6	0.0	0.0	432560.8		
	ST CLAIR		0.0	0.0	0.0	0.0			215179.0	0.0	0.0	8120855.8		
TOTAL COENERGY II			0.0			0.0			270280.1			10200371.4		
DUKE ENERGY	IROQUOIS	GO-62-99	42351.4	0.0	0.0	1605118.1			465407.2	0.0	0.0	17638933.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5678.4	0.0	0.0	215211.4		
TOTAL DUKE ENERGY			42351.4			1605118.1			471085.6			17854145.0		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	0.0	0.0	0.0	0.0			154035.5	0.0	0.0	5825849.0		
		GO-86-97	0.0	0.0	0.0	0.0			21927.0	0.0	0.0	824235.9		
TOTAL ENBRIDGE CONSUMERS			0.0			0.0			175962.5			6650084.9		
M&NP	ST STEPHEN (M&NE)	GO-67-99	0.0	0.0	0.0	0.0			6038.9	0.0	0.0	229236.6		
MONTANA POWER	LOOMIS	GO-30-98	0.0	0.0	0.0	0.0			22945.7	0.0	0.0	853639.8		
OCEAN ENERGY	WILLOW CREEK	GO-18-99	0.0	0.0	0.0	0.0			3174.1	0.0	0.0	118028.9		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	1407.6	0.0	0.0	52756.8			6925.5	0.0	0.0	261002.4		
	ST CLAIR	GO-22-98	0.0	0.0	0.0	0.0			28787.2	0.0	0.0	1086582.2		
		GO-35-00	44441.0	0.0	0.0	1666981.8			107475.4	0.0	0.0	4033776.4		
TOTAL PREMSTAR			45848.6			1719738.7			143188.1			5381361.0		
RELIANT	CARDSTON	GO-24-99	0.0	0.0	0.0	0.0			473.0	0.0	0.0	17936.2		
RENAISSANCE	LOOMIS	GO-40-99	4190.5	0.0	0.0	156850.4			25061.5	0.0	0.0	938652.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			3593.9	0.0	0.0	134519.7		
TOTAL RENAISSANCE			4190.5			156850.4			28655.4			1072571.6		
TENASKA GAS	SARNIA	GO-77-99	8157.2	0.0	0.0	305976.6			173513.4	0.0	0.0	6542883.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	75891.0	0.0	0.0	2864042.6			795592.6	0.0	0.0	30014035.0		
*TOTAL LENGTH	SHORT TERM		176438.7			6651726.4	43155720	6.49	2104785.4			79476770.0	357597898	4.50
*TOTAL			176438.7			6651726.4	43155720	6.49	2104785.4			79476770.0	357597898	4.50